The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Responses to Division's First Set of Data Requests Issued December 19, 2017

## Division 1-33

# Request:

Provide a copy of the Company's annual report filed with the Commission separately for each of the years 2012, 2013, 2014, 2015, and 2016.

# Response:

The Company submits gas annual reports with the Public Utilities Commission for the twelvemonth period ended March 31, which is National Grid's fiscal year. Prior to the February 1, 2013 effective date of new base rates in Docket No. 4323, gas annual reports filed with the Public Utilities Commission were filed for the twelve-month period ended June 30. Please see Attachment DIV 1-33-1 through Attachment DIV 1-33-5 for copies of the Company's gas annual report filed with the Public Utilities Commission for the twelve-month period ended June 30, 2012, Fiscal Year 2014, Fiscal Year 2015, Fiscal Year 2016, and Fiscal Year 2017, respectively.

The Company did not file a report for Fiscal Year 2013; however, the Fiscal Year 2013 financial statements are included in the Fiscal Year 2014 gas annual report Attachment DIV 1-33-2.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-1 Page 1 of 114

# ANNUAL REPORT OF NATURAL GAS COMPANIES

(Class A and Class B)

The Narragansett Electric Company, d/b/a National Grid

Gas Division

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

# Rhode Island Public Utilities Commission

FOR THE

Year Ended June 30, 2012

contacted co	elephone nun s report:	nber (incluair	ig area code	), or the pers	son to be	

The Narragansett Electric Company
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# INSTRUCTIONS FOR FILING THE FERC FORM NO. 2

#### **GENERAL INFORMATION**

#### Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

(a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

> Office of the Secretary Federal Energy Regulatory Commission Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

> Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:
  - contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

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### **GENERAL INFORMATION**

(ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	Reference <u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

> Public Reference and Files Maintenance Branch Washington, DC 20426 (202) 208-2356

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or and aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs. Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

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### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.).
   Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a). Enter the words "Not Applicable" on the particular page(s), or
  - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ( ).
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:

Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

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DEFINITIONS

- Btu per cubic foot -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

#### **EXCERPTS FROM THE LAW**

#### (Natural Gas Act; 15 U.S.C. 717-717w)

"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

#### **GENERAL PENALTIES**

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

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National Grid

FERC FORM NO. 2: ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES IDENTIFICATION 01 Exact Legal Name of Respondent Year of Report The Narragansett Electric Company, d/b/a National Grid June 30, 2012 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 280 Melrose Street Providence, RI 02907 05 Name of Contact Person 06 Title of Contact Person Sumeet Sikka Director of External Reporting 07 Address of Contact Person (Street, City, State, Zlp Code) One Metrotech Center Brooklyn, NY 11201 Telephone of Contact Person, Including 10 Date of Report (Mo, Da, Yr) This Report Is (718) 403-2414 X An Original A Resubmission ATTESTATION The undersigned officer certifles that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. Title David H. Campbell Vice-President Date Signed Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its

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Name of	Respondent	This Report Is:	Date of Report		Year of Report
Nationa	l Grid	X An Original	(Mo, Da, Yr)		June 30, 2012
		A Resubmission			
	11911	OF SCHEDULES (Natural Gas	Company		1
		•			
	column (d) the terms "none," "not applicable," or "N. ges. Omit pages where the responses are "none," '		on or amounts have been	reported for	
Line	Title of Sche		Reference	Date Revised	Remarks
No.			Page No.		
	(a)		(b)	(c)	(d)
	GENERAL CORPORATE I				
1	General Information				
2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103		
4	Security Holders and Voting Powers		107		
5	Important Changes During the Year		108		
6	Comparative Balance Sheet		110-113		
7	Statement of Income for the Year		114-116		
8	Statement of Retained Earnings for the Year	•	118-119		
9	Statements of Cash Flows		120-121		
10	Notes to Financial Statements		122		
	BALANCE SHEET SUPPO (Assets and Oth				
	,	•			
11	Summary of Utility Plant and Accumulated P	rovisions for Depreciation,	200 201		
12	Amortization, and Depletion Gas Plant in Service		200-201 204-209		
13	Gas Property and Capacity Leased from Oth	ers	212		
14	Gas Property and Capacity Leased to Others		213		
15	Gas Plant Held for Future Use		214		
16	Construction Work in Progress Gas		216		
17	General Description of Construction Overhe	ad Procedure	218		
18	Accumulated Provision for Depreciation of G	as Utility Plant	219		
19	Gas Stored		220		
20	Investments		222-223		
21	Investments in Subsidiary Companies		224-225		
22	Prepayments		230		
23 24	Extraordinary Property Losses Unrecovered Plant and Regulatory Study Co	ata	230 230		
25	Other Regulatory Assets	515	232		
26	Miscellaneous Deferred Debits		232		
27	Accumulated Deferred Income Taxes		234-235		
	BALANCE SHEET SUPPO	RTING SCHEDULES			
	(Liabilities and Ot				
28	Capital Stock		250-251		
29	Capital Stock Subscribed, Capital Stock Liab	ility for Conversion Premium on			
	Capital Stock, and Installments Received	on Capital Stock	252		
30	Other Paid-in Capital		253		
31	Discount on Capital Stock		254		
32	Capital Stock Expense	B. ( )	254		
33	Securities issued or Assumed and Securities	s Hetunded or Retired During			
34	the Year		255		
	Long-Term Debt	Discount on Long Torm Debt	256-257		
35 36	Unamortized Debt Expense, Premium, and I Unamortized Loss and Gain on Reacquired		258-259 260		
37	Reconciliation of Reported Net Income with		200		
37	Income Taxes	Taxable file for Federal	261		
			201		

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National Grid  X An Original A Resubmission  LIST OF SCHEDULES (Natural Gas Company) (Continued)  Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have certain pages. Omit pages where the responses are "none," "not applicable," or "NA."  Line No.  BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)  38 Taxes Accrued, Prepaid and Charged During the Year 39 Miscellaneous Current and Accrued Liabilities 40 Other Deferred Credits 41 Accumulated Deferred Income Taxes-Other Property 42 Accumulated Deferred Income Taxes-Other 43 Other Regulatory Liabilities  INCOME ACCOUNT SUPPORTING SCHEDULES  44 Gas Operating Revenues 45 Revenue from Transportation of Gas of Others Through Gathering Facilities 46 Revenue from Transportation of Gas of Others Through Transmission Facilities 47 Revenue from Transportation of Gas of Others Through Transmission Facilities 48 Other Gas Revenues 49 Gas Operation and Maintenance Expenses 308 317-325	/e been reported for  Date Revised Remarks  (c) (d)
LIST OF SCHEDULES (Natural Gas Company) (Continued)  Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have certain pages. Omit pages where the responses are "none," "not applicable," or "NA."    Continued	Date Revised Remarks
LIST OF SCHEDULES (Natural Gas Company) (Continued)  Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have certain pages. Omit pages where the responses are "none," "not applicable," or "NA."  Line No.  BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)  38 Taxes Accrued, Prepaid and Charged During the Year 39 Miscellaneous Current and Accrued Liabilities 268 40 Other Deferred Credits 269 41 Accumulated Deferred Income Taxes-Other Property 274-275 42 Accumulated Deferred Income Taxes-Other Other Property 276-277 43 Other Regulatory Liabilities 278  INCOME ACCOUNT SUPPORTING SCHEDULES  44 Gas Operating Revenues 300-301 45 Revenue from Transportation of Gas of Others Through Gathering Facilities 304-305 46 Revenue from Transportation of Gas of Others Through Transmission Facilities 306-307 48 Other Gas Revenues 308 Others Spenses 308 317-325	Date Revised Remarks
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have certain pages. Omit pages where the responses are "none," "not applicable," or "NA."    Column	Date Revised Remarks
Cartain pages	Date Revised Remarks
Description	
No.   BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)	
(a) (b)  BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)  38 Taxes Accrued, Prepaid and Charged During the Year 262-263 39 Miscellaneous Current and Accrued Liabilities 268 40 Other Deferred Credits 268 41 Accumulated Deferred Income Taxes-Other Property 274-275 42 Accumulated Deferred Income Taxes-Other 276-277 43 Other Regulatory Liabilities 278  INCOME ACCOUNT SUPPORTING SCHEDULES  44 Gas Operating Revenues 300-301 45 Revenue from Transportation of Gas of Others Through Gathering Facilities 304-305 46 Revenue from Transportation of Gas of Others Through Transmission Facilities 306-307 47 Revenue from Storage Gas of Others 308-307 48 Other Gas Revenues 308-307 49 Gas Operation and Maintenance Expenses 317-325	(c) (d)
(Liabilities and Other Credits) (Continued)  38	
(Liabilities and Other Credits) (Continued)  Taxes Accrued, Prepaid and Charged During the Year  Miscellaneous Current and Accrued Liabilities  268  Other Deferred Credits  Accumulated Deferred Income Taxes-Other Property  274-275  Accumulated Deferred Income Taxes-Other  Other Regulatory Liabilities  INCOME ACCOUNT SUPPORTING SCHEDULES  44  Gas Operating Revenues  Revenue from Transportation of Gas of Others Through Gathering Facilities  Revenue from Transportation of Gas of Others Through Transmission Facilities  Revenue from Transportation of Gas of Others Through Transmission Facilities  Revenue from Storage Gas of Others  Other Gas Revenues  Gas Operation and Maintenance Expenses  317-325	
39         Miscellaneous Current and Accrued Liabilities         268           40         Other Deferred Credits         269           41         Accumulated Deferred Income Taxes-Other Property         274-275           42         Accumulated Deferred Income Taxes-Other         276-277           43         Other Regulatory Liabilities         278           INCOME ACCOUNT SUPPORTING SCHEDULES         300-301           44         Gas Operating Revenues         302-303           45         Revenue from Transportation of Gas of Others Through Gathering Facilities         302-303           46         Revenue from Transportation of Gas of Others Through Transmission Facilities         304-305           47         Revenue from Storage Gas of Others         306-307           48         Other Gas Revenues         308           49         Gas Operation and Maintenance Expenses         317-325	
39         Miscellaneous Current and Accrued Liabilities         268           40         Other Deferred Credits         269           41         Accumulated Deferred Income Taxes-Other Property         274-275           42         Accumulated Deferred Income Taxes-Other         276-277           43         Other Regulatory Liabilities         278           INCOME ACCOUNT SUPPORTING SCHEDULES         300-301           44         Gas Operating Revenues         302-303           45         Revenue from Transportation of Gas of Others Through Gathering Facilities         302-303           46         Revenue from Transportation of Gas of Others Through Transmission Facilities         304-305           47         Revenue from Storage Gas of Others         306-307           48         Other Gas Revenues         308           49         Gas Operation and Maintenance Expenses         317-325	
Other Deferred Credits   269	
41         Accumulated Deferred Income Taxes-Other Property         274-275           42         Accumulated Deferred Income Taxes-Other         276-277           43         Other Regulatory Liabilities         278           INCOME ACCOUNT SUPPORTING SCHEDULES           44         Gas Operating Revenues         300-301           45         Revenue from Transportation of Gas of Others Through Gathering Facilities         302-303           46         Revenue from Transportation of Gas of Others Through Transmission Facilities         304-305           47         Revenue from Storage Gas of Others         306-307           48         Other Gas Revenues         308           49         Gas Operation and Maintenance Expenses         317-325	
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47         Revenue from Storage Gas of Others         306-307           48         Other Gas Revenues         308           49         Gas Operation and Maintenance Expenses         317-325	
48 Other Gas Revenues 308 49 Gas Operation and Maintenance Expenses 317-325	
49 Gas Operation and Maintenance Expenses 317-325	
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COMMON SECTION	
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CO Compressor Pisting	
60 Compressor Stations 508-509 61 Gas Storage Projects 512-513	
62 Transmission Lines 514	
63 Transmission System Peak Deliveries 518	
64 Auxiliary Peaking Facilities 519	
65 Gas Account-Natural Gas 520	
66 System Map 522	
67 Footnote Reference 551	
68 Footnote Text 552	
69 Stockholders' Reports (check appropriate box)	
70 X Four copies will be submitted.	
71 No annual report to stock holders is prepared.	
To annual report to stock holders to proper out.	

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National Grid

A Resubmission  I Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept.  Bradley B. White, Vice-President One Metrotech Center Brooklyn, NY 11201  2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  On August 23, 2005, National Crit completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.  3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or frustee look possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  N/A  4. State the classes of utility and other services turnished by respondent during the year in each State in which the respondent operated.  State of Rhode Island: Natural Gas  5. Here you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements?  (1) YesEnter the date when such independent accountant was initially engaged:	Name of Respondent	This Report Is:	Date of Report	Year of Report
A Resubmission  GENERAL INFORMATION  1. Provide name and little of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Bradley B. White, Vice-President One Metrotech Center Brooklyn, NY 11201  2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.  3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, to describe the control of the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  N/A  4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.  State of Rhode Island: Natural Gas  5. Have you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements?  (1)YesEnter the date when such independent accountant was initially engaged:	•	1 '		'
GENERAL INFORMATION  1. Provide name and tille of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Bradley B. White, Vice-President One Metrotech Center Brooklyn, NY 11201  2. Provide the name of the State under the taws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.  3. If at any time during the year the property of sepondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee look possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  N/A  4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.  State of Rhode Island: Natural Gas  5. Have you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements?  (1)YesEnter the date when such independent accountant was initially engaged:	Mational Gird			Julie 00, 2012
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· · · · · · · · · · · · · · · · · · ·			nts as an accountant who is not the	ne principal accountant
· · · · · · · · · · · · · · · · · · ·	(1) YesEnter the date when such independent	ent accountant was initially end	naged:	
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The Narragansett Electric Company
d/b/a National Grid
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Name of	Respondent	This Report Is:		Date of Report		Year of Report
National	Grid	X An Original		(Mo, Da, Yr)		June 30, 2012
		A Resubmission				
	COR	PORATIONS COM	NTROLLED BY RESPON	DENT		
simila any t partic 2. I rights	Report below the names of all corporations, business true or organizations, controlled directly or indirectly by responding during the year. If control ceased prior to end of yeulars (details) in a footnote.  If control was by other means than a direct holding of vote, state in a footnote the manner in which control was he no any intermediaries involved.	ondent at ar, give ting	the fact in a footnote  4. In column (b) do	eld jointly with one or more and name the other inte esignate type of control of indirect, or a "J" for joint c	rests. f the responden	
		DE	FINITIONS			
2. ( an in 3. I	National Grid  Direct control is that which is exercised without interpositermediary.  Indirect control is that which is exercised by the interpositermediary that exercises direct control.		control or direct active voting control is eque holds a veto power of agreement or unders have control within the	hat in which neither inter on without the consent of ally divided between two over the other. Joint cont standing between two or he meaning of the definition occounts, regardless of the	the other, as wh holders, or each rol may exist by more parties who on of control in the	ere the party mutual o together the
Line	Name of Company Controlled	Type of Control	Kind of Busin		ercent Voting	Footnote
No.	(a)	(b)	(c)		Stock Owned (d)	Ref. (e)
	N/A	\_/	(-7.		\-/	(0)
1						
22						
3						
4						
5						
6						
7						
8		-				
9						
10						
11						
12						
13						_
14						
15						
4.0						

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Nam	e of Respondent	This Report Is:				Year of Report	
National Grid X An Original				(Mo, Da, Yr)		June 30, 2012	
		A Resubmission	1				
		SECURITY HOLD	ERS AND VO	TING POWERS			
1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or complation of lat of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting integrates to the total the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a late of the latest closing of the security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.  2. If any class or issue of security has any special privileges in the election of directors, trustenging any politors, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or or others to purchase securities of the respondent or any securities or or others asset sowned by the respondent or any securities or or other sasts owned by the respondent or any securities or other politors, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other sasts and other material information relating to exercise of the politors, warrants, or rights outstanding at the end of the year for others to purchase securities of the year for others to purchase securities of the respondent or any securities and the respondent or any securities of the politors, warrants, or rights outstanding at the end of the year for election of the respondent or any securities of the politors, warrants, or rights outstanding at the end of the year for election of the respondent or any securities of the politors, warran						nnt; if the lion of the li	
		general meeting	prior to the en				
				VOTING SECU	IRITIES		
		4. Number of votes as of	(date):	November 14, 2001			
Line No.	Name (Title) and Address of	Total Votes	С	ommon Stock	Preferred Stock	Other	
140	Security Holder (a)	(b)		(c)	(d)	(e)	
5	N/A						
6							
7							
8 9 10							
11 12							
13							
14 15							
16							
17 18							
19							
20							
21 22							
23 24							
25							

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Name	of Respondent	This Rep	ort Is:	Date of Report	Year of Report
National Grid X An		Original	(Mo, Da, Yr)	June 30, 2012	
		ΔR	esubmission		,
	COMPARATIVE BALANCE SHEET (AS			TS)	
Line	Title of Account		Reference	Balance at End	Balance at End
No.			Page Number	of Current Year	of Previous Year
	(a)		(b)	(in dollars) (c)	(in dollars) (d)
1	UTILITY PLANT				
2	Utility Plant (101-106,114)		200-201	946,487,579	894,940,507
3	Construction Work in Progress (107)		200-201	55,909,131	45,718,640
4	TOTAL Utility Plant (Total of Lines 2 and 3)	-	200-201	1,002,396,710	940,659,147
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		200-201	313,391,340	305,632,29
6	Net Utility Plant (Total of line 4 less 5)			689,005,370	635,026,856
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			000,000,070	000,020,030
8	(Less) Accum, Provision for Amort., of Nuclear Fuel Assemblies (120.5	)			
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of Lines 6 and 9)			689,005,370	635,026,856
11	Utility Plant Adjustments (116)		122	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	555,520,000
12	Gas Stored - Base Gas (117.1)		220	<u> </u>	
13	System Balancing Gas (117.2)		220		
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)		220		
15	Gas Owned to System Gas (117.4)		220	1	
40	OTHER PROPERTY AND INVESTMENTS				
16		$\overline{}$		-	
17 18	Nonutility Property (121) (Less) Accum. Provision for Depreciation and Amortization (122)				
19	Investments in Associated Companies (123)		202 002	-	
20	Investments in Associated Companies (123) Investments in Subsidiary Companies (123.1)		222-223		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)		224-225	-	
22	Noncurrent Portion of Allowances			-	
23	Other Investments (124)		222-223	57,495	57,49
24	Special Funds (125 thru 128)		222-223	37,455	37,430
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)	-		57,495	57,495
	CURRENT AND ACCRUED ASSETS			37,483	37,430
26					
27	Cash (131)			604,335	4,928,080
28	Special Deposits (132-134)			26,341,090	28,275,802
29	Working Funds (135)			500	500
30	Temporary Cash Investments (136)		222-223		
31	Notes Receivable (141)			0,	
32	Customer Accounts Receivable (142)			61,363,887	59,840,629
33	Other Accounts Receivable (143)			6,200,729	6,843,279
34 35	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)  Notes Receivable from Associated Companies (145)			21,996,044	22,234,169
36	Accounts Receivable from Associated Companies (145)			111 625 600	102 464 007
37	Fuel Stock (151)			111,635,622	103,461,905
38	Fuel Stock (151) Fuel Stock Expenses Undistributed (152)			<del>                                     </del>	
39	Residuals (Elec) and Extracted Products (Gas) (153)			-	
40	Plant Materials and Operating Supplies (154)			2 716 000	2,922,86
41	Merchandise (155)	+		2,716,989	2,922,860
42	Other Materials and Supplies (156)	$\overline{}$			
42	Nuclear Materials Held for Sale (157)			-	

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Name	e of Respondent	This Report Is:	This Report I	s:	Date of Report	Year of Report
National Grid		X An Original	X An Origi	nal	(Mo, Da, Yr)	June 30, 2012
		A Resubmission	A Resub	mission		
	·					l
		COMPARATIVE BALANCE SHEE	(ASSETS AND OTHER DE	BITS) (Continue	90)	
Line No.		Title of Account		Reference Page Number	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (In dollars)
44	Allowances (158.1 and	(a)		(b)	(c)	(d)
45	(Less) Noncurrent Por					
46	Stores Expense Undist			+	(3,731)	34,580
47	Gas Stored Undergroup	. ,		220	15,668,503	14,732,691
48		Stored and Held for Processing (164.2 thru	164.3)	220	3,738,318	4,975,591
49	Prepayments (165)	Stored and Held for Frocessing (104.2 tilld	104.3)	230	3,730,310	4,373,331
50	Advances for Gas (166	thru 167)		230		
51	Interest and Dividends				(69,153)	
52	Rents Receivable (172			+	4,361	6,111
53	Accrued Utility Revenue			1	4,225,632	4,435,571
54		and Accrued Assets (174)			146,589	352,505
55	Derivative Instruments				1,203,543	141,675
56		accrued Assets (Total of lines 27 thru 55)		1	211,781,170	
57		DEFERRED DEBITS				
58	Unamortized Debt Exp	ense (181)			207,061	229,986
59	Extraordinary Property	Losses (182.1)		230		
60	Unrecovered Plant and	Regulatory Study Costs (182.2)		230		
61	Other Regulatory Asse	ts (182.3)		232	188,138,604	158,669,864
62	Preliminary Survey and	Investigation Charges (Electric) (183)				
63	Preliminary Survey and	Investigation Charges (Gas) (183.1, 183.2)	-		81,724	57,914
64	Clearing Accounts (184	1)			615,528	(352,778)
65	Temporary Facilities (1	85)				
66	Miscellaneous Deferre	d Debits (186)		233	532,853	152,250
67	Deferred Losses from	Disposition of Utility Plant (187)				
68	Research, Developmer	nt, and Demonstration Expend. (188)				
69	Unamortized Loss on F	Reaquired Debt (189)				
70	Accumulated Deferred	Income Taxes (190)		234-235	52,039,781	45,352,554
71	Unrecovered Purchase	Gas Costs (191)				
72		its (Total of lines 58 thru 71)			241,615,551	204,109,790
73	TOTAL Assets and O	ther Debits (Total of lines 10-15,25,56,and	72)		1,142,459,586	1,047,911,751

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Name	of Respondent	This Report	ls:	Date of Report	Year of Report
National Grid X A		X An Orio	inal	(Mo, Da, Yr)	June 30, 2012
			bmission		
					<u> </u>
	COMPARATIVE BALANCE SHEET	T (LIABILITIES	S AND OTHER C	CREDITS)	
Line	Title of Account		Reference	Balance at End	Balance at End
No.			Page Number	of Current Year (in dollars)	of Previous Year (in dollars)
	(a)		(b)	(c)	(d)
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)		250-251		
3	Preferred Stock Issued (204)		250-251		
4	Capital Stock Subscribed (202, 205)		252		
5	Stock Liability for Conversion (203, 206)		252		
6	Premium on Capital Stock (207)		252		
7	Other Paid-In Capital (208-211)		253		
8	Installments Received on Capital Stock (212)		252		
9	(Less) Discount on Capital Stock (213)		254		
10	(Less) Capital Stock Expense (214)		254		
11	Retained Earnings (215, 215.1, 216)		118-119	40,798,541	26,121,234
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119		
13	(Less) Reaquired Capital Stock (217)		250-251		
14	Accumulated Other Comprehensive Income (219)			2,614,432	2,614,432
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			43,412,973	28,735,666
16	LONG TERM DEBT				
17	Bonds (221)		256-257	54,339,000	55,714,000
18	(Less) Reacquired Bonds (222)		256-257		
19	Advances from Associated Companies (223)		256-257		
20	Other Long-Term Debt (224)		256-257		
21	Unamortized Premium on Long-Term Debt (225)		258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		258-259	= ==	
23	(Less) Current Portion of Long-Term Debt			=	
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			54,339,000	55,714,000
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)				
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)			850,387	507,66
29	Accumulated Provision for Pensions and Benefits (228.3)				
30	Accumulated Miscellaneous Operating Provisions (228.4)			-	
31	Accumulated Provision for Rate Refunds (229)				
31	Asset Retirement Obligations (230)			2,836,146	3,045,130
32	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 3	31)		3,686,533	3,552,791

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Name	of Respondent	This Report I	s:	Date of Report	Year of Report
National Grid		X An Original		(Mo, Da, Yr)	June 30, 2012
		A Resub	miceion		
	COMPARATIVE BALANCE SHEET (LIABILITIES			I	
	Title of Account	TAND OTTIER O	Reference	Balance at End	Balance at End
Line No.	Tibe of Account		Page Number	of Current Year (in dollars)	of Previous Year (In dollars)
	(a)		(b)	(c)	(d)
33	CURRENT AND ACCRUED LIABILITIES				
34	Current Portion of Long-Term Debt				
35	Notes Payable (231)				
36	Accounts Payable (232)			16,498,129	20,645,489
37	Notes Payable to Associated Companies (233)			493,138,390	493,138,390
38	Accounts Payable to Associated Companies (234)			258,383,487	188,820,218
39	Customer Deposits (235)			4,718,154	4,574,889
40	Taxes Accrued (236)		262-263	(42,553,178)	(35,867,156)
41	Interest Accrued (237)			795,362	1,543,152
42	Dividends Declared (238)				
43	Matured Long-Term Debt (239)				
44	Matured Interest (240)				
45	Tax Collections Payable (241)			916,483	725,531
46	Miscellaneous Current and Accrued Liabilities (242)		268	33,224,930	39,967,044
47	Obligations Under Capital Leases-Current (243)				= = =
48	TOTAL Current and Accrued Liabilities (Total of lines 34 thru 47)			765,121,757	713,547,557
49	DEFERRED CREDITS				
50	Customer Advances for Construction (252)			5,586,650	5,212,623
51	Accumulated Deferred Investment Tax Credits (255)				
52	Deferred Gains from Disposition of Utility Plant (256)				
53	Other Deferred Credits (253)		269	112,236,092	116,500,146
54	Other Regulatory Liabilities (254)		278	9,789,194	11,180,555
55	Unamortized Gain on Reaquired Debt (257)		260		
55.1	Contributions in aid of Construction (271)				
56	Accumulated Deferred Income Taxes (281-283)		276-277	148,287,387	113,468,413
57	Operating Reserves				
58	TOTAL Deferred Credits (Total of lines 50 thru 57)			275,899,323	246,361,737
59	TOTAL Liabilities and Other Credits (Total of lines 15, 24,32,48, and 58)			1,142,459,586	1,047,911,751

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Name	of Respondent This F	leport Is:	Date of Report	Year of Report
National Grid		n Original	(Mo, Da, Yr)	June 30, 2012
	<del></del>			
		Resubmission	1	
	STATEMENT OF INCOME F	OR THE YEAR		
1. Rep	ort amounts for accounts 412 and 413, Revenue and 2. Rep	ort amounts in discoun	414, Other Utility Open	ating Income,
Expens	es from Utility Plant Leased to Others, in another utility column in the s	ame manner as accour	its 412 and 413 above.	
i,j) in a	similar manner to a utility department. Spread the amount(s) 3. Rep	ort data for lines 7, 9, a	nd 10 for Natural Gas co	mpanies
over line	es 2 thru 24 as appropriate. Include these amounts in columns using a	counts 404.1, 404.2,	404.3, 407.1, and 407.2	
c) and	(d) totals.			
Line	Title of Account	Reference		Total
No.		Page Number	Current Year (in dollars)	Previous Year (in dollars)
	(a)	(b)	(c)	(d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	390,944,127	467,966,543
3	Operating Expenses			
4	Operation Expenses (401)	317-325	296,094,111	391,789,068
5	Maintenance Expenses (402)	317-325	16,689,893	14,692,154
6	Depreciation Expense (403)	336-338	22,726,424	19,962,347
7	Amortization & Depletion of Utility Plant (404-405)	336-338	2,060,580	2,408,545
8	Amortization of Utility Plant Acu. Adjustment (406)	336-338		
9	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (4	07.1)		
10	Amortization of Conversion Expenses (407.2)			
11	Regulatory Debits (407.3)		1,978,507	1,993,277
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	25,658,051	24,389,406
14	Income Taxes Federal (409.1)	262-263	(20,124,580)	(13,533,718
15	Income Taxes Other (409.1)	262-263		
16	Provision of Deferred Income Taxes (410.1)	234-235	41,602,692	20,298,071
17	(Less) Provision for Deferred Income Taxes Credit (411.1)	234-235	13,922,938	5,734,510
18	Investment Tax Credit Adjustment Net (411.4)			
19	(Less) Gains from Disposition of Utility Plant (411.6)			
20	Losses from Disposition of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	Income from Utility Plant leased to others			
24	TOTAL Utility Operating Expenses (Total of lines 4 thru 22)		372,762,740	456,264,640
25	Net Utility Operating Income (Total of lines 2 less 23)			
	(Carry forward to page 116, line 25		18,181,387	11,701,903

The Narragansett Electric Company
d/b/a National Grid
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Name of Responder	nt		This Report Is:	Date of Report	Year of Report	
National Grid			X An Original	(Mo, Da, Yr)	June 30, 2012	
			A Resubmission			
		STATEMENT OF INCO	ME FOR THE YEAR (Cor	ntinued)	•	
Explain in a footnote	if the previous year's fig	ures are different	5. If the columns a	are insufficient for reporting	ng additional utility	_
from those reported in pr	ior reports.			the appropriate account		
			report the information supplemental states	on in the blank space on pa	age 122 or in a	
			supplemental staten	nent.		
ELEC UTILIT	Υ	GAS UTILI	TY	OTHER	UTILITY	$\Box$
Current Year Previous Year Current Yea			Previous Year	Current Year	Previous Year	Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(e)	(f)	(g)	(h)	(i)	(j)	
						1
		390,944,127	467,966,543			2
						3
		296,094,111	391,789,068			4
		16,689,893	14,692,154			5
		22,726,424	19,962,347			6
		2,060,580	2,408,545			7
						8
		<u> </u>				9
	*	4 070 507	1,000,077		+	10
		1,978,507	1,993,277			12
		25,658,051	24,389,406			13
	-	(20,124,580)				14
		. (20,121,000)	(10,000,110)			15
		41,602,692	20,298,071			16
	•	13,922,938	5,734,510			17
						18
						19
						20
						21
						22
<u> </u>						23
		372,762,740	456,264,640			24
		18,181,387	11,701,903			25

The Narragansett Electric Company
d/b/a National Grid
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Name	of Respondent	This Report Is:		Date of Report	Year of Report
		X An Original		(Mo, Da, Yr)	June 30, 2012
		A Resubmission			·
	STATEM	ENT OF INCOME FOR TH	YEAR (Continue	ed)	l
			<del></del>	ı ·	
Line No.	Title of Account		Reference Page Number	Total Current Year	Total Previous Year
No.			Page Number	(in dollars)	(in dollars)
	(a)		(b)	(c)	(all dollars)
25	Net Utility Operating Income (Carried forward	from page 114)	(5)	18,181,387	11,701,903
26				10,101,001	11,701,000
	OTHER INCOME AND DE	DUCTIONS			
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing, a				
30	(Less) Costs and Expense of Merchandisin	g, Job & Contract Work			
31	Revenues From Nonutility Operations (417)			118	(36,36)
32	(Less) Expenses of Nonutility Operations (4	17.1)		809,040	635,332
33	Nonoperating Rental Income				
34	Equity in Earnings of Subsidiary Companies	s (418.1)	119		
35	Interest and Dividend Income (419)			1,279,912	1,750,18
36	Allowance for Other Funds Used During Cons	truction (419.1)		1,111,484	821,663
_37	Miscellaneous Nonoperating Income (421)			33,302	101,099
38	Gain on Disposition of Property (421.1)				
39	TOTAL Other Income (Total of lines 29 thru	38)		1,615,776	2,001,254
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)	·			
42	Miscellaneous Amortization (425)		340		
43	Miscellaneous Income Deduction (426.1-426.	5)	340	(185,543)	512,10
44	TOTAL Other Income Deductions (Total of I	ines 41 thru 43)		(185,543)	512,10
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (406.2)		262-263		
47	Income Taxes Federal (409.2)		262-263	(504,785)	(986,190
48	Income Taxes Other (409.2)		262-263		
49	Provision for Deferred Income Taxes (410.2)		234-235	278,988	278,404
50	(Less) Provision for Deferred Income Taxes -		234-235		
51	Investment Tax Credit Adjustments Net (41	.5)			
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes on Other Income and Deduct			(225,797)	(707,786
54	Net Other Income and Deductions (Total of lin	es 39, 44, 53)		1,204,436	1,805,570
55	INTEREST CHAR	GES			
56	Interest on Long-Term Debt (427)		+	4,418,101	4,498,210
57	Amortization of Debt Disc. and Expense (428)		258-259	22,925	22,925
58	Amortization of Loss on Reacquired Debt (428.1	1	200 200	aajozo	22,020
59	(Less) Amortization of Premium on Debt-Credit		258-259		-
60	(Less) Amortization of Gain on Reacquired Debi				
61	Interest on Debt to Associated Companies (430)		340		
62	Other Interest Expense (431)		340	435,345	481,342
63	(Less) Allowance for Borrowed Funds Used Duri	ng Construction-Credit	T	167,855	157,04
64	Net Interest Charges (Total of lines 56 thru 63)		1	4,708,516	4,845,430
65	Income Before Extraordinary Items (Total of lines	25, 54, and 64)		14,677,307	8,662,043
66	EXTRAORDINARY				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Total of line 67 less line	CO\	+		
70		00)	260 000		
71	Income Taxes Federal and Other (409.3)  Extraordinary Items After Taxes (Total of line 69	ere line 70)	262-263		-
	TEATIGORIUM IN THE TEATER TOTAL OF THE TEATER	עון שווו ככס (U)	1	1	I

The Narragansett Electric Company
d/b/a National Grid
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National Grid
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR  1. Report all charges in appropriated retained earnings, unappropriated retained earnings, and unappropriated retained earnings (et al., and unappropriated retained earnings, and unappropriated retained earnings (et al., and unappropriated retained earnings, and unappropriated retained earnings (et al., and unappropriated retained earnings, and unappropriated retained earnings, and unappropriated retained earnings (et al., and unappropriated retained earnings, and unappropriat	Name	Name of Respondent This Repo		ort ls:	Date of Report	Year of Report
STATEMENT OF RETAINED EARNINGS FOR THE YEAR  1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated retained earnings and unappropriated subsidiary earnings for the year.  2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 439-439) inclusive). Show the contra primary account affected in column (b).  1. Inc.  1. Inc.  1. Inc.  1. Balance - Beginning of Year  2. Contra Primary  Account Affected Amount (in dalars)  (in dalars)  3. State the purpose and amount for each reservation or primary account affected in column (b).  1. Balance - Beginning of Year  2. Contra Primary  Account Affected Amount (in dalars)  3. Adjustments to Retained Earnings (Account 439)  3. Adjustments to Retained Earnings (Account 439)  3. Of Contra Primary  4. Let first account 439.  4. Let first account 439.  4. Contra Primary  Account Affected Amount (in dalars)  (in dalars)  (in dalars)  (in dalars)  4. Debts to Retained Earnings (Account 439)  (Total of lines 3.01 thru 3.05)  4. TOTAL Credits to Retained Earnings (Account 439)  (Total of lines 4.01 thru 4.05)  5. TOTAL Debts to Retained Earnings (Account 439)  (Enter total of lines 4.01 thru 4.05)  6. Balance Transferred from Income (Account 438)  (Total of lines 4.01 thru 7.04)  9. Dividends Declared - Preferred Stock (Account 437)  (Total of lines 9.01 thru 7.04)  9. Dividends Declared - Preferred Stock (Account 438)  11. Dividends Declared - Common Stock (Account 438)  11. Dividends Declared - Common Stock (Account 438)  11. Obd (Total of lines 9.01 thru 9.04)  12. TOTAL Dividends Declared - Common Stock (Account 438)  (Total of lines 1.01 thru 11.04)  13. Dividends Declared - Common Stock (Account 438)  (Total of lines 1.01 thru 11.04)	National Grid		X An Original		(Mo, Da, Yr)	June 30, 2012
STATEMENT OF RETAINED EARNINGS FOR THE YEAR  1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated retained earnings and unappropriated subsidiary earnings for the year.  2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 439-439) inclusive). Show the contra primary account affected in column (b).  1. Inc.  1. Inc.  1. Inc.  1. Balance - Beginning of Year  2. Contra Primary  Account Affected Amount (in dalars)  (in dalars)  3. State the purpose and amount for each reservation or primary account affected in column (b).  1. Balance - Beginning of Year  2. Contra Primary  Account Affected Amount (in dalars)  3. Adjustments to Retained Earnings (Account 439)  3. Adjustments to Retained Earnings (Account 439)  3. Of Contra Primary  4. Let first account 439.  4. Let first account 439.  4. Contra Primary  Account Affected Amount (in dalars)  (in dalars)  (in dalars)  (in dalars)  4. Debts to Retained Earnings (Account 439)  (Total of lines 3.01 thru 3.05)  4. TOTAL Credits to Retained Earnings (Account 439)  (Total of lines 4.01 thru 4.05)  5. TOTAL Debts to Retained Earnings (Account 439)  (Enter total of lines 4.01 thru 4.05)  6. Balance Transferred from Income (Account 438)  (Total of lines 4.01 thru 7.04)  9. Dividends Declared - Preferred Stock (Account 437)  (Total of lines 9.01 thru 7.04)  9. Dividends Declared - Preferred Stock (Account 438)  11. Dividends Declared - Common Stock (Account 438)  11. Dividends Declared - Common Stock (Account 438)  11. Obd (Total of lines 9.01 thru 9.04)  12. TOTAL Dividends Declared - Common Stock (Account 438)  (Total of lines 1.01 thru 11.04)  13. Dividends Declared - Common Stock (Account 438)  (Total of lines 1.01 thru 11.04)			A Res	submission		
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated indistributed subsidiary earnings for the year.  2. Each redit and debt uning the year should be identified as to the retained earnings account in which recorded (Accounts 439, 499-4391 inclusive). Show the contra primary account affected in column (b).  Line    Inne   Item   Item   Contra Primary account affected in column (b).    UNAPPROPRIATED RETAINED EARNINGS   1. Balance - Beginning of Year   Country (find dollars)   2. Changes (Identify by prescribed retained earnings accounts)   3. Adjustments to Retained Earnings (Account 439)   3.01   3.02   Changes (Identify by prescribed retained earnings accounts)   3.04   3.05   Country (Identify and Identified Earnings) (Account 439)   4.01   4.02   Changes (Identify by prescribed retained Earnings (Account 439)   4.03   TOTAL Credits to Retained Earnings (Account 439)   4.04   Chair (Inles 3.01 thru 3.05)   5.   TOTAL Debits to Retained Earnings (Account 439)   6.   Balance - Transferred from Income (Account 439)   7.   Appropriations of Retained Earnings (Account 439)   7.   Appropriations of Retained Earnings (Account 439)   7.   Appropriations of Retained Earnings (Account 439)   7.   Total of lines 4.01 thru 4.05)   8.   Balance - Transferred from Income (Account 439)   7.   Total of lines 4.01 thru 4.05)   9.   Dividends Declared - Preferred Stock (Account 437)   9.   Dividends Declared - Preferred Stock (Account 437)   9.   Dividends Declared - Common Stock (Account 438)   11.   Dividends Declared - Common Stock (Account 438)   11.   Other (Total of lines 4.01 thru 4.05)   12.   TOTAL Dividends Declared - Common Stock (Account 438)   11.   Other (Total of lines 4.01 thru 4.05)   12.   TOTAL Dividends Declared - Common Stock (Account 438)   13.   Total of lines 4.01 thru 4.05   14.   Total of lines 4.01 thru 4.05   15.   Total of lines 4.01 thru 4.05   16.   Total of lines 4.01 thru 4.05   17.   Total of lines 4.01 thru 4.05   18.   Total of lines 4		STATEMENT OF RE			YFAR	-
Line   Item   Item   No.	unappro subsidia 2. Eac the retai 439 Inclu	port all changes in appropriated retained earnings, priated retained earnings, and unappropriated undistributed try earnings for the year. ch credit and debit during the year should be identified as to ned earnings account in which recorded (Accounts 433, 436-		State the purpos appropriation of retain 4. List first account reflecting adjustment.	e and amount for each ned earnings. 439, <i>Adjustments to Re</i> s to the opening balance	etained Earnings,
No.				Contra Primary	Current Year	Previous Year
UNAPPROPRIATED RETAINED EARNINGS   26,121,234   17.		item		Account Affected		Amount (In dollars)
1				(b)	(c)	(d)
Changes (Identify by prescribed retained earnings (Account 439)					20 404 004	47.450.404
3 Adjustments to Retained Earnings (Account 439) 3.01 3.02 3.03 3.04 3.05 4 TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05) 4.01 4.02 4.03 4.04 4.05 5 TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05) 6 Balance Transferred from Income (Account 439) (Enter total of lines 4.01 thru 4.05) 7 Appropriations of Retained Earnings (Account (436) 7.01 7.02 7.03 7.04 8 TOTAL Appropriations of Retained Earnings (Account 439) (Total of lines 7.01 thru 7.04) 9 Dividends Declared Preferred Stock (Account 437) 9.01 9.02 9.03 9.04 10 TOTAL Dividends Declared Preferred Stock (Account 439) 11.01 Dividends Declared Common Stock (Account 439) 11.02 11.03 11.04 12 TOTAL Dividends Declared Common Stock (Account 438) (Total of lines 9.01 thru 9.04) 12 TOTAL Dividends Declared Common Stock (Account 438) (Total of lines 1.01 thru 11.04)	1		)e)		26,121,234	17,459,191
3.01 3.02 3.03 3.04 3.05 3.06 3.07 3.08 3.09 3.09 3.09 3.09 4 4 TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05) 4.01 4.02 4.03 4.04 4.05 5 TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05) 6 Balance Transferred from Income (Account 439 less Account 418.1) 7 Appropriations of Retained Earnings (Account (436) 7.01 7.02 7.03 7.04 8 TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04) 9 Dividends Declared Preferred Stock (Account 437) 9.02 9.03 9.04 10 TOTAL Dividends Declared Preferred Stock (Account 438) 11.01 11.02 11.02 11.03 11.04 12 TOTAL Dividends Declared Common Stock (Account 438) (Total of lines 9.01 thru 9.04) 11 TOTAL Dividends Declared Common Stock (Account 438) (Total of lines 9.01 thru 9.04)			10)			
3.02		repositions to riotained Earnings (riotedit 400)				
3.04 3.05  4 TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05) 4.01 4.02 4.03 4.04 4.05 5 TOTAL Debits to Retained Earnings (Account 439) (Enler total of lines 4.01 thru 4.05) 6 Balance Transferred from Income (Account 433 less Account 418.1) 7.01 7.02 7.01 7.02 7.03 7.04 8 TOTAL Appropriations of Retained Earnings (Account (436)) (Total of lines 7.01 thru 7.04) 9 Dividends Declared Preferred Stock (Account 437) 9.01 9.02 9.03 9.04 10 TOTAL Dividends Declared Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04) 11 Dividends Declared Common Stock (Account 438) 11.01 11.02 11.03 11.04 12 TOTAL Dividends Declared Common Stock (Account 438) (Total of lines 11.01 thru 11.04)					-	
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4 TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05) 4.01 4.02 4.03 4.04 4.05 5 TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05) 6 Balance Transferred from Income (Account 439 less Account 418.1) 7 Appropriations of Retained Earnings (Account 436) 7.01 7.02 7.03 7.04 8 TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04) 9 Dividends Declared Preferred Stock (Account 437) 9.01 9.02 9.03 9.04 10 TOTAL Dividends Declared Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04) 11 Dividends Declared Common Stock (Account 438) 11.01 11.02 11.03 11.04 12 TOTAL Dividends Declared Common Stock (Account 438) (Total of lines 9.10 thru 1.04)						
(Total of lines 3.01 thru 3.05) 4.01 4.02 4.03 4.04 4.05 5 TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05) 6 8 Balance Transferred from Income (Account 433 less Account 418.1) 7.01 7.02 7.03 7.04 8 TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04) 9 Dividends Declared Preferred Stock (Account 437) 9.01 9.02 9.03 9.04 10 TOTAL Dividends Declared Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04) 11 Dividends Declared Common Stock (Account 438) 11.01 11.02 11.03 11.04 12 TOTAL Dividends Declared Common Stock (Account 438) (Total of lines 9.01 thru 9.04)		TOTAL Condito to Datained Femiles (Access) (400)				<del>                                     </del>
4.02 4.03 4.04 4.05 5 TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)  8 Balance Transferred from Income (Account 433 less Account 418.1) 7 Appropriations of Retained Earnings (Account (436) 7.01 7.02 7.03 7.04 8 TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04) 9 Dividends Declared Preferred Stock (Account 437) 9.01 9.02 9.03 9.04 10 TOTAL Dividends Declared Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04) 11 Dividends Declared Common Stock (Account 438) 11.01 11.02 11.03 11.04 12 TOTAL Dividends Declared Common Stock (Account 438) (Total of lines 11.01 thru 11.04)					-	
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4.04 4.05  TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)  Balance Transferred from Income (Account 438 less Account 418.1)  7 Appropriations of Retained Earnings (Account (436)  7.01 7.02 7.03 7.04  8 TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04)  9 Dividends Declared Preferred Stock (Account 437) 9.01 9.02 9.03 9.04 10 TOTAL Dividends Declared Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04) 11 Dividends Declared Common Stock (Account 438) 11.01 11.02 11.03 11.04 12 TOTAL Dividends Declared Common Stock (Account 438) 12 TOTAL Dividends Declared Common Stock (Account 438) 15 (Total of lines 11.01 thru 11.04)						
4.05   TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)   14,677,307   8,	$\overline{}$					
(Enter total of lines 4.01 thru 4.05)  Balance Transferred from Income (Account 433 less Account 418.1)  7 Appropriations of Retained Earnings (Account (436)  7.01  7.02  7.03  7.04  B TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04)  9 Dividends Declared Preferred Stock (Account 437)  9.01  9.02  9.03  9.04  10 TOTAL Dividends Declared Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04)  11 Dividends Declared Common Stock (Account 438)  11.01  11.02  11.03  11.04  12 TOTAL Dividends Declared Common Stock (Account 438)  (Total of lines 11.01 thru 11.04)						
7 Appropriations of Retained Earnings (Account (436) 7.01 7.02 7.03 7.04 8 TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04) 9 Dividends Declared Preferred Stock (Account 437) 9.01 9.02 9.03 9.04 10 TOTAL Dividends Declared Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04) 11 Dividends Declared Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04) 11 Dividends Declared Common Stock (Account 438) 11.02 11.03 11.04 11.05 11.06 11.07 11.07 11.07 11.08 11.09 11.09 11.00 11.01 11.01 11.02 11.01 11.02 11.03 11.04 12 TOTAL Dividends Declared Common Stock (Account 438) (Total of lines 11.01 thru 11.04)	5	I			-	-
7.01 7.02 7.03 7.04 8	6		nt 418.1)	•	14,677,307	8,662,043
7.02 7.03 7.04  8	7	Appropriations of Retained Earnings (Account (436)				
7.03 7.04  8						<del>                                     </del>
7.04  8	-					
B						
9 Dividends Declared Preferred Stock (Account 437) 9.01 9.02 9.03 9.04 10 TOTAL Dividends Declared Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04) 11 Dividends Declared Common Stock (Account 438) 11.01 11.02 11.03 11.04 12 TOTAL Dividends Declared Common Stock (Account 438) 1- (Total of lines 11.01 thru 11.04)		1	436)			
9.01 9.02 9.03 9.04 10 TOTAL Dividends Declared Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04) 11 Dividends Declared Common Stock (Account 438) 11.01 11.02 11.03 11.04 12 TOTAL Dividends Declared Common Stock (Account 438) (Total of lines 11.01 thru 11.04)	9					
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9.04						
10						-
11		1	nt 437)			
11.01 11.02 11.03 11.04 11.04 11.05 11.06 11.07 11.07 11.08 11.09	11					
11.02 11.03 11.04 12 TOTAL Dividends Declared Common Stock (Account 438) (Total of lines 11.01 thru 11.04)						
11.04     12   TOTAL Dividends Declared Common Stock (Account 438)   - (Total of lines 11.01 thru 11.04)						
12 TOTAL Dividends Declared Common Stock (Account 438) - (Total of lines 11.01 thru 11.04)						
(Total of lines 11.01 thru 11.04)						
	12	,	nt 438)		-	-
	13	Transfers from Acct. 216.1, Unappropriated Undistributed				
Subsidiary Earnings	14		ad 12\		40 700 544	26,121,234

The Narragansett Electric Company
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	f Doepondont				
Nationa	f Respondent	This Report Is:		Date of Report	Year of Report
vations	ii Grid	X An Original	alam.	(Mo, Da, Yr)	June 30, 2012
	STATEMEN	A Resubmis	ARNINGS FOR THE	VFAR	
	separately the State and Federal income tax effect of Account 439, Adjustment to Retained Earnings.		Explain in a freserved or approrecurrent; state the appropriate as we	pointe the basis for determ priated. If such reservation e en umber and annual amou ill as the totals eventually to 7, 9, 11, and 15, add rows a	or appropriation is to be nts to be reserved or be accumulated.
			follow in sequence	e, e.g., 3.01, 3.02, etc.	
Line No.	ite (4			Current Year Amount (In dollars) (b)	Previous Year  Amount (in dollars) (c)
	APPF State balance and purpose of each appropriated ret applications of appropriated retained earnings durin	ained earnings amount	ED EARNINGS (Acc at end of year and give	,	
15.01 15.02 15.03 15.04 15.05					
15.06 15.07	The same of the sa			-	_
15.06 15.07 15.08	TOTAL Appropriated Retained Earnings (A		IDTITATION DECED	/E EEDEDAL (Account	215.1)
15.07 15.08	APPROPRIATED RETAINE State below the total amount set aside through app provisions of Federally granted hydroelectric project normal annual credits hereto have been made durin TOTAL Appropriated Retained Earnings	ED EARNINGS-AMC ropriations of retained e licenses held by the re- ig the year, explain such	arnings, as of the end of spondent. If any reduction	the year, in compliance with	the
15.07 15.08 16	APPROPRIATED RETAINE State below the total amount set aside through app provisions of Federally granted hydroelectric project normal annual credits hereto have been made durin  TOTAL Appropriated Retained Earnings. Reserve, Federal (Account 215.1)  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	ED EARNINGS-AMC ropriations of retained e licenses held by the re- ig the year, explain such	arnings, as of the end of spondent. If any reduction	the year, in compliance with	the
15.07 15.08 16	APPROPRIATED RETAINE State below the total amount set aside through app provisions of Federally granted hydroelectric project normal annual credits hereto have been made durin  TOTAL Appropriated Retained Earnings- Reserve, Federal (Account 215.1)  TOTAL Appropriated Retained Earnings	ED EARNINGS-AMC opriations of retained e licenses held by the reig the year, explain such Amortization	arnings, as of the end of spondent. If any reduction	the year, in compliance with	n the '
15.07 15.08 16 17	APPROPRIATED RETAINE State below the total amount set aside through app provisions of Federally granted hydroelectric project normal annual credits hereto have been made durin TOTAL Appropriated Retained Earnings. Reserve, Federal (Account 215.1) TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17) TOTAL Retained Earnings (Account 215 (Total of lines 14 and 18)	ED EARNINGS-AMC opriations of retained e licenses held by the re- g the year, explain such Amortization	arnings, as of the end of spondent. If any reduction i items in a footnote.	the year, in compliance with	n the '
15.07 15.08 16 17	APPROPRIATED RETAINE State below the total amount set aside through app provisions of Federally granted hydroelectric project normal annual credits hereto have been made durin TOTAL Appropriated Retained Earnings. Reserve, Federal (Account 215.1) TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17) TOTAL Retained Earnings (Account 215 (Total of lines 14 and 18)	ED EARNINGS-AMC opriations of retained e licenses held by the re- g the year, explain such Amortization	arnings, as of the end of spondent. If any reduction i items in a footnote.	the year, in compliance with one or changes other than the state of th	n the '
15.07 15.08 16 17 18	APPROPRIATED RETAINE State below the total amount set aside through app provisions of Federally granted hydroelectric project normal annual credits hereto have been made durin  TOTAL Appropriated Retained Earnings. Reserve, Federal (Account 215.1)  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)  (Total of lines 16 and 17)  TOTAL Retained Earnings (Account 215 (Total of lines 14 and 18)  UNAPPROPRIATE	ED EARNINGS-AMC opriations of retained e licenses held by the re- g the year, explain such Amortization	arnings, as of the end of spondent. If any reduction i items in a footnote.	the year, in compliance with one or changes other than the state of th	n the '
15.07 15.08 16 17 18 19	APPROPRIATED RETAINE State below the total amount set aside through app provisions of Federally granted hydroelectric project normal annual credits hereto have been made durir  TOTAL Appropriated Retained Earnings Reserve, Federal (Account 215.1)  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)  (Total of lines 16 and 17)  TOTAL Retained Earnings (Account 215 (Total of lines 14 and 18)  UNAPPROPRIATE  Balance Beginning of Year (Debit or Credit)	ED EARNINGS-AMC opriations of retained e licenses held by the re- g the year, explain such Amortization	arnings, as of the end of spondent. If any reduction i items in a footnote.	the year, in compliance with one or changes other than the state of th	n the '
15.07 15.08 16 17 18 19 20 21	APPROPRIATED RETAINE State below the total amount set aside through app provisions of Federally granted hydroelectric project normal annual credits hereto have been made durin  TOTAL Appropriated Retained Earnings- Reserve, Federal (Account 215.1)  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)  (Total of lines 16 and 17)  TOTAL Retained Earnings (Account 215 (Total of lines 14 and 18)  UNAPPROPRIATE  Balance Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account	ED EARNINGS-AMC opriations of retained e licenses held by the re- g the year, explain such Amortization	arnings, as of the end of spondent. If any reduction i items in a footnote.	the year, in compliance with one or changes other than the state of th	n the '

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Grid PART	(1) _X_ An Original (2) A Resubmission	(Mo, Da, Yr)	June 30, 2012
	(2) A Resubilission	l i	Julie 30, 2012
PART			1
	VI: STATEMENT OF CASH FLOWS		
		Current Year to	Previous Year to
Description (See Instruc	ctions for Explanation of Codes)	Date	Date
et Cash Flow from Operating Activities:	(a)	(b)	(c)
Net Income (Line 63(b) on page 8)		14,677,307	8,662,043
		1-1/01/1/00/	0,002,010
		24,787,004	22,370,892
			1,993,277
			22,925
Deferred Income Taxes (Net)		27,958,742	14,841,965
Investment Tax Credit Adjustments (Net)			
Net (Increase) Decrease in Receivables		(9,011,708)	26,751,949
Net (Increase) Decrease in Inventory		545,643	5,846,035
		50,169,616	(25,239,755
			15,466,800
			(12,581,730
		1,111,484	821,66
	d Subsidiary Companies		
			(717,06
Accumulated provision for injuries and dama	ges	342,726	(139,179
			50 450 400
Net Cash Provided by (Used in) Operating A	Activities (Total of lines 2 thru 23)	76,381,649	56,456,492
	and):		
		(77 903 667)	(68,120,37
	uei)	(11,303,007)	(00,120,07
	ng Construction	(1,111,484)	(821,66
			(3,-23,-2
Cash Outflows for Plant (Total of lines 28 three	u 35)	(81,265,106)	(71,582,87
Acquistion of Other Noncurrent Assets (d)			
Proceeds from Disposal of Noncurrent Assets (d	)		
Acquisition of NE Gas Distribution Assets			
Proceeds from Sale of Fixed Assets			
			l
Associated and Subsidiary Companies			
Proceeds from Sales of Investment Securities (a	1)		
oans Made or Purchased			
a	Noncash Charges (Credits) to Income: Depreciation, depletion and amortization Amoritzation of Regulatory Debits Amoritzation of Debt Discount and Expense Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Inventory Net (Increase) Decrease in Other Regulatory Net Increase (Decrease) in Other Regulatory Net Increase (Decrease) in Other Regulatory Net Increase (Decrease) in Other Regulatory (Less) Allowance for Other Funds Used Duri Contributions and Advances from Assoc. and Other, Net Accumulated provision for injuries and dama  Net Cash Provided by (Used in) Operating A sh Flows from Investment Activities: Construction and Acquisition of Plant (including le Gross Additions to Utility Plant (less nuclear f Gross Additions to Nonutility Plant Gross Additions to Nonutility Plant Gross Additions to Nonutility Plant (Less) Allowance for Other Funds Used Durir Other: Plant Retirement Costs Net Of Salvag  Cash Outflows for Plant (Total of lines 28 thr Acquisition of NE Gas Distribution Assets Proceeds from Disposal of Noncurrent Assets (d) Proceeds from Disposal of Noncurrent Assets (d) Proceeds from Sale of Fixed Assets Investments in and Advances to Assoc. and Stu Contributions and Advances from Assoc. and Stu Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	Noncash Charges (Credits) to Income:  Depreciation, depletion and amorization Amorization of Debt Discount and Expense  Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Other Regulatory Assets Net (Increase) Decrease in Other Regulatory Assets Net (Increase) Decrease in Other Regulatory Liabilities (Less) Allowances for Other Funds Used During Construction Contributions and Advances from Assoc. and Subsidiary Companies Other, Net Accumulated provision for injuries and damages  Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)  sh Flows from Investment Activities: Construction and Acquisition of Plant (Including land): Gross Additions to Nuclear Fuel Caross Additions to Nuclear Fuel Gross Additions to Nonutility Plant (Less) Allowance for Other Funds Used During Construction Other: Plant Retirement Costs Net Of Salvage  Cash Outflows for Plant (Total of lines 28 thru 35)  Acquisition of Other Noncurrent Assets (d) Proceeds from Disposal of Noncurrent Assets (d) Proceeds from Disposal of Noncurrent Assets (d) Acquisition of Ne Gas Distribution Assets Proceeds from Sale of Fixed Assets Investments in and Advances to Assoc. and Subsidiary Companies Disposition of Investments in (and Advances to) Associated and Subsidiary Companies Purchase of Investments in (and Advances to) Associated and Subsidiary Companies	Noncash Charges (Credits) to Income:  Depreciation, depletion and amorization Amorization of Regulatory Debits 1,978,507 Amorization of Regulatory Debits 22,925  Deferred Income Taxes (Net) Deferred Income Taxes (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory S45,643 Net (Increase) Decrease in Inventory Net Increase) Decrease in Inventory Net Increase) Decrease in Payables and Accrued Expenses S5,169,616 Net (Increase) Decrease in Clier Regulatory Assets Net (Increase) Decrease in Other Regulatory Assets Net (Increase) Decrease in Other Regulatory Liabilities Net Increase (Decrease) in Other Regulatory Liabilities Net Increase (Decrease) in Other Regulatory Construction Net Increase (Decrease) in Other Regulatory Construction 1,111,484 Contributions and Advances from Assoc. and Subsidiary Companies Other, Net Accumulated provision for injuries and damages  Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)  Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)  Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)  Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)  Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)  Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)  Accumulated Provision of Plant (including land): Gross Additions to Nuclear Fuel Gross Additions to Nountility Plant Gross Additions to Nountility Plant Gross Additions to Nountility Plant Cross Additions to Nountility Plant Cro

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-1 Page 25 of 114

Name	of Respondent	This Report Is:	Date of Report	Year of Report
	-10:11	(1) _X_ An Original	(Mo, Da, Yr)	
Natio	nal Grid	(2) A Resubmission		June 30, 2012
	PART	VI: STATEMENT OF CASH FLOWS		
			Current Year to	Previous Year to
Line	Description (See Instru	ctions for Explanation of Codes)	Date	Date
No.		(a)	(b)	(c)
3				
4	Net (Increase) Decrease in Receivables		21/2/13	
5	Net (Increase) Decrease in Inventory			
6	Net (Increase) Decrease in Allowances Held for Sp	peculation		
7	Net Increase (Decrease) in Payables and Accrued			
8	Other investing activities (provide details in footno	tes):		
9	Changes in special deposits		1,934,712	17,021,379
10				
11	Net Cash Provided by (Used in) Investing Activit	ies		
12	(Total of lines 36 thru 58)		(79,330,394)	(54,561,500
13				
14	Cash Flows from Financing Activities:			
15	Proceeds from Issuance of:			
16	Long-Term Debt (b)			
17	Preferred Stock			
18	Common Stock			
19	Capital Contribution from Parent Company (NGL	JSA)		
20	Other: Debt Expense			
21				
22	Net Increase in Short-Term Debt (c)			
23	Other:			
24				
25				
26	Cash Provided by Outside Sources (Total of lin	nes 64 thru 73)		
27				
28	Payments for Retirement of:			
29	Long-Term Debt (b)		(1,375,000)	(1,375,000
30	Preferred Stock			(1,1-1-1,1-1,1-1,1-1,1-1,1-1,1-1,1-1,1-1
31	Common Stock			
32	Other: Return of Capital to Parent			
33				
34	Net Decrease in Short-Term Debt (c)			
35				
36	Dividends on Preferred Stock			
37	Dividends on Common Stock			
38	Net Cash Provided by (Used in) Financing Activi	ties		
39	(Total of lines 74 thru 85)		(1,375,000)	(1,375,000
40			(1,313,133)	(.,z)
41	Net Increase (Decrease) in Cash and Cash Equi	valents		
42	(Total of lines 24, 60 and 87)		(4,323,745)	519,992
43	1		(4,525,145)	313,332
44	Cash and Cash Equivalents at Beginning of Year		4,928,580	4,408,588
45			4,020,000	7,000,000
46	Cash and Cash Equivalents at End of Year		604,835	4,928,580

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The Narragansett Electric Company
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Name	of Respondent	This Report Is:	Date of Report	Year Ending	
Natior	nal Grid	X An Original	(Mo, Da, Yr)	June 30, 2012	
		A Resubmission			
	SUMMARY OF L	ITILITY PLANT AND ACCUMULATE	D PROVISIONS		
		ECIATION, AMORTIZATION, AND D			
Line	TONDEI A	Item	LFLLTION	Total	
No.		(a)		(b)	
1		UTILITY PLANT			
2	In Service	OTIENT PERM			
3	Plant in Service (Classified)			680,897,548	
4	Property Under Capital Leases			-	
5	Plant Purchased or Sold				
6	Completed Construction not Classified			30,531,974	
7	Experimental Plant Unclassified				
8	TOTAL Utility Plant (Total of lines 3 thru 7	')		711,429,522	
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress			55,909,131	
12	12 Acquisition Adjustments				
13	TOTAL Utility Plant (Total of lines 8	1,002,396,710			
14	Accumulated Provision for Depreciation, Amo	(313,391,340)			
15	Net Utility Plant (Total of lines 13 ar	nd 14)		689,005,370	
16	DETAIL OF AC	CUMULATED PROVISIONS FOR			
	DEPRECIATION	AMORTIZATION, AND DEPLETION			
17	In Service:				
18	Depreciation			(302,126,743)	
19	Amortization and Depletion of Producing	Natural Gas Land and Land Rights	The state of the s		
20	Amortization of Underground Storage Lan	d and Land Rights		7	
21	Amortization of Other Utility Plant			(11,264,597)	
22	TOTAL in Service (Total of lines 18 thru 2	1)		(313,391,340)	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion			-	
26	TOTAL Leased to Others (Total of lines 2-	4 and 25)		1 0 E 0	
27	Held for Future Use				
28	Depreciation			-	
29	Amortization				
30	TOTAL Held for Future Use (Total of lines	28 and 29)	<u> </u>	-	
31	Abandonment of Leases (Natural Gas)				
32	Amortization of Plant Acquisition Adjustment			-	
33	TOTAL Accum. Provisions (Should agree	with line 14 above)(Total of lines 22,	26, 30, 31, and 32)	(313,391,340)	

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Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	June 30, 2012	
	A Resubmission			
	SUMMARY OF UTILITY PLANT	AND ACCUMULATED PROVIS	IONS	
	FOR DEPRECIATION, AMORTIZ			
Electric	Gas	Other (Specify)	Common	Line
(c)	(d)	(e)	(f)	
\ /	•			1
				2
	- 680,897,5	548		3
	-			4
	-	-		5
	- 30,531,9	374		6
	-	•		7
	- 711,429,5	<u> </u>		8
		-	<del>:                                    </del>	9
	- 55,909,	121		11
	- 235,058,0			12
	- 1,002,396,7			13
	- (313,391,3			14
	- 689,005,			15
				16
				17
	- (302,126,	743)	-	18
				19
		•		20
	- (11,264,		•	21
	- (313,391,3	340)		22
				23
	•	•	•	24 25
				26
	- 1	-		27
	-			28
7				29
· · · · · · · · · · · · · · · · · · ·		•		30
				31
	-			32
	- (313,391,	340)		33

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Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original		June 30, 2012
	A Resubmission		

#### GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- 2. In addition to Account 101, Gas Plant in Service(Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified Cas.
- Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5. Classify Account 106 according to prescribed accounts, on an

estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

Line No.		Account	Balance at Beginning of Year	Additions
		(a)	(b)	(c)
1		INTANGIBLE PLANT		
2	301	Organization	1111237	
3	302	Franchises and Consents	213,499	
4	303	Miscellaneous Intangible Plant	28,484,425	14,560,043
5		TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	28,697,924	14,560,043
6		PRODUCTION PLANT		
7		Natural Gas Production and Gathering Plant		
8	304	Land and Land Rights	221,334	(13,138
9	305	Structures and Improvements	1,252,347	228,010
10	306	Boiler Plant Equipment	-	
11	307	Other Power Equipment	45,873	
12	311	Liquefied Petroleum Gas Equipment	1,086,294	24,123
13	313	Generating Equipment- Other Processes	-	
14	320	Other Equipment	385,894	(60,424
15	325.1	Producing Lands	- 1	-
16	325.2	Producing Leaseholds	-	-
17	325.3	Gas Rights	-	-
18	325.4	Rights-of-Way	-	-
19	325.5	Other Land and Land Rights	-	-
20	326	Gas Well Structures		-
21	327	Field Compressor Station Structures	- 1	-
22	328	Field Measuring and Regulating Station Equipment		
23	329	Other Structures	- 1	
24	330	Producing Gas Wells Well Construction	-	-
25	331	Producing Gas Wells Well Equipment	-	-
26	332	Field Lines		
27	333	Field Compressor Station Equipment	-	-
28	334	Field Measuring and Regulating Station Equipment	- 1	-
29	335	Drilling and Cleaning Equipment		-
30	336	Purification Equipment	-	-
31	337	Other Equipment		
32	338	Unsuccessful Exploration and Development Costs	-	-
33		TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	2,991,742	178,571
34		PRODUCTS EXTRACTION PLANT		
35	340	Land and Land Rights	-	-
36	341	Structures and Improvements	-	
37	342	Extraction and Refining Equipment	-	F 30
38	343	Pipe Lines	-	
39	344	Extracted Products Storage Equipment	-	
40	345	Compressor Equipment		-

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Name of Respondent		This Report Is:		Date of Report	Year Ending
National Grid		X An Original		(Mo, Da, Yr)	June 30, 2012
		A Resubmission			·
	GAS PLANT IN SE	RVICE (ACCOUNTS 1	01 102 103 AND 10	36) (Continued)	
including the reversals of the pr distributions of these amounts. instructions and the texts of Acc omissions of respondent's repo service at end of year. 6. Show in column (f) reclas plant accounts. Include also in of primary account classification initially recorded in Account 102 Account 102, include in column accumulated provision for depr	ior years tentative account Careful observance of the counts 101 and 106 will avoirted amount for plant actual sifications or transfers with column (f) the additions or ins arising from distribution to 2. In showing the clearance (e) the amounts with respe	above id serious lly in in utility reductions of amounts of	and show in column (f) of primary account classification. For Account 399, this account and if substatement showing substatement showing substatement account 102, state the purchaser, and date of the primary account 102, state the purchaser, and date of the primary account 102, state the purchaser, and date of the primary account 102, state the purchaser, and date of the primary account 102, state the purchaser, and date of the primary account 102, state the purchaser, and date of the primary account 102, state the primar	only the offset to the debits of cations. state the nature and use of lantial in amount submit a succount classification of successive pages. comprising the reported bal or roperty purchased or sold, ransaction. If proposed jou mission as required by the tention of the proposed purchased or sold, ransaction.	plant included in applementary plant conforming ance and changes in name of vendor or mal entries have
Retirements	Adjustments	Transfers	1	Balance at	Line
netil ettletits	Aujustinents	Transitions		End of Year	No.
(d)	(e)	(f)		(g)	
					1
			T		2
				213,499	3
13,699,344		·*		29,345,124	4
13,699,344				29,558,623	5
					6
					7
				208,196	8
34,007				1,446,350	9
0 1,001					10
				45,873	11
28,882				1,081,535	12
				-	13
				325,470	14
				•	15
				-	16
					17
	-				18
				-	19
					20
				-	21 22
				-	23
<del></del>			1	-	24
				= -	25
		_	1		26
			1		27
					28
				-	29
				-	30
					31
		=0		-	32
62,889				3,107,424	33
					34
					35
					36
		1	<u> </u>	†	37
1					0/
			-		38

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Name of Res	spondent	This Report Is:	Date of Report	Year Ending
National Grid		X An Original	(Mo, Da, Yr)	June 30, 2012
		A Resubmission	, ,	
	CAS DI ANT IN SERVIC	<del></del>	100) (0	·
	GAS PLANT IN SERVIC	CE (Accounts 101,102,103, and 1	Tob) (Continued)	T
Line	Account		Balance at	Additions
No.			Beginning of Year	
	(a)		(b)	(c)
34 346	Gas Measuring and Regulating Equipment			
35 347	Other Equipment		· ·	-
36	TOTAL Products Extraction Plant (Enter Total o			· ·
37	TOTAL Natural Gas Production Plant (Enter Tot		-	-
38	Manufactured Gas Production Plant (Submit		•	-
39	TOTAL Production Plant (Enter Total of lines 37			
40	NATURAL GAS STORAGE AND PRO		_	
42 350.1	Underground Storage	Plant	_	r-
43 350.1	Rights-of-Way		-	<del> </del>
44 351	Structures and Improvements		-	-
45 352	Wells		<u> </u>	
46 352.1	Storage Leaseholds and Rights		<del> </del>	-
47 352.1	Reservoirs		<del>-</del>	•
48 352.3	Non-recoverable Natural Gas		<u> </u>	<del> </del>
49 353	Lines		<del>                                     </del>	
50 354	Compressor Station Equipment		<del>                                     </del>	<u> </u>
51 355	Measuring and Regulating Equipment		<u> </u>	
52 356	Purification Equipment			-
53 357	Other Equipment			<u> </u>
54	TOTAL Underground Storage Plant (Enter To	tal of lines 42 thru 53)	<del>-</del>	
55	Other Storage Plant	nai oi inica 42 tina 30)		
56 360	Land and Land Rights		249,472	
57 361	Structures and Improvements		3,200,312	(53,07
58 362	Gas Holders		5,559,514	(19,57)
59 363	Purification Equipment		9,085,227	570,39
60 363.1	Liquefaction Equipment		3,000,227	370,338
61 363.2	Vaporizing Equipment			-
62 363.3	Compressor Equipment		-	-
63 363.4	Measuring and Regulating Equipment			
64 363.5	Other Equipment			
65	TOTAL Other Storage Plant (Enter Total of lin	nes 56 thru 64)	18,094,525	497,743
66	Base Load Liquefied Natural Gas Terminating an		10 001,020	107,710
67 364.1	Land and Land Rights		V	
68 364.2	Structures and Improvements			
69 364.3	LNG Processing Terminal Equipment			-
70 364.4	LNG Transportation Equipment			-
71 364.5	Measuring and Regulating Equipment			121
72 364.6	Compressor Station Equipment		1	-
73 364.7	Communications Equipment	7 - 20 00		
74 364.8	Other Equipment			-
75	TOTAL Base Load Liquified Nat'l Gas, Termin	naling and Processing Plant (lines 67-74)	-	-
76	TOTAL Nat'l Gas Storage and Processing Pla		18,094,525	497,74
77	TRANSMISSION			
78 365.1	Land and Land Rights	I LONI		
79 365.2	Rights-of-Way		-	
79   365.2 80   366	Structures and Improvements		+	

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National Grid	X An Original	(Mo, Da, Yr)	June 30, 2012		
	A Resubmission	(, = =,,			
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements	Adjustments	Transfers	Balance at	Line	
(41)	(a)	(f)	End of Year (g)	No.	
(d)	(e)	(1)	(9)	34	
				35	
				36	
				37	
				38	
				39	
				40	
				41	
				42	
	-			43	
				45	
				46	
.,				47	
				48	
				49	
				50	
				51	
				52 53	
		<del>                                     </del>		54	
				55	
			249,472	56	
			3,147,241	57	
			5,539,936	58	
	-		9,655,619	59	
			•	60	
		_	-	61	
				62 63	
		<del>-  </del>	-	64	
			- 18,592,268	65	
				66	
				67	
				68	
				69	
				70	
				71	
		+		72 73	
				74	
	-			75	
			- 18,592,268	76	
				77	
· · · · · · · · · · · · · · · · · · ·				78	
				79	
				80	

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Name of Respondent This Repo			This Report Is:	Date of Report	Year Ending
National Grid			X An Original	(Mo, Da, Yr)	June 30, 2012
			A Resubmission	, , , ,	· '
		GAS PLANT IN SERVICE (		3, and 106) (Continue	d)
Line		Account		Balance at	Additions
No.		Picobart		Beginning of Year	Additions
		(a)		(b)	(c)
81	367	Mains			-
82	368	Compressor Station Equipment		-	
83	369	Measuring and Regulating Station Equipm	ent		
84	370	Communication Equipment		-	-
85	371	Other Equipment	<u> </u>		
86		TOTAL Transmission Plant (Enter Total	of lines 78 thru 85)	-	
87		DISTRIBUTION PLA			
88	374	Land and Land Rights		768,799	21,730
89	375	Structures and Improvements		8,357,767	105,258
90	376	Mains		287,303,727	27,194,638
91	377	Compressor Station Equipment		248,656	i.
92	378	Measuring and Regulating Station Equipm	ent-General	4,564,278	(113,150
93	379	Measuring and Regulating Station Equipm		7,256,404	55,254
94	380	Services		180,526,749	19,303,53
95	381	Meters		49,045,681	4,338,620
96	382	Meter Installations		50,025,046	1,37
97	383	House Regulators		469,616	-
_	384	House Regulator Installations		614,691	22,045
-	385	Industrial Measuring and Regulating Station Equipment		317,555	,
_	386	Other Property on Customers' Premisises		381,896	-
_	387	Other Equipment		534,429	
102		TOTAL Distribution Plant (Enter Total of	lines 88 thru 101)	590,415,293	50,929,303
103		GENERAL PLANT			
104	389	Land and Land Rights		285,357	
105	390	Structures and Improvements		326,917	3,429,492
106	-	Office Furniture and Equipment		7.692,254	360,242
107	392	Transportation Equipment		2,106,980	
108	393	Stores Equipment		56,255	-
109	394	Tools, Shop, and Garage Equipment		2,511,400	124,209
110	395	Laboratory Equipment		338,873	-
111	396	Power Operated Equipment		-	
112	397	Communication Equipment		3,040,369	(157,219
113	398	Miscellaneous Equipment		2,818,561	381,943
114		Subtotal (Enter Total of lines 104 thru 11	3)	19,176,966	4,138,66
115	399	Other Tangible Property	·	-	-
116	399.1	Asset Retirement Costs for General Plant		506,000	
117		TOTAL General Plant (Enter Total of line		19,682,966	4,138,66
118		TOTAL (Accounts 101 and 106)	· · · · · · · · · · · · · · · · · · ·	659,882,450	70,304,32
119		Gas Plant Purchased (See Instruction 8)		TEAC	un olden
120		(Less) Gas Plant Sold (See Instruction 8			
121		Experimental Gas Plant Unclassified			
122		TOTAL Gas Plant in Service (Enter Tota	l of lines 117 thru 120)	659.882,450	70,304,32

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	A Resubmission			
		SERVICE (ACCOUNTS 101,102,103, an	d 106) (Continued)	
Retirements	Adjustments	Transfer	Balance at	
110110110110	,	1	End of Year	Line
			(g)	No.
				81
				82
				83
				84
				85
				86
				87
			790,532	88
			8,463,024	89
2,111,600		569,408	312,956,173	90
			248,656	91
1,196			4,449,929	92
499		(55.00)	7,311,159	93
1,894,242		(569,408)	197,366,630	94
187,563			53,196,737	95
933,093			49,093,330 469,616	96 97
			636,736	98
			317,555	99
			381,896	100
			534,429	101
5,128,193			636,216,401	102
				103
			285,357	104
			3,756,409	105
			8,052,496	106
			2,106,980	107
			56,255	108
			2,635,609	109
			338,873	110
			-	111
			2,883,150	112
2,827			3,197,677	113
2,827	-		23,312,806	114
	136,000	-	642,000	115 116
18,893,253	136,000	-	23,954,806	117
10,083,233	136,000		711,429,522	118 (
			7 1 1,429,322	119
		TO ENTER		120
				121
-	<u> </u>		711,429,522	122

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Natio	onal Grid	X An Original	(Mo, Da, Yr)	June 30, 2012
A Resubmission				
		GAS PROPERTY AND CAP	ACITY LEASED FROM OTHERS	
ē	Report below the information of and capacity leased from others for the second of	called for concerning gas property or gas operations.		
Line No.	Name of Lessor	•	Description of Lease	Lease Payments For Current Year
1	(a)	(b)	(c)	(d)
2				
3				
4 I	N/A			
6				
7				
8				
10				
11				
12 13				
14				
15				
16 17				
18				
19 20				
21				
22				
23				
25				
26				
27 28				
29				
30				
31 32				
33				
34				
35 36				
37				
38 39				
40				
41				
42				
43 44				
$\overline{}$	TOTAL			

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Name of Respondent			Report Is:	Date of Report	Year Ending			
Vat	onal Grid	<u>x</u>	An Original	(Mo, Da, Yr)	June 30, 2012			
		/	A Resubmission					
	GAS	PROF	PERTY AND CAPACITY LE	EASED TO OTHERS				
	1. For all leases in which the average lease			In column (d) provide tha leas	se payments received from others.			
	term of the lease exceeds \$500,000 provide in description of each facility of leased capacity to plant in service, and is leased to others for gas	nat is cl	assified as gas 3.	Designate associated compar	nies with an asterick in column (b).			
_ine	Name of Lessor	٠	Descri	Description of Lease				
	(a)	(b)		(c)	(d)			
1 2								
3								
4								
5 6								
7								
8								
9 10								
11								
12	I							
13 14								
15								
16								
17 18								
19								
20	l .							
21 22								
23								
24								
25 26								
27								
28								
29 30								
31								
32								
33								
35								
36								
37 38	1	1						
38								
40								
41	I							
42								
44	I							
45	TOTAL							

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Nam	e of Respondent	espondent This Report Is: Date of Report						
Nati	onal Grid	X An Original	(Mo, Da, Yr)	June 30, 2012				
		A Resubmission	A Resubmission					
	GAS	PLANT HELD FOR FUTURE	USE (ACCOUNT 105)					
	Report separately each property held for f year having an original cost of \$1,000,000 or r items of property held for future use.	For property having an original previously used in utility operations column (a), in addition to other requitility use of such property was discost was transferred to Account 10	, now held for future use, give in uired information, the date that continued, and the date the original					
Line	Description and Location	Date Originally Included	Date Expected to be Use	ed Balance at				
No.	of Property	in this Account	in Utility Service	End of Year				
	(a)	(b)	(c)	(d)				
1								
2								
	N/A							
5								
6								
7 8								
9								
10								
11								
12 13								
14								
15								
16								
17 18								
19								
20								
21								
22								
24								
25								
26								
27								
29								
30								
31								
32								
34								
35								
36								
37								
39								
40								
41								
42								
43								
7-7	TOTAL							

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Name	e of Respondent	This Papart is:	Date of Report	Year Ending	
	onal Grid	X An Original	(Mo, Da, Yr)	June 30, 2012	
Natic	onai Grid		(INO, Da, TT)	June 30, 2012	
		A Resubmission			_
CON	ISTRUCTION W	ORK IN PROGRESS-GAS (ACCOUNT 107)			
	in process of construc 2. Show items relating	criptions and balances at end of year of projects tion (Account 107). Ig to 'research, development, and ts last, under a caption Research, Development,	and Demonstration (see Account 107 of Accounts). 3. Minor projects (less than \$1,000,00		
No.	on of Project		Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	Line No.
1 2 3 4 5 6 7 8	CON030 CON034 CON038 CON054 C31892 C42145 CON058	Leak repair - schedules / Unscheduled Rhode Island Gas main replace age - Rhode Island blanket Rhode Island Gas Regilr stat replace - Rhode Island blanket Rhode Island Gas new service install - Rhode Island blanket Service replacement program 170 Adams Ave Property purchase Rhode Island Gas new meter small - Rhode Island blanket	11,966,047 8,237,140 7,488,929 5,718,500 5,336,418 4,004,092 3,510,334		1 2 3 4 5 6 7 8 9
10 11 12 13 14 15 16 17 18 19 20 21	C39267 CON040	CI joint encapsulation Rhode Island Gas replace service install - Rhode Island blanket	2,244,053 1,298,361		10 11 12 13 14 15 16 17 18 19 20 21
22 23 24 25 26 27 28	Minor projects	(less than \$1,000,000) sub-total	6,105,257 55,909,131	-	22 23 24 25 26 27 28
	TOTAL		55,909,131		29

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	A Resubmission						
GEN	ERAL DESCRIPTION OF C	CONSTRUCTION O	VERHEAD PROCEDURE				
1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the construction rates, in accordance with the provisions of Gas Plant general procedure for determining the amount capitalized, (c) the instructions 3 (17) of the Uniform System of Accounts, method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentializin in trasts for different types of construction, and (f) manner that clearly indicates the amount of reduction in the gross rate whether the overhead is directly or indirectly assigned.							
Construction Overhead  1. Administrative and General and Engineering and Sup (A) Components of overhead cost are considered to benefits and certain other general costs devote (B) The proportion of such overhead costs charged (C) The applicable monthly construction overhead is as a percent of direct costs to construction (D) Overhead costs are spread equitably to all cons based upon circumstances of construction. (E) Certain specific jobs may be exempted as comp cases, all sateries and expenses are charged of (F) Overhead charges are indirectly assigned except 2. Allowance for Funds Used During Construction: (A) AFUDC is compounded monthly. (C) AFUDC is compounded monthly. (C) AFUDC is compounded monthly. (C) AFUDC is compounded monthly. (D) Allowance for Funds Rate is calculated in according to the compounded monthly. (E) AFUDC is computed using the period of physic (D) Allowance for Funds Rate is calculated in according to the compounded monthly. (E) AFUDC is computed using the period of physic (D) Allowance for Funds Rate is calculated in according to the compounded monthly. (E) AFUDC is computed using the period of physic (D) Allowance for Funds Rate is calculated in according to the proceeding 3 years.	be administrative salaries and to general planning and admin to construction is based upon recorded in a clearing account sive of overhead previously al truction except certain specific any personnel may be directly rect. at for those projects described those specific jobs requiring melable for service upon request al construction and terminates dance with Order No. 561.	istration of construction an analysis made annu. It and then capitalized to locute orders which ma assigned for the project in (E). wore than 30 days to co at inservice.	n program. ally. construction y be exempted t. In those  mplete except				
Components of Formula (Derived from actual bool	balances and actual cost	rates):					
Title (a)		Amount (b)		Capitalization Ratio (Percent) (c)	Cost Rate Percentage		
(1) Average Short-Term Debt		s					
(2) Short-Term Interest				0.00%	s 0.17%		
(3) Long-Term Debt		D		51.03%	d 5.40%		
(4) Preferred Stock		P		0.21%	p 4.50%		
(5) Common Equity		c		48.76%	c 10.15%		
(6) Total Capitalization				100%			
(7) Average Construction Work in Progress Bal	ance	w		***			
Gross Rate for Borrowed Funds s(S/W) + d[(D/     Rate for Other Funds [1-(S/W)][p(P/(D + P + C)     Weighted Average Rate Actually Used for the Yea     Rate for Borrowed Funds -	) + c(C/D + P + C))]		3.29%				
b. Rate for Other Funds -							

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		A Resubmission	ission						
	ACCUMULATED PROVISION		SAS LITH ITY PLANT (	Account 108)					
	Explain in a footnote any important adjustment				ud which has not been				
	Explain in a footnote any important adjustime?     Explain in a footnote any difference between toost of plant retired, line 10, column (c), and that replant in service, pages 204-209, column (d), excludir non-depreciable property.     The provisions of Account 108 in the Uniform Accounts require that retirements of depreciable plan when such plant is removed from service. If the response	he amount for book orted for gas g retirements of System of It be recorded	significant amount of plant retired at year end which has not been recorded and/or classilled to the various reserve functional classilications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.  4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequesnce, e.g. 7.01, 7.02, etc.						
Line	Item	Total	Gas Plant in	Gas Plant Held	Gas Plant Leased				
No.	ito:	(c+d+e)	Service	for Future Use	to Others				
140.	(a)	(b)	(c)	(d)	(e)				
	<u> </u>			L	1 127				
1	Balance Beginning of Year	BALANCE AND CHANGES 286,386,51		1	T				
2	Depreciation Provisions for Year, Charged to	200,300,31	0   200,300,310	-					
3	(403) Depreciation Expense	22,726,42	4 22,726,424						
4	(413) Expense of Gas Plant Leased to Othe		22,720,424	_					
5	Transportation Expenses - Clearing	3							
6	Other Clearing Accounts								
7	Other (Specify): New England Division beg.	hal.							
7.01	Reclass of conversion balances	Jul	_		<del> </del>				
8	TOTAL Deprec, Prov. for Year	22,726,42	4 22,726,424	_					
9	Net Charges for Plant Retired:								
10	Book Cost of Plant Retired	(4,306,78	2) (4,306,782)		-				
11	Cost of Removal	(2,679,40							
12	Salvage (Credit)		-	-					
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 1	0 thru 12) (6,986,19	1) (6,986,191)	-					
14	Other Debit or Credit Items (Describe): Net								
14.01a	Environmental Remidiation Contributions			<del></del>					
14.01b	Cost of Removal - Environmental net of accr	ual							
14.01	Transfers	-	-1 -		<u> </u>				
14.03	Transfer of accumulated Reserve		-	-					
14.04	Prior period adjustments		-1 -		†				
14.05	Out of period adjustment			-					
15	Balance End of Year	302,126,74	3 302,126,743						
	Section B. BALANCES AT END			ASSIEICATIONS					
16	Production-Manufactured Gas	2,996,73		LAGGII ICATIONG					
17	Production and Gathering- Natural Gas	2,000,70	- 2,000,700						
18	Products Extraction- Natural Gas								
19	Underground Gas Storage			-					
20	Other Storage Plant	11,381,37	3 11,381,373	-					
21	Base Load LNG Terminaling and Processing P		-	-					
22	Transmission		-	-	1				
23	Distribution	276,568,33	4 276,568,334	-					
24	General	11,180,30		-	1				
25	TOTAL (Total of lines 16 thru 24)	302,126,74							

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					A Resubr	nissio	on				•
		G	AS STORED	(ACCOUNTS	117.1, 117.2, 1	17.3	, 117.4, 164.1	I, 164.2 AND 164.3	3)		
inver cumu	f during the year adjustments were tory reported in columns (d), (f), (g, slative inaccuracies of gas measur pason for the adjustment, the Dth a timent, and account charged or cre	g), and (h) (such rements), explair and dollar amou	as to correct in a footnote		volumes designate gas, column (c), a 3. State in a foo current and noncu-	ed as I nd gas Inote I rrent p	base gas, column property record the basis of segn ortions. Also, st	nts during the year upon	ing s. ween thod		
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)		Current (Account 164.1)	LNG (Account 164.2)	PROPANE (Account 184.3)		Total
1	Balance at Beginning of	(0)	(c)	(0)	(0)	\$	(f) 14,732,691	(g) \$ 4,975,591	(h)	\$	19,708,282
2	Gas Delivered to Storage					$\vdash$	13,776,036	1,782,387			15,558,423
3	Gas Withdrawn from						12,784,628	3,042,093			15,826,721
4	Other Debits or Credits						(55,596)	22,433			(33,163)
5	Balance at End of Year					\$	15,668,503	\$ 3,738,318		\$	19,406,821
6	Mcf						4,049,503	738,548			4,788,051
7	Amount Per Mcf					\$	3.869	\$ 5.062		\$	4.053

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		,			
Nan	ne of Respondent	This Repo	ort Is:	Date of Report	Year Ending
Nati	onal Grid	X An O	riginal	(Mo, Da, Yr)	June 30, 2012
		A Res	submission		
	INVESTMEN	TS (ACCO	UNT 123, 124	, AND 136)	
Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.     Provide a subheading for each account and list thereunder the information called for:     (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant			124, Other Investir stock. Minor inve- included in Accou grouped by classe (b) Investment Ac company the amo properly includable current repayment	y the Board of Directors, and included in ments, state number of shares, class, a stiments may be grouped by classes. In It 136, Temporary Cash Investments, a sey divances - Report separately for each pe units of loans or investment advances the le in Account 123. Include advances in Accounts 145 and 146. With respect hether the advance is a note or open ac-	nd series of vestments sliso may be srson or sal are oject to et to each
Line No.	Description of Investment		•	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year
	(a)		(b)	(c)	(d)
1 2 3 4 5 6 7	30 Acres Land - Warren Total			57,495 57,495	
8 9 10 11 12 13 14 15 16					
17 18 19 20 21 22 23 24					
25					

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		A Resubmission			
	INVESTMEN	TS (ACCOUNT 123, 124, AND	136) (Continued)		
List each note, giving date of i whether note is a renewal. Des directors, stockholders, or emp 3. Designate with an asterisk accounts that were pledged, ar pledges and purpose of the ple 4. If Commission approval we security acquired, designate st. Commission, date of authorizat	signate any advances du loyees.  In column (b) any securind in a footnote state the adge.  as required for any advar uch fact in a footnote and	e from officers, investmen during the during the fittes, notes or 6. In col name of the year the fittes made or of accouncite not include.	umn (i) report for each invente gain or loss represented estment (or the other amount if different from cost) and ling any dividend or interes	s from securities disposed estment disposed of during by the difference between nt at which carried in the b the selling price thereof,	cost
Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Revenues for Year	Gain or Loss from Investment Disposed of	Line No.
(e)	(f)	(g)	(h)	(i)	1
	0	57,495 - - - - 57,495			2 3 4 5 6
		3.,,,,			7 8
					9 10 11 12 13 14 15 16 17 18 19 20 21 22 23
					24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39

This Report Is:

Date of Report

Year Ending

Name of Respondent

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Attachment DIV 1-33-1
National Grid
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Vame	of Respondent	This Report Is:	Date of Repor	t	Year Ending		
latior	nal Grid	X An Original (Mo,				June 30, 2012	
		A Resubmission					
	INVESTMENTS	S IN SUBSIDIARY CO	MPAN	VIES (ACCOU	NT 123.1)		
1. Rep	port below investments in Accounts 123.1, Inves					ately the amounts of loans or	
	ary Companies.		invest	ment advances wh	nich are subject to	o repayment, but which are	
	ivide a subheading for each company and list the tion called for below. Sub-total by company and					espect to each advance ben account. List each	
olumns	s (e), (f), (g), and (h).		note g	jiving date of issua		e, and specifying whether	
	<ul> <li>a) Investment in Securities - List and describe effort bonds give also principal amount, date of issu</li> </ul>			s a renewal.	ne equity in undis	stributed subsidiary earnings	
	nterest rate.	ie, maturity, and				should equal the amount	
			entere	ed for Account 418	1.1.	,	
Line	Description of Invest	ment		Date	Date of	Amount of	
No.				Acquired	Maturity	Investment at Beginning of Year	
	(a)			(b)	(c)	(d)	
1							
2	N/A						
3 4				1			
5							
6							
7							
8							
9							
11							
12							
13							
14							
15 16							
17							
18				1			
19							
20							
21							
23							
24							
25							
26 27							
28							
29							
30							
31						1	
33							
34							
35							
36							
37							
38 39							
	TOTAL Cost of Associate 400 1 5			.L.	TOTAL		
40	TOTAL Cost of Account 123.1 \$				IOTAL	1	

The Narragansett Electric Company
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4. Designate in a footnote any securities, were pledged, and state the name of pledge pledge. 5. If Commission approval was required to security acquired, designate such fact in a f Commission, date of authorization, and case. 6. Report in column (f) interest and divides investments, including such revenues from a during the year.	s and purpose of the  r any advance made or  potnote and give name of  e or docket number.  nd revenues from	7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustment includible in column (f).  8. Report on Line 40, column (a) the total cost of Account 123.1.						
Equity in Subsidiary	Revenues for Year	Amount of Investment at	Gain or Loss from	Line				
Earnings for Year		End of Year	Investment Disposed of	No.				
(e)	(f)	(g)	(h)					
				1				
N/A				2				
				3				
				4				
				5				
				6				
				7				
				8				
				9				
				10				
				12				
				13				
				14				
				15				
				16				
				17				
				18				
				19				
				20				
				21				
				22				
				23				
				24				
				25				
				26				
				27				
				28				
				29 30				
				31				
				32				
				33				
				34				
				35				
				36				
				37				
				38				
				39				
_				40				

This Report Is:

X An Original

A Resubmission

INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)

Date of Report

(Mo, Da, Yr)

Year Ending

June 30, 2012

Name of Respondent

National Grid

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Nar	ne of Respondent	This Report Is:			Date of Re	oort	Year En	nding
Nat	ional Grid	X An Origina	d		(Mo, Da, Y	(r)	June 30, 2012	
		A Resubmission						
		PREPAYME		INT 165)	l			
_			110 (10000	7141 100/				
1.	Report below the particulars (details) on each prepaym	ent. Nature of Prepay	ment				Rala	nce at End of
Line		reaction of Frepay	mone					r (in dollars)
No.		(a)						(b)
1	Prepaid Insurance							
2	Prepaid Rents							-
3	Prepaid Taxes							-
4	Prepaid Interest							-
5	Miscellaneous Prepayments							
6	TOTAL	DINARY BROD	EDT/ LOOO!	-0 (4000) 15	IT 400 4)			-
	T .	DINARY PROP						
Line	Description of Extraordinary Loss [Include the date of loss, the date of Commission	Balance at Beginning	Total Amount	Losses Recognized		ITEN OFF ING YEAR		Balance at End of Year
No.	authorization to use Account 182.1 and period of	of Year	of Loss	During Year	l DOH	ING YEAR		End of Year
	amortization (mo, yr, to mo, yr).] Add rows as	0. 100.	0.200		Account			
	necessary to report all data.				Charged	Amount		8
_	(a)	(b)	(c)	(d)	(e)	(f)	_	(g)
7	NONE							
8	NONE							
9 10		1						
11								
12			!					
13								
14								
15	TOTAL							
-10	UNRECOVERED PL	ANT AND REGI	II ATORY ST	LIDY COSTS	: /ACCOLIN	T 182 2\		
_					T .		-	
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs,	Balance at Beginning	Total Amount	Costs Recognized		TTEN OFF		Balance at End of Year
140.	the date of Commission authorization to use	of Year	of Charges	During Year	1	mva remi		2110 01 100
	Account 182.2, and period of amortization (mo,							
	yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning							
	with the next row number after the last row				Account	Amount		
	number used for extraordinary property losses.				Charged			
	(a)	(b)	(c)	(d)	(e)	(f)		(g)
16								
17	NONE							
18		!						
20		1						
21								
22								
23							1	
24		1						
25								
		<del>                                     </del>						

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Nam	ne of Respondent	This Re	his Report Is: Date of Report Year Ending					
Nati	ional Grid	<u>X</u> An	Original		(Mo, Da, Yr) June 30, 2012			
		A R	esubmission					
			OTHER REGUL	ATORY ASSETS	ACCOUNTS (182.3	)		
	Reporting below the details called for concerning of s which are created through the ratemaking actions	-			(5% of the Balance a ts less than \$250,000			
	cies (and not includable in other accounts).	-4		grouped by clas				
	For regulatory assets being amortized, show period tization in column (a).	ui			arately any "Deferred F are also reported on p penses.			
Line No.	Description and Purpose of Other Regulatory Assets	Account	Balance at Beginning	Debits	WRITTE	Balance at End of Year		
			of Year		Account Charged	Amount		
	(a)		(b)	(c)	(d)	(e)	(f)	
1 2								
3	Environmental Response Fund	182305	27,836,602	2,159,442	182	2,374,819	27,621,225	
5	Hazardous Waste	182327	5,593,057	1,505,971	131, 182, 405	1,271,186	5,827,842	
7 8	Asset Retirement Obligation	182343	2,539,130	2,920,269	230	1,362,853	4,096,546	
9 10	Year 2000	182348	1,402,422	-	405	373,979	1,028,443	
11 12	NEG & Keyspan Costs to Achieve	182365	7,070,132	703,462	407	1,735,758	6,037,836	
13 14	Gas Futures - Gas Supply	182370	28,965,551	195,440,650	804	189,237,636	35,168,565	
15 16	Advantage System Book Value	182383	-	3,881,300	407	294,037	3,587,263	
17 18	Pension / Financial Accounting Standard # 158	182458	33,452,792	20,047,377	190, 253, 283	2,834,669	50,665,500	
19 20	PBOP / Financial Accounting Standard # 158	182459	10,394,791	2,040,470	190, 253, 283	10,961,910	1,473,351	
21 22 23	Pension / Financial Accounting Standard # 106	182550	36,593,666	- 440 000	926	5,854,992	30,738,674	
24	PBOP Expense Deferred	182561	1,602,755	1,446,288	926	2,100,654	948,389	
25 26	Pension Expense Deferred	182562	2,719,293	4,342,579	926	2,179,873	4,881,999	
27 28	Revenue Decoupling Mechanism	182573	-	20,246,207	495	5,264,064	14,982,143	
29 30	Rate Mitigation	182369	149,827	-	407	149,827	-	
31 32 33	Deferred Financial Accounting Standard # 109 Expense	182302	349,846	1,462,071	282, 283	731,089	1,080,828	
34 35								
36 37								
38								
40 41								
42								
44	TOTAL		158,669,864	256,196,086		226,727,346	188,138,604	

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Nam	of Respondent	This Report Is:		Date of Rep	ort	Year Ending
Natio	nal Grid	X An Original				June 30, 2012
		A Resubmissi	ion			
	MISC	ELLANEOUS DEFER	RED DEBITS (ACC	COUNT 186)		
	Report below the details called for co deferred debits.	ncerning miscellaneous	amortization in co	lumn (a).	amortized, show	
	=				000) may be grou	
Line No.	Description of Miscellaneous  Deferred Debits	Balance at Beginning of Year	Debits	Account CR	EDITS Amount	Balance at End of Year
	25.550 2555	Dogg or vou		Charged	,	
	(a)	(b)		(d)	(e)	(f)
1						
2	Misc Def Dr-Exp Property Sales	35,896	7,000			42,896
4		, i				·
5	Suspense Account	10,909	177,770	Various	132,153	56,526
6 7	KS-Deriv gas Cont-Reg-LT	105,445	477,613	Various	149,627	433,431
8	line som gas som ring si		,5.5	14		100,10
9						
10 11						
12						
13						
14 15						
16						
17	1					
18 19						
20						
21 22						
23						
24						
25						
26 27						
28						
29						
30 31						
32						
33						
34 35						
36						
37						
38 39						
40				l		
41						
42		152,250	662,383		281,780	532,853

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Name (	of Respondent	This Report	t ls:	Date of Report	Year Ending
Nation	al Grid	X An Ori	ginal		June 30, 2012
		A Resu	ubmission		
	ACCUM	JLATED DEFFE	ERED INCOME TAXES (ACC	COUNT 190)	
	port the information called for below concer dent's accounting for deferred income taxes		deductions. 3. At lines 4 and 6,	<ul> <li>include deferrals relating add rows as necessary to re I rows in sequence 4.01, 4.0</li> </ul>	eport all data
1.:	AA Out-aft-deli		Balance at	CHANGES D	URING YEAR
Line No.	Account Subdivisions		Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)		(b)	(c)	(d)
1	Account 190 N/A				
2	Electric				
3	Gas		45,352,554	38,740,850	45,428,077
4	Other (Define)				
5	Total (Total of lines 2 thru 4)		45,352,554	38,740,850	45,428,07
6	Other (Specity)				
6.01					
6.02	P. 750	100	104 4 1		
7	TOTAL Account 190 (Total of lines 5 thr	u 6)	45,352,554	38,740,850	45,428,077
8	Classification of TOTAL				
9	Federal Income Tax		45,352,554	38,740,850	45,428,077
10	State Income Tax				
11	Local Income Tax				

The Narragansett Electric Company
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	nt		This Report I	s:		Date of Report	Year End	ing
National Grid			X An Origi	inal		(Mo, Da, Yr)	June 30,	2012
			A Resub	mission				
	ACCUMUL	ATED DEFFE	RED INCOME	TAXES (ACCC	OUNT 190) (Co	ntinued)		
4. If more space is ne	eded, use separate pages	as required.		classification, sig	nificant items for	identify by amount and which deferred taxes a mounts listed under "O	are being	
CHANGES D	LIBING VEAR		AD II IS	TMENTS	io maigimouni a	Balance at		Line
Amounts Debited	Amounts Credited	DEF	BITS	CRE	DITS	End of Year		No.
to Account 410.2	to Account 411.2					_		
(e)	(f)	Acct No. (g)	Amount (h)	Acct No.	(j)	(k)		
(e)	(1)	(9)	(11)	(1)	0/	(1)		1
		The state of						2
						52.0	039,781	3
								4
						52.0	039,781	5
						-		6
								6.01
								6.02
						50.0	039,781	7
-	_					32,0	000,701	8
		1.75				52.0	039,781	9
		7.7			<u>_</u>	32,1	035,761	10
-								11
						1		11

The Narragansett Electric Company
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CAPITAL STOCK (ACCOUNTS 201 and 204)  1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.  1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.  2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as armended to end of year distinctive to be issued by a regulatory commission which have not yet been issued.  Line  Class and Series of Stock and Name of Stock Exchange  (a)  Number of Shares Authorized by Charter (b)  The Share (c)  Call Price at Authorized by Charter (c)  (d)  1 N/A  1	Nam	e of Respondent	This F	Report Is:	Date of Report	Year Ending
CAPITAL STOCK (ACCOUNTS 201 and 204)  1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.  2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.  Line  Class and Series of Stock and Name of Stock Exchange  (a)  Number of Shares Authorized by the articles of incorporation as amended to end of year authorized to be issued by a regulatory commission which have not yet been issued.  Number of Shares Authorized by Charter (b)  Par or Stated Value Per Share End of Year (c)  (d)  In 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Natio	onal Grid	_X_ A	n Original	(Mo, Da, Yr)	June 30, 2012
1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.  2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year authorized to be issued by a regulatory commission which have not yet been issued.  Line  No.  Class and Series of Stock and Name of Stock Exchange (a)  NIA  NIA  NIA  NIA  NIA  1			A	Resubmission		
preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.  3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.  Line  No.  Class and Series of Stock and Name of Stock Exchange  (a)  N/A  N/A  N/A  N/A  Name of Stock Exchange  N/A  N/A  N/A  A  Dumber of Shares Authorized by Charter (b)  Par or Stated Value Per Share (c)  Call Price a End of Yea End of Yea (d)  Authorized by Charter (b)  Par or Stated Value Per Share (c)  Call Price a End of Yea (d)  1  1  1  1  1  1  1  1  1  1  1  1  1		CAPITAL STOCK	(ACCO	UNTS 201 and 204)		
No. Name of Stock Exchange (a) Authorized by Charter (b) Per Share (d) Yea (d)    NAME of Stock Exchange (a) (b) (c) (d) (d) (d) (d) (e) (e) (d) (e) (e) (e) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f		preferred stock at end of year, distinguishing separate series of any		authorized by the articles 3. Give details concerning authorized to be issued by	of incorporation as amending shares of any class an	ded to end of year. d series of stock
2 N/A 4 5 6 7 7 8 8 9 9 10 11 11 12 13 14 15 16 16 17 18 19 20 20 21 22 23 24 25 26 27 28 29 30 1		Name of Stock Exchange		Authorized by Charter	Per Share	Call Price at End of Year (d)
31 32 33 34 35 36 37 38 39	2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 10 0 111 12 12 13 13 14 15 6 11 7 18 19 20 21 22 25 26 26 29 30 31 32 23 33 34 35 36 36 37 38 8	N/A				

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me of Responden	t	This Report Is:		Date of Report	Year Ending	
tional Grid		X An Original			June 30, 2012	
		A Resubmission	on			
	CAPITAL ST	OCK (ACCOUNTS 20	01 and 204) (Cont	tinued)		
the dividend rate and noncumulative. 5. State in a footnot	of each class of preferred s whether the dividends are of e if any capital stock that hat standing at end of year.	cumulative or	issued capital st	ilars (details) in columi ock, reacquired stock, which is pledged, stat ledge.	or stock in sinking	-
OUTSTANDING PE	R BALANCE SHEET		HELD BY R	ESPONDENT		
	utstanding without s held by respondent.)	AS REACQUIF		1	KING AND R FUNDS	Line No.
Shares	Amount	Shares	Cost	Shares	Amount	_
(e)	(f)	(g)	(h)	(i)	(i)	$\perp$
						3 4 4 5 5 6 6 7 7 8 8 9 9 10 11 1 12 2 13 3 2 4 4 5 5 2 6 6 2 7 7 2 8 8 2 9 3 3 3 3 4 4 3 5 5 6 6 6 7 7 8 6 7 7 7 8 8 7 8

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Nam	ne of Respondent	This Report Is:		Date of Report	Year Ending
Nati	onal Grid	X An Original		(Mo, Da, Yr)	June 30, 2012
		A Resubmis	sion		
	CAPITAL STOCK SUBSCRI	BED, CAPITAL ST	OCK LIABILI	TY FOR CONVERSION,	
	PREMIUM ON CAPITAL STOC				
	(ACCOUN	NTS 202, 203, 205,	206, 207, and	1 212)	
	<ol> <li>Show for each of the above accounts the amounts applyie each class and series of capital stock.</li> <li>For Account 202, Common Stock Subscribed, and Accordered Stock Subscribed, show the subscription price and balance due on each class at the end of year.</li> </ol>	unt 205,	which a conve Stock Liability Liability for Co 4. For Prem asterisk in col consideration	in a footnote the agreement and insion liability existed under Acc for Conversion, or Account proversion, at the end of year. nium on Account 207, Capital S umn (b), any amounts represen received over stated values of s	ount 203, Common 6, Preferred Stock tock, designate with an ling the excess of
Line	Name of Account and		•	Number	Amount
No.	Description of Item (a)		(b)	of Shares (c)	(d)
1 2 3 3 4 4 5 6 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 3 24 25 26 27 28 29 30 31 32 33 34 35 36 36 39 39	N/A				
40	TOTAL				

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Name	e of Respondent	This Report Is:		Date of Report	Year Ending
Natio	onal Grid	X An Original		(Mo, Da, Yr)	June 30, 2012
		A Resubmiss	ion		
	OTHER	PAID-IN CAPITAL (AC	COUNTS 2	208-211)	
	Report below the balance at the end of the year and information specified below for the respective other paid-in accounts. Provide a subheading for each account and si the account, as well as a total of all accounts for reconcilit the balance sheet, page 112. Explain changes made in during the year and give the accounting entries effecting (a) Denations Received from Stockholders (Account 2 amount and briefly explain the origin and purpose of each	n capital  or a data for a data for attor with any account such change.  or 3) - State a donation.	State amount a mounts report class and serie (c) Gain or F Account 210) and balance at credit and deb elated. (d) Miscellar included in this explanations, of	and briefly explain the cap ted under this caption inc so of stock to which relates resale or Cancellation of - Report balance at begin t end of year with a design it identified by the class at neous Paid-In Capital (Ac s account according to ca	of Capital Stock (Account 209) - ital changes that gave rise to uding identification with the ital control of the control of t
Line		Item			Amount
No.		(a)			(b)
2 3 4 5 6 7 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 1 32 2 33 34 4 35 5 36	N/A				

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Name of Respondent	This Report Is	Date of Report	Year Ending
National Grid	X An Origin	nal ( <i>Mo, Da, Yr</i> )	June 30, 2012
	A Resub	mission	
	DISCOUNT ON CAPITAL S	STOCK (ACCOUNT 213)	
Report the balance at end of year of diseach class and series of capital stock. Use necessary to report all data.		<ol><li>If any change occurred during the respect to any class or series of stock, idetails of the change. State the reason year and specify the account charged.</li></ol>	attach a statement giving
Line	Class and Series of Stock		Balance at End of Year
No.	(a)		(b)
1			
2 N/A			
3 4			1
5			
6			
7 8			
9			
10			
11   12			
13			
14			
15 TOTAL			
	CAPITAL STOCK EXPE	NSE (ACCOUNT 214)	
<ol> <li>Report the balance at end of year of ca each class and series of capital stock. Use necessary to report all data. Number the from the last row number used for Discoun</li> </ol>	as many rows as ows in sequence starting	<ol><li>If any change occurred during the respect to any class or series of stock, details of the change. State the reason stock expense and specify the account</li></ol>	attach a statement giving n for any charge-off of capital
Line	Class and Series of Stock		Balance at End of Year
No.	(a)		(b)
16			
17 N/A			
18			
20			
21			
22 23			
24			
25 L			
26			
28			
29 TOTAL			1

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SECURITIES ISSUED OR ASSUMED AND 1. Furnish a supplemental statement bely describing security interacting and enhancing immacrities and darking the year and the related gains or losses. Metrify as to Commission authoritation unchars and darking. 2. Provide details showing the full accounting for the total principal previous, squared, related which or exciting to the securities. Set from the lates of the accounting for the previous previous described and the accounting to the securities. Set from the lates of the accounting for such amounts accounts at the date of the relating or francations with respect to securities previously related or related.  NA	SECURITIES ISSUED OR ASSUMED AND  SECURITIES REFUNDED OR RETIRED DURING THE YEAR  1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiume, expenses, and related gains or losses. Identify as to Cormission authorization numbers and dates.  2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, refired, or refunded and the accounting for premiume, discounts, expenses, and gains or losses, relating to the securities. So forth the facts of the accounting for premiume, discounts, expenses, and gains or losses, relating to securities refunded or reference in the securities refunded in the responder's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.  A Resubmission  3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, normal date of issuance, maturity date, aggregate principal amount, par value or stated value, are propriated, and number of shares. Give also the responsance of redemplon price and number of shares. Give also the responsance of redemplon price and number of shares. Give also the responsance of redemplon price and number of shares. Give also the responsance of redemplon price and number of shares. Give as the temptory of amounts relating to securities refunded or retired.  4. Where the accounting of amounts relating to securities refunded or retired in the responder's accounts at the date of the refunding or refinancing transactions whereby the responder on the responder's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.	Name of Respondent	This Report Is:	Date of Report	Year Ending
SECURITIES ISSUED OR ASSUMED AND  SECURITIES REFUNDED OR RETIRED DURING THE YEAR  1. Furnish a supplemental statement bribly describing security (inancing and refinancing transactions during the year and the accounting for the securities, discounts, premiume, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.  2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, refired, or refunded and the accounting for the securities. Sel forth the facts of the accounting for the securities. Sel forth the facts of the accounting for the securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cut the Commission authorization for the different accounting and state the accounting method.  5. For securities assumed, give the accounting for the vision of the securities returned or returned in the respondent's accounts at the date of the returning or refinancing transactions were not the company for which the fability on the securities was assumed as well as details of the transactions where of the refundation of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity, date, appropriate, the interest or dividend rate, nominal date of issuance, maturity date, appropriate, the interest or dividend rate, nominal date of issuance, maturity date, appropriate principal amount, par value, or stated value, and number of submitted to the principal amount, par value, or stated value, and number of submitted to the principal amount, par value, or stated value, and number of submitted to the principal amount, par value, or stated value, and number of submitted value, and number of submitted value, and number of which the security in the principal amount, par value, or stated value, and number of which the security in the principal amount, par value, or stated value, a	SECURITIES ISSUED OR ASSUMED AND  SECURITIES REFUNDED OR RETIRED DURING THE YEAR  1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiume, decorate rosess, leafling to a to Commission authorization numbers and dates.  2. Provide details showing the full accounting for the total principal arround, par value, or stated value of each class and series of security issued, assumed, relited, or refunded and the accounting for the premiume, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting for the provided describes and discounts, expenses, and gains or losses relating to securities refunded in consistent of the securities refunded in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.  3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, normal date of issuance, maturity date, appropriate principal arrount, par value or stated value, and number of shares. Give also the interest consummated.  4. Where the accounting for amounts relating to securities refunded or retired.  4. Where the accounting for amounts relating to securities refunded or retired accounting and state the accounting method.  5. For securities assumed, give the or promisers assumed and the accounting provided assumed the	National Grid	X An Original	(Mo, Da, Yr)	June 30, 2012
1. Furnish a supplemental statement briefly describing security transcrion and refinancing transactions during they are and the accounting for the securities, descounts, permittens, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.  2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, refitted, or refunded and the accounting for breamints, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting for breamints, accounting for permitters, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting for permitters, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting for amounts relating to securities refunded or retired accounting for amounts relating to securities refunded or retired.  4. Where the accounting of amounts relating to securities refunded or retired accounting and active the accounting or amounts relating to securities refunded or retired accounting or Accounts, cite the Accounting for amounts relating to securities refunded or retired accounting or accounting or advantage of the different accounting and accounting or the securities assumed, give the reame of the correspond for the fall that the accounting or the accounting and active t	1. Furnish a supplemental statement briefly describing security financing and relitated pairs or losses. Identify as a country for the securities, describing heavy are and the accounting for the securities, describing heavy are and the accounting for the securities, describing heavy and subscribed and number and dates.  2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Sat forth the facts of the accounting clearly with regard to redemption price and accounting for southern than the same of the principal underwrining firmly which the securities refunded or retired discounts, expenses, and gains or losses relating to securities refunded including the accounting for south amounts carried in the responder's accounts at the date of the refunding or refinancing transactions with respect to securities previously relunded or retired.		A Resubmission		
1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, documents, provided and the accounting for the securities, documents, provided and the accounting for the total principal amount, par value, or stated value of each class and series of security transactions were consummated.  2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security transactions were consummated.  4. Where the accounting for amounts relating to securities refunded or retired.  4. Where the accounting for amounts relating to securities refunded or retired in the responder's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.	1. Furnish a supplemental statement briefly describing security financing and relinancing transactions during the year and the accounting for the securities, decounts, premiumes, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.  2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security transactions were consummated.  3. Include in the Identification of each class and series of security, as appropriate, the interest or dividend rate, normal date of issuance, maching the interest or dividend rate, normal date of issuance, maching the principal underwriting firm through which the security transactions were consummated.  4. Where the accounting for amounts relating to securities relunded or retried is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.  5. For securities assumed, give the raise of the company for which the fability on the securities was assumed as well as details of the tablity on the securities was assumed as well as details of the tablity on the securities was assumed as well as details of the tablity on the securities was assumed as well as details of the tablity on the securities was assumed as well as details of the tablity on the securities was assumed as well as details of the tablity on the securities was assumed as well as details of the securities previously refunded or retired.	SECURITIES ISS	UED OR ASSUMED AND		
If nancing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.  2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, refired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. So then'th the facts of the accounting or losses relating to securities refunded concurring, represses, and gain or losses relating to securities refunded. Including the accounting for sending transactions with respect to securities previously refunded or retired.  S. For securities assumed, give the raise of the company for which the fability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unanother indeption to the reprincipal discount, permiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.	Ilinancing and relinancing transactions during the year and the accounting for the securities, discounts, premiume, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.  2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security transactions were consummated.  4. Where the accounting for amounts relating to securities refunded or related soft the facts of the accounting of permiums, unamorative discounts, expenses, and gains or losses, relating to securities refunded or consummated.  5. For securities assumed, give the rainer of the company for which the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.	SECURITIES REFUNDED	OR RETIRED DURING THE YEAR	R	<u>-</u>
		financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.  2. Provide details showing the full accounting for the total principa amount, par value, or stated value of each class and series of secti issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard redemption premiums, unamorthed discounts, sepenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts the date of the refunding or refinancing transactions with respect to	as appropriate, the inter maturity date, aggregat and number of shares. name of the principal ur all transactions were cons arity 4. Where the account or retired is other than t Uniform System of Acct the different accounting or 5. For securities assi the fability on the secu- at transactions whereby it another company. If ar and gains or losses we furnish details of these	rest or dividend rate, nominal date of Issuance or principal amount, par value or stated value, Give also the Issuance of redemption price ar inderwriting tirm through which the security unmated. United the security is securities redunded this specified in General Instruction 17 of the units, cite the Commission authorization for and state the accounting method. uned, give the name of the company for which rities was assumed as well as details of the he respondent undertook to pay obligations of ny unamortized discount, premiums, expenses, re taken over onto the respondent's books, amounts with amounts relating to refunded	nd
N/A	NA		securities clearly earms	direu.	
I .					

The Narragansett Electric Company
d/b/a National Grid
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Vame	of Respondent	This Report Is:		Date of Report		Year Ending
lation	al Grid	X An Original		(Mo, Da, Yr)		June 30, 2012
		A Resubmiss	ion			
	LONG-TEI	RM DEBT (ACCOL	JNTS 221, 222, 2	23, and 224)		
	Report by Balance Sheet Account the details conterm debt included in Account 231, Bonds, 222, Reac 223, Advances from Associated Companies, and 22 Term Debt.     For bonds assumed by the respondent, include in name of the Issuing company as well as a description	quired Bonds , 4, Other Long- column (a) the	advances on notes demand notes as su companies from whit 4. For receivers' of		en accounts. Des in (a) names of as eceived. column (a) the nam	ignate sociated ne of the
Line No.	Class and Series of C Name of Stock E			Nominal Date of Issue	Date of Maturity	Outstanding (Total amount outstanding without reduction for amounts held by respondent)
	(a)			(b)	(c)	(d)
	Account 221					
2	Series N - 9.63%			06/01/1990	05/30/2020	10,000,000
3	Series O - 8.46%			09/01/1992 09/01/1992	09/30/2022 09/20/2022	12,500,000 6,875,000
4	Series P - 8.09%			12/01/1995	12/15/2025	10,500,000
5	Series R - 7.50%			04/01/1998	04/01/2018	14,464,000
6 7	Series S - 6.82%			04/01/1330	04/01/2010	14,404,000
8				l i		
9						
10						
11						
12						
13						
14						
15						
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20				1 1		
21 22				1		
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37						
38 39						
40	TOTAL					54,339,000

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d/b/a National Grid
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Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	June 30, 2012	
	A Resubmission			
LONG	EDM DEDT (ACCOUNT ON ACC	000 1004) (0 1		

## LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)

- 5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particluars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTER	REST FOR YEAR	HELD BY RESF	PONDENT		
Rate (In %)	Amount	Reacquired Bonds (Account 222)	Sinking and Other Funds	Redemption Price Per \$100 at End of Year	Line No.
(e)	(f)	(g)	(h)	(i)	<b>—</b>
		.			1 2
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Nam	e of Respondent	This Report Is:		Date of Report	Year Ending	
Natio	onal Grid	X An Original		(Mo, Da, Yr)	June 30, 201	2
		A Resubmiss	sion			
	UNAMORTIZED DEBT EXPENSE, PREMIL	IM AND DISCOU	NT ON LONG-TER	RM DEBT (ACCOL	JNTS 181, 225	5, 226)
	Report under separate subheadings for Unamoriized Expense, Unamoriized Premium on Long-Term Debt and Discount on Long-Term Debt, details of expense, premiur applicable to each class and series of long-term debt.	Unamortized	In column (b) show term debt originally issu     In column (c) show	ounts by enclosing the f the principal amount of ued. the expense, premium of bonds or other long-to	bonds or other loo or discount with	ng-
Line No.	Designation of Long-Term Debt		Principal Amount of Debt Issued	Total Expense, Premium or Discount	AMORTIZ PERI	
	(a)		(b)	(c)	Date From (d)	Date To
1	(a)		(0)	(c)	(a)	(e)
2						
3	Series N - 9.63%		10,000,000	4,062	06/01/1990	05/30/2020
4	Series O - 8.46%		12,500,000	4,314	09/01/1992	09/30/2022
5 6	Series P - 8.09% Series R - 7.50%		6,875,000 10,500,000	3,451 4,065	09/01/1992 12/01/1995	09/30/2022 12/15/2025
7	Series S - 6.82%		14,464,000	7,033	04/01/1998	04/01/2018
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44	TOTAL		54,339,000	22,925		

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Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	0	
	A Resubmission			
UNAMORTIZED DEBT EXPENSE, PREMIUM A	ND DISCOUNT ON LONG-TE	ERM DEBT (Accts. 181, 225, 226	6) (Cont.)	
5. Furnish in a foothoto details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a foothote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.	in prior years. 7. Explain any debits and c	posed amounts applicable to issues redits other than amortization debits at and Expense, or credited to Acco Debt - Credit.	ed to Account 428,	
Balance at Beginning of Year	Debits During Year	Credits During Year	Balance at End of Year	Line No.
(1)	(g)	(h)	(i)	
36,222 48,526 38,821 58,944 47,473		4,064 4,314 3,454 4,064 7,033	2 32,159 4 44,213 3 35,370 5 54,879 40,440	4 5 5 6 6 7 7 7 8 8 9 9 100 111 12 13 14 15 16 17 18 19 20 21 22 23 24 27 28 29 30 31 1 32 2 2 33 34 35 6 37 38 39 40 41 1 42 2 43
229,986	·	22,925	207,061	

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Nam	e of Respondent		This Report Is:		Date of Report	Year Ending
Natio	onal Grid		X An Original		(Mo, Da, Yr)	June 30, 2012
			A Resubmissio			
	UNAMOR	TIZED LOSS A	ND GAIN ON REAC	QUIRED DEBT (ACCOL	JNTS 189, 257)	
1	Report under separate subheadin Unamoritzed Gain on Reacquired Deb including maturity date, on reacquisitik series of long-term debt. If gain or los transaction, include also the maturity 2. In column (c) show the principal a term debt reacquired.	ot, details of gain and on applicable to ea s resulted from a r date of the new iss	nd loss, rearch class and of the funding 4.  ue. 5. other long-	In column (d) show the net g cquisition as computed in acct he Uniform System of Account Show loss amounts by enclo Explain in a footnote any deb ortization debited to Account 4 acquired Debt, or credited to A Reacquired Debt-Credit.	ordance with General Inst is. sing the figures in parentl iits and credits other than 28.1, Amortization of Los	ruction †7 heses. s on
Line No.	Designation of Long-Term Debt	Date Reacquired	Principal of Debt	Net Gain or Net Loss	Balance at Beginning	Balance at End of Year
	(a)	(b)	Reacquired (c)	(4)	of Year	(f)
1 2 3 4 4 5 6 7 8 9 10 11 12 13 3 14 15 16 6 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 29 33 34 35 36 36 36 37 38	(a) N/A	(b)	(c)	(d)	(e)	
38 39 40 41 42 43 44 45						

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Nam	e of Respondent	This Report Is:	Date of Report	Year Ending
Nati	onal Grid	X An Original	(Mo, Da, Yr)	June 30, 2012
		A Resubmission		
	TAXES ACCRUE	ED, PREPAID AND CHARGED	DURING YEAR	
	Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. One of include gasonie and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footinote and designate whether estimated or actual amounts.  2. Include on this page, taxes paid during the year and charged direct to final accounts, fnot charged to prepaid or accrued taxes).  Enter the amounts in both columns (d) and (e). The balancing of this	ci to ci oi	age is not affected by the inclusion of thes 1. include in column (d) taxes charged du arreged to operations and other accounts it taxes accrued, (b) amounts credited to the taxes about the current year, and (c) taxes preatains or accounts other than accrued 5. List the aggregate of each kind of tax in tat tax for each State and subdivision can	ing the year, taxes hrough (a) accruate credited e portion of prepaid taxes aid and charged direct to and prepaid tax accounts. such a manner that the
			BALANCE AT B	EGINNING OF YEAR
Line No.	Kind of Tax (See Instruction 5) (a)		Taxes Accrued (b)	Prepaid Taxes (c)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Income Taxes Federal State City Taxes Other than Income Municipal Property Tax Gross Receipts Tax FUTA SUTA FICA Use Taxes		(35,655,222 (13,275 3,689,456 (4,086,104 (22,642 (9,638 206,567 23,702	) 
18	TOTAL		(35,867,156	5)
	DISTRIBUTION OF TAXES CHAP	IGED (Show utility department v	where applicable and account cha	rged.)
Line No.	Electric (Account 408.1, 409.1) (I)	Gas (Account 408.1, 409.	Other Utility Department  1) Act 163,187 & 184  (k)	Other Income and Deductions (Account 408.2, 409.2)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Income Taxes Federal (409151,409160) State (409121,409123) City Taxes Other than Income Payroll (408100,408110,408130) Ad Valorem (408140,408195) Gross Receipts Tax Other	(20,124,580) 3,113,109 12,284,146 10,260,796		(504,785)
18	TOTAL	5,533,471		(504,785)

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Name of Respondent	This Report Is:		Date of Report	Year Ending	
National Grid	X An Original		(Mo, Da, Yr)	June 30, 2012	
	A Resubmission	n			
T	AXES ACCRUED, PREPAI	D AND CHARGED	DURING YEAR (Continue	ed)	
If any tax (exclude Federal and State than one year, show the required Informa year, identifying the year in column (a).     Enter all adjustments of the accrued column (f) and explain each adjustment in adjustments by parentheses.     Do not include on this page entries we income taxes or taxes collected through otherwise pending transmittal of such tax.	and prepaid tax accounts in and prepaid tax accounts in a a footnote. Designate debit with respect to deferred payroll deductions or	distributed. Sho charged. For tax appropriate balar 9. For any tax a account, state in tax.	umns (I) thru (p) how the taxes we both the utility department as rese charged to utility plant, sho noe sheet plant account or subsportioned to more than one to a footnote the basis (necessit or \$250,000 may be grouped.	nd number of account w the number of the account. utility department or	
	I		BALANCE AT	END OF YEAR	
Taxes Charged	Taxes Paid	Adjustments	Taxes Accrued	Prepaid Taxes	Line
During Year	During Year	riojadiniona	(Account 236)	Included in Acct. 165)	No.
(d)	(e)	(f)	(g)	(h)	
					1
(19,619,794)	13,650,352		(41,624,664)		2
			(13,275)		3
					4
12,284,146	(11,001,307)		4,972,295		5 6
10,168,945	(11,820,942)		(5,738,101)		7
33,448	(22,093)		(11,287)	-	8
166,203	(144,166)		12,399		9
2,676,151	(3,091,118)		(208,400)		10
888,967	(854,814)		57,855		11
					12
					13
2					14
					15
2.					16 17
6,598,066	(13,284,088)	-	(42,553,178)		18
DISTRIBUTION	OF TAKES SHARRED IN	4114			
	OF TAXES CHARGED (SE				
	her Utility Opn. Income		to Ret. Earnings	Other	
(Account 409.3) (A	Account 408.1, 409.1) (n)	(ACC	count 439) (o)	(p)	Line
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Name	e of Respondent	This Report Is:	Date of Report	Year Ending
Natio	nal Grid	X An Original	(Mo, Da, Yr)	June 30, 2012
		A Resubmission		
	MISCELLANEOUS CUI	RRENT AND ACCRUED LI	ABILITIES (ACCOUNT 2	242)
	Describe and report the amount of other liabilities at the end of year.		linor items (less than \$250,000 triate title.	)) may be grouped under
Line No.		Item (a)		Balance at End of Year (b)
1	FT2 STORAGE BALANCING			1,511,008
2	ACCRUED PAYROLL			102,350
3	ACCRUED HEALTH CARE			374,577
4	ACCRUED VACATIONS			1,654,500
5	NGUSA INCENTIVE ACCRUAL			677,844
6	DERIVATIVE INSTRUMENTS	DD0 # 400 DE00VEDV		26,389,030
7	FINANCIAL ACCOUNTING STANDA	RDS # 106 RECOVERY		(1,527)
9	ACCRUED ACCOUNTS PAYABLE ACCRUED NON-QUALIFIED PENSION	2N		227,768 172,000
9 10	DEFERRED ENERGY EFFICIENCY	NIC		4,581,799
11	DEFERRED REVENUE GAS COSTS	1		(2,656,726
12	DEFERRED REVENUE WEATHER			787,436
13	RECONCILIATION FACTOR			(595,129
14				(,
15				
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26 27				
27 28				
28 29				
30	1			
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44				

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Nam	ne of Respondent		This Report Is:		Date of Report	Year Ending	
Nati	onal Grid		X An Original		(Mo, Da, Yr)	June 30, 201	2
			A Resubmission				
		OTHER D	EFERRED CREDITS	(ACCOUNT 253)			
1. r credit	Report below the details called for concerning other determine	60			ed, show the period of be grouped by classes		
				, , , , , , , , , , , , , , , , , , , ,	8		
				DEBITS			
Line	Description of Other	Accounts	Balance at			Credits	Balance at
No.	Deferred Credits		Beginning of Year	Contra Account	Amount	(=)	End of Year
-1	(a) MISCELLANEOUS	253000	(b) (1,006)	(c) Various	(d) 165,283	(e) 315	(f) (165,97
	DELAYED PROGRESSION OF WORK ORDERS		718.345	Vanous	103,203	515	718,34
	HIGHWAY RELOCATION BILLED	253000	1,625,410	Various	936,157	1,286,683	1,975,93
	INCENTIVE COMP	253003	12,533	Various	12,533	- 1,200,000	1,070,00
	PENSION COSTS	253027	37,036,704	Various	13,965,758	22,187,592	45,258,53
	DEMAND SIDE MANAGEMENT REBATE	253045	1,684,392	Various	44,270	552,018	2,192,14
	HAZARDOUS WASTE	253006	26,017,579	Various	7,314,667	10,068,243	28,771,15
	FINANCIAL ACCOUNTING STANDARDS # 106	253106	44,368,424	Various	23,556,903	5,549,342	26,360,86
	FINANCIAL ACCOUNTING STANDARDS # 112	253112	1,405,115		-	745,952	2,151,06
10	DERIVATIVE - MARK TO MARKET	253509	2,141,941	Various	33,717,437	36,024,589	4,449,09
11	FIN48 - INTEREST PAYABLE	253480	314,267	431	84,139	118,130	348,25
12	DEFERRED INCENTIVE - PENSION	253031	(15,485)		-	25,943	10,45
13	HAZARDOUS WASTE PROVISION	253941	1,191,927	Various	1,191,927	-	
	SALES TAX ACCRUAL	253001	-	Various	1,628,396	1,794,609	166,21
15							
16					]		
17							
18 19	•				1		
20				1			
21							
22							
23					1		
24					1 1		
25							
26							
27							
28 29							
30							
31				1			
32							
33							
34							
35							
36				1			
37							
38					1		
39							
40							
41							
42							
43							
44 45							
45 46							
_			440 500 445		00.047.475	70.050	440.000.00
47			116,500,146		82,617,470	78,353,416	112,236,09

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2 Electric 3 Gas 64,691,668 29,178,900 4 Other (Define) 5 Total (Enter Total of lines 2 thru 4) 64,691,668 29,178,900 6 Other (Specify) 6.01 6.02	edited
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282)  1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  Line No.  Account Subdivisions  Balance at Beginning of Year  (a)  (b)  (c)  (d)  1. Account 282 N/A  2. Electric  3. Gas  64,691,668  29,178,900  4. Other (Define)  5. Total (Enter Total of lines 2 thru 4)  64,691,668  29,178,900  6.01  6.02	edited
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  Line No.  Account Subdivisions  Balance at Beginning of Year  (a)  (b)  (c)  (d)  1 Account 282 N/A  2 Electric  3 Gas  64,691,668  29,178,900  4 Other (Define)  5 Total (Enter Total of lines 2 thru 4)  60,00  6,00  6,00  Created a mortization property deductions.  2. For Other, include deferrals relating to other income deductions.  Amounts Debited to Account 410.1  Amounts Created to Account 410.1  Acco	edited
respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  Line No. Account Subdivisions Balance at Beginning of Year to Account 410.1 Account 410.1 (a) (b) (c) (d)  1 Account 282 N/A 2 Electric 3 Gas 64,691,668 29,178,900 4 Other (Define) 5 Total (Enter Total of lines 2 thru 4) 64,691,668 29,178,900 6 Other (Specify) 6.01	edited
No. (a) Beginning of Year to Account 410.1 to Account 1.1  Account 282 N/A  Electric 3  Gas 64,691,668 29,178,900  Other (Define) 5  Total (Enter Total of lines 2 thru 4) 64,691,668 29,178,900  Other (Specify) 6.01  6.02	
1 Account 282 N/A 2 Electric 3 Gas 64,691,668 29,178,900 4 Other (Define) 5 Total (Enter Total of lines 2 thru 4) 64,691,668 29,178,900 6 Other (Specify) 6.01 6.02	
2 Electric 3 Gas 64,691,668 29,178,900 4 Other (Define) 5 Total (Enter Total of lines 2 thru 4) 64,691,668 29,178,900 6 Other (Specify) 6.01 6.02	
3 Gas 64,691,668 29,178,900 4 Other (Define) 5 Total (Enter Total of lines 2 thru 4) 64,691,668 29,178,900 6 Other (Specify) 6.01 6.02	
3 Gas 64,691,668 29,178,900 4 Other (Define) 5 Total (Enter Total of lines 2 thru 4) 64,691,668 29,178,900 6 Other (Specify) 6.01 6.02	
5 Total (Enter Total of lines 2 thru 4) 64,691,668 29,178,900 6 Other (Specify) 6.01 6.02	
6.01 Cther (Specify) 6.01 6.02 Cther (Specify) 6.01 Cther (Specify) 6.02	
6 Other (Specify) 6.01 6.02 6.02	
6.01 6.02	
7 TOTAL Account 282 (Enter Total of lines 5 thru 6) 64,691,668 29,178,900	
	-
8 Classification of TOTAL	
9 Federal Income Tax 64,691,668 29,178,900	
10 State Income Tax	
11 Local Income Tax	

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3. Add rows as necessary to re 6.01, 6.02, etc. Use separate pa			This Report Is			Date of Report	real Litting	
		.	X An Origin	al		(Mo, Da, Yr)	June 30, 2012	
			A Resubn	nission				
	ACCUMULATED D	EFFERED INC	OME TAXES-O	THER PROPE	RTY (ACCOU	NT 282) (Continu	ed)	
o.ur, o.uz, etc. Ose separate pa		ws are added, the	additional row n	umbers should	follow in sequen	ce, 4.01, 4.02 and		
	ges as required.							
CHANGES DURIN	IG YEAR		ADJUSTI					
Amounts Debited	Amounts Credited	Deb	its	Cre	dits		lance at	Line
to Account 410.2	to Account 411.2	Acct No.	Amount	Acct No.	Amount		of Year	No.
(e)	(f)	(g)	(h)	(i)	(j)		(k)	
								1
	100	182	(475,138)				93,395,430	3
			, ,,,,,,,,				2 3 1000 1 100	4
		182	(475,138)		-		93,395,430	5
								6
								6.01
								6.02
		182	(475,138)				93,395,430	7
								8
		182	(475,138)		-		93,395,430	9
								10
								11

148,287,387

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	of Respondent	This Report Is:		Date of Report	Year Ending
Natio	nal Grid	X An Original		(Mo, Da, Yr)	June 30, 2012
		A Resubmission			
	ACCUMULA	ATED DEFERRED INCO	ME TAXES - OTHER	R (Account 283)	
	Report the information called for below respondent's accounting for deferred incom recorded in Account 283.		For Other, include deductions.	deferrals relating to other in	ncome and
				CHANGES D	URING YEAR
Line No.	Account Subdivis	ions	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1 (d)
1	(a) Account 283		(b)	(c)	(d)
2	Electric				
3	Gas		48,776,745	24,267,962	(17,896,906)
4	Other (Define)				
5	Total (Total of lines 2 thru 4)		48,776,745	24,267,962	(17,896,906)
6	Other (Specify)				
6.01				U 1	
6.02					
6.03					
6.04					-
6.05					
6.06					
6.07					
6.08					
6.09					- 1
6.10					
7	TOTAL Account 283 (Total of lines 5	thru 6)	48,776,745	24,267,962	(17,896,906)
88	Classification of TOTAL				
9	Federal Income Tax		48,776,745	24,267,962	(17,896,906)
10	State Income Tax				
	Local Income Tax		ľ		

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National Grid			This Report Is:			Date of Report	Year Ending	
tational and			X An Original			(Mo, Da, Yr)	June 30, 2012	
			A Resubmission					
	ACCI	JMULATED DEF	FERED INCOME TAXES-OTHER	R (ACCOUNT 2	283) (Continued)			
3. Provide in a footnote ex	planations for pages 276 and		4. Add additional rows as necessary					
nclude amounts relating to ins	significant items listed under O	ther.	are added, the additional row numbers 4.01, 4.02, and 6.01, 6.02, etc. Use s	should follow in s eperate pages as	equence, required.			
CHANGES DI	URING YEAR		ADJUSTMENT	S				
			Debits		redits	1		
Amounts Debited	Amounts Credited				····		ance at	Lin
to Account 410.2 (e)	to Account 411.2 (f)	Account No. (g)	Amount (h)	Account No.	()		of Year (k)	No
								1
								2
		182	(255,844)				54,891,957	3
								4
	525	182	(255,844)				54,891,957	5
-	-	162	(200,844)					
							-	6
-							<del></del>	6.0
								6.0
							-	6.0
			-				-	6.0
					-			6.0
					_			6.0
			_					6.0
								6.0
			-		200			6.0
								6.1
								┢
185			(255,844)		-		54,891,957	7
								В
			(255,844)		-		54,891,957	9
							-	10
								11

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Name	of Respondent		This Report Is:		Date of Report	Year Ending	
Natio	nal Grid		X An Original		(Mo, Da, Yr)	June 30, 2012	-
			A Resubmission				
	OT	HER REGU	LATORY LIABILITIES	(ACCOUNT 254)			
liabil	Report below the details called for concerning other regulities which are created through the ratemaking actions of latory agencies (and not includable in other amounts).			amortization in c 3. Minor items	olumn (a). (5% of the Balance	nortized, show period of at End of Year for Acco thever is less) may be g	ount 254
					BITS		
Line No.	Description and Purpose of Other Regulatory Liabilities	Accounts	Balance at Beginning of Year	Account Credited	Amount	Credits	Balance at End of Year
-	(a) DEFERRED REVENUE NON-FIRM MARGIN	254034	(b) 26,816	(c) 480/431	(d) 662,662	(e) 856,602	(f) 220,756
1 2 3 4 5 6 7 8 9 10 11 12 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	DEFERHED REVENUE NONFIRM MARGIN EARNINGS SHARING GAS FUTURES - GAS SUPPLY CAPITAL TRACKER STORAGE DEFERRAL FINANCIAL ACCOUNTING STANDARD # 109 GAS COSTS RESERVE	254034 254105 254569 254569 254237 254000 254080	2-9,816 750,000 227,026 (373,819) (3,116,664) 308 13,666,888	480/431 499/804 182/176 480 804	0.702,707 1,029,784 3,488,486 6,999,983 - 7,129,752	55,012 21,004,039 2,398,185 3,658,043 4,747,793 - 5,957,351	22U,769 1,051,332 1,595,427 (204,629) (5,368,654) 308 12,494,487
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	TOTAL		11,180,555		40,013,374	38.622.013	9,789,194

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Name of Respondent				This Report Is:	Date of Report	Year Ending	
National Grid				X An Original	(Mo, Da, Yr)	June 30, 2012	
		-		A Resubmission			
			GAS OPERATING	REVENUES			
		rt below natural gas operating revenues for each		3. Other Revenues in co	lumns (f) and (g) include i	eservation charges	
		account total. The amounts must be consister	nt with the	received by the pipeline plus usage charges, less revenues reflected in			
detailed data on succeeding pages.  2. Revenues in columns (b) and (c) include transition costs from				columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.			
	upstream		ata IIOIII	Accounts 400-433.			
			REVENUES f	REVENUES for Transition Costs		REVENUES for	
			and Take-or-Pay		GRI and ACA		
Line		Title of Account	Amount for	Amount for	Amount for	Amount for	
No.			Current Year	Previous Year	Current Year	Previous Year	
		(a)	(b)	(c)	(d)	(e)	
1	480-484	Sping				1	
2	485	Intracompany Transfers					
3	487	Forfeited Discounts		<del>                                     </del>			
			<u> </u>	<u> </u>		1	
4	488	Miscellaneous Service Revenues	-	•	-		
5	489.1	Revenues from Transportation of Gas of Others Through Gathering					
		Facilities		_			
6	489.2	Revenues from Transportation of Gas					
	ŀ	of Others Through Transmission					
		Facilities	-	-	-	-	
7	489.3	Revenues from Transportation of Gas					
		of Others Through Distribution Facilities					
_	400.4				-		
8	489.4	Revenues from Storing Gas of Others	-	-	-		
9	490	Sales of Prod. Ext. from Natural Gas	-	-	-		
10	491	Revenues form Natural Gas Proc. by Others		-			
11	492	Incidental Gasoline and Oil Sales		-			
12	493	Rent from Gas Property					
13	494	Interdepartmental Rents	-	-			
14	495	Other Gas Revenues	-		-		
15		Subtotal:	-		_		
16	496	(Less) Provision for Rate Refunds	_				
17		TOTAL:					
			L.	1			

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Name (	of Respondent			This Report Is:	Date of Report	Year Ending
Nation	al Grid			X An Original	(Mo, Da, Yr)	June 30, 2012
				A Resubmission	l	
		GAS	S OPERATING REVEN	UES (Continued)		
	from previously reported fig	ses form previous year are jures, explain any inconsist		6. Report the revenues fro are bundled with storage ser		
	footnote.	information on major chang	toe during the	revenue.		
	year, new service, and imp					
	OTHER REVE	NUES	TOTAL OPERAT	ING REVENUES	MCF OF N	ATURAL GAS
	Amount for	Amount for	Amount for	Amount for	Amounts for	Amount for
	Current	Previous	Current	Previous	Current	Previous
ine Io.	Year	Year	Year	Year	Year	Year
	(f)	(g)	(h)	(i)	(i)	(k)
1	348,547,862	440,182,444	348,547,862	440,182,444	20,856,778	25,522,016
2	-	-	-	-		
3			-			
4	-	(3,085)		(3,085)		
5						
6						
7	36,930,320	24,549,447	36,930,320	24,549,447	10,021,666	10,567,617
8	-	-	-			
9	-	-	-	-		
10	-		<del></del>	-		
11					-	
12		262,750	419,663	262,750		
13			-			
14		2,974,987	5,046,282	2,974,987		
15	390,944,127	467,966,543	390,944,127	467,966,543		
16	-	-	-	-		
17	390,944,127	467,966,543	390,944,127	467,966,543		

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Nar	ne of Respondent		This Deposit is	D	7			
1	ional Grid		This Report Is:	Date of Report	Year Ending			
			X An Original	(Mo, Da, Yr)	June 30, 2012			
$\vdash$	REVENUES FROM TRANSPORTATION	ON OF CAS OF OT	A Resubmission					
	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.  1. Report revenues and Dth of gas delivered through gathering  2. Revenues for penalties including penalties for unsultarized.							
	facilities by zone of receipt (i.e. state in which g system).	through gathering gas enters respondent's	Revenues for penalties overruns must be reported or	including penalties for una on page 308.	authorized			
			for Transition Costs		NUES for			
Line	Rate Schedule and	Amount for	Take-or-Pay  Amount for	Amount for	Amount for			
No.	Zone of Receipt	Current Year	Previous Year	Current Year	Previous Year			
	(a)	(b)	(c)	(d)	(e)			
1	N/A							
2					ļ			
3								
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Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	June 30, 2012	
			A Resubmission	<u> </u>		
REVENUES F	ROM TRANSPORT	ATION OF GAS OF	OTHERS THROUGH GA	THERING FACILI	TIES (Continued)	
<ol> <li>Other Revenues in creceived by the pipeline p columns (b) through (e).</li> </ol>	columns (f) and (g) include lus usage charges, less re	reservation charges evenues reflected in	4. Delivered Dth of gas	must not be adjusted	for discounting.	
OTHER REV	VENUES	TOTAL OPER	RATING REVENUES	MCF OF	NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	-
		-				1
N/A						2
				1		3
						4
	,			1	1	5
						6
!						7
						8
				-		9
						10
						11
				1		12
8						13
						14
						15
						16
					1	17
						18
						19
						20
						21
						22
						23
	1					2
						1

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Nar	me of Respondent		This Report Is:	Date of Report	Voor Ending
	ional Grid		X An Original	· ·	Year Ending
1			I -	(Mo, Da, Yr)	June 30, 2012
	BEVENIUS SEOM TRANSPORTATION O	50400507::	A Resubmission		L
$\vdash$	REVENUES FROM TRANSPORTATION O	F GAS OF OTHERS			ACCOUNT 489.2)
	<ol> <li>Report revenues and Dth of gas delivered by Zor by Rate Schedule. Total by Zone of Delivery and for</li> </ol>	ne of Delivery	overruns must be repor	ted on page 308.	
	respondent does not have separate zones, provide to	tals by rate	received by the pipeline	columns (f) and (g) include plus usage charges for tr	le reservation charges
	schedule.		services, less revenues	reflected in columns (b) to	hrough (e).
_	Revenues for penalties including penalties for un-	authorized			
	1		or Transition Costs		NUES for
Line	Zone of Delivery,	Amount for	ake-or-Pay Amount for	Amount for	and ACA
No.	Rate Schedule	Current Year	Previous Year	Current Year	Amount for Previous Year
	(a)				, rovidus real
-	(a)	(b)	(c)	(d)	(e)
1	1				
2	N/A			1	
3					
4		ļ			
5					1
6					
7					
8					
9					
10					
11					
12					
13					
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25					

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lame of Respondent			This Report Is:  X An Original	Date of Report (Mo, Da, Yr)	Year Ending June 30, 2012	
			A Resubmission			
REVENUES FI	ROM TRANSPORTA	TION OF GAS OF OT	HERS THROUGH TRAI			
	must not be adjusted for oute schedule and each indiversely reported.		Where transportation report total revenues but			
OTHER RE	VENUES	TOTAL OPER	ATING REVENUES	MCF OF I	NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(i)	(k)	$\perp$
						1
N/A						2
	1					3
						5
						6
						7
				İ		8
						9
						10
						11
						12
						13
						15
						16
						17
						18
						19
						20
						21
						22
						23
						2

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ı	ional Grid		X An Original	(Mo, Da, Yr)	June 30, 2012			
			A Resubmission	(, 54, 11)	55110 50, 2012			
	REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)							
Report revenues and Dth of gas withdrawn from storage by Rate     3. Other Revenues in columns (f) and (g) include reservation charge.								
	Schedule and in total.	lorage by hate		jection and withdrawal cha				
	2. Revenues for penalties including penalties for una	authorized	reflected in columns (b)					
<u> </u>	overruns must be reported on page 308.							
	,	1	for Transition Cost Fake-or-Pay		NUES for nd ACA			
Line	Rate Schedule	Amount for	Amount for	Amount for	Amount for			
No.		Current Year	Previous Year	Current Year	Previous Year			
	(a)	(b)	(c)	(d)	(e)			
1	N/A							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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22								
23								
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25								

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ame of Respondent			This Report Is:	Date of Report	Year Ending	
ational Grid			X An Original	(Mo, Da, Yr)	June 30, 2012	
		A Resubmission				
	REVENUES FROI	M STORING GAS O	FOTHERS (ACCOUNT	489.4) (Continued)		
Dth of gas withdrawn discounting.	n from storage must not be	adjusted for	<ol><li>Where transportation report only Dth withdrawn</li></ol>		with storage services,	
OTHER RE	EVENUES	TOTAL OPER	IATING REVENUES	DEKATHERM	OF NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Lin No
<u>(f)</u>	(g)	(h)	(i)	(i)	(k)	
N/A						1
						2
						3
						4
						5
						-
						7
						1
						9
						1
						1
						1
						1
						1
						1
						1
						1
						1
						1
						2
						2
						2
						2
						2

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Name	of Respondent	This Report Is:	Date of Report	Year Ending
Natio	nal Grid	X An Original	(Mo, Da, Yr)	June 30, 2012
		A Resubmission		
	OTHER GAS REVEN	IUES (ACCOUNT 495)		
	For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material	and supplies, sales of steal royalties, revenues from de others, and gains on settle report revenues from cash-	hydration, other process ments of imbalance rece	ing of gas of
Line	Description of Trans	saction	-	Revenues
No.	(a)			(in dollars)
1	(a)			(b)
2	54			
3	OTHER REVENUE - DISPLACEMENT REVENUE			495,374
4	OTHER REVENUE - CELL TOWER RENTAL			42,589
5	OTHER REVENUE			(361,388
6	1MM 4/10-3/11 - EXCESS SHARING			(4,135,325
7	OTHER REVENUE - 1MM GUARANTEE - April, 2012 @ (	1,000,000)		(1,000,000
8	OTHER REVENUE - REVENUE DECOUPLING			10,005,032
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24			'	
25	TOTAL			5,046,282

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Nati	onal Grid		x An Original	(Mo, Da, Yr)	June 30, 2012
			A Resubmission		
		GAS OPERAT	ION AND MAINTENANCE	EXPENSES	
		operation ad maintenance expenses. If the am ar is not derived from previously reported figures		footnotes the source of the index s supplied by shippers as reflecte	
Line No.		Account		Amount for Current Year	Amount for Previous Year (c)
_					(6)
3	Manufa	1. PRODUCTION EXPE		70,226	36,201
4	Ivialiule	B. Natural Gas Product		70,220	00,201
5		B1. Natural Gas Production and Ga			
6	Operation		anomy		
7	750	Operation Supervision and Engineering			
8	751	Production Maps and Records			
9	752	Gas Well Expenses			
10	753	Field Lines Expenses			
11	754	Field Compressor Station Expenses			-
12	755	Field Compressor Station Fuel and Power	r'		
13	756	Field Measuring and Regulating Station I	Expenses		
14	757	Purification Expenses			
15_	758	Gas Well Royalties			-
16	759	Other Expenses			-
17	760	Rents		317	
18		TOTAL Operation (Total of lines 7 to	nru 17)	317	-
19	Maintena	nce			
20	761	Maintenance Supervision and Engineering	g		
21	762	Maintenance of Structures and Improven	nents		-
22	763	Maintenance of Producing Gas Wells			
23	764	Maintenance of Field Lines			-
24	765	Maintenance of Field Compressor Station	n Equipment		-
25	766	Maintenance of Field Measuring and Re	gulating Station Equipment		-
26	767	Maintenance of Purification Equipment			-
27	768	Maintenance of Drilling and Cleaning Eq	uipment		-
28	769	Maintenance of Other Equipment			-
29		TOTAL Maintenance (Total of lines 2			-
30	TO	TAL Natural Gas Production and Gathering	(Total of lines 18 and 29)	317	-

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## NATIONAL GRID MANUFACTURED GAS PRODUCTION SUPPLEMENTAL STATEMENT

	FERC ACCOUNT	DESCRIPTION	AMOUNT CURRENT YEAR	AMOUNT PREVIOUS YEAR
	ACCOUNT	DESCRIPTION	June 30, 2012	June 30, 2011
1	717	Liquid Petroleum Gas Expense		57
2	728	Liquid Petroleum Gas		
3	735	Miscellaneous Production Expense	5,690	22,443
4	741	Maintenance of Structures & Improvements	(15,563)	13,540
5	742	Maintenance of Production Equipment		161
6	586	Dist, Oper-Electric Meters		
7	723	Fuel Liquefied Petro Gas Proc		
8	718	Other Process Prod Expenses	80.099	
		T-4-1	70.000	00.004

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Name of Respondent This Report			This Report Is:	Date of Report	Year Ending
National Grid			_x_ An Original	(Mo, Da, Yr)	June 30, 2012
		GAS OPERATION AN	D MAINTENANCE EXPENSES	(Continued)	
Line No.		Account	Amount for Current Year	Amount for Previous Year	
140.		(a)		(b)	(c)
31		B2. Products Extraction	n		
32	Operation	***************************************			
33	770	Operation Supervision and Engineering			-
34	771	Operation Labor			
35	772	Gas Shrinkage			-
37	774	Power			-
38	775	Materials			-
39	776	Operation Supplies and Expenses			-
40	777	Gas Processed by Others			-
41	778	Royalties on Products Extracted			-
42	779	Marketing Expenses			
43	780	Products Purchased for Resale			-
44	781	Variation in Products Inventory			-
45	(Less)	782 Extracted Products Used by the Utility - Cred	lit		-
46	783	Rents			-
47		TOTAL Operation (Total of lines 33 thru 46)			
48	Maintenar	nce			
49	784	Maintenance Supervision and Engineering			-
50	785	Maintenance of Structures and Improvements			-
51	786	Maintenance of Extraction and Refining Equipment			-
52	787	Maintenance of Pipe Lines			-
53	788	Maintenance of Extracted Products Storage Equipm	nent		-
54	789	Maintenance of Compressor Equipment			-
55	790	Maintenance of Gas Measuring and Regulating Equ	uipment		-
56	791	Maintenance of Other Equipment			-
57		TOTAL Maintenance (Total of lines 49 t	hru 56)		-
58		TOTAL Products Extraction (Total of lines 47	and 57)		-

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			A Resubmission				
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)							
Line No.		Accou	int	Amount for Current Year (b)	Amount for Previous Year (c)		
59		C. Exploration and	d Development				
60	Operation			- 1			
61	795	Delay Rentals		T- E	= " = .		
62	796	Nonproductive Well Drilling			_		
63	797	Abandoned Leases		-	_		
65		ΓΟΤΑL Exploration and Developme	nt (Total of lines 61 thru 64)				
66		D. Other Gas Su	oply Expenses				
67	Operation						
68	800	Natural Gas Well Head Purchase	98		-		
69	800.1	Natural Gas Well Head Purchase	es, Intracompany Transfers	-	-		
70	801	Natural Gas Field Line Purchase	s		-		
71	802	Natural Gas Gasoline Plant Outle	et Purchases	-			
72	803	Natural Gas Transmission Line F	Purchases		-		
73	804	Natural Gas City Gate Purchase	s	196,525,190	277,239,239		
74	804.1	Liquefied Natural Gas Purchases	<u> </u>	_			
75	805	Other Gas Purchases		(101,608	(45,521)		
76	(Less)	805.1 Purchased Gas Cost A	djustments		-		
77		TOTAL Purchased Gas	(Total of lines 68 thru 76)	196,423,582	277,193,718		
78	806	Exchange Gas		-			
79	Purchase	ed Gas Expenses					
80	807.1	Well Expense - Purchased Gas		-	-		
81	807.2	Operation of Purchased Gas Me	asuring Stations	_	-		
82	807.3	Maintenance of Purchased Gas	Measuring Stations				
83	807.4	Purchased Gas Calculations Exp	penses	_			
84	807.5	Other Purchased Gas Expenses			-		
85		TOTAL Purchased Gas Expens	ses (Total of lines 80 thru 84)	-	-		

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National Grid		X An Original	(Mo, Da, Yr)	June 30, 2012
		A Resubmission	<u> </u>	
	GAS OPERATION	AND MAINTENANCE EXPENSES (	Continued)	
Line No.	Accou	int	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - D	Debit	-	
87	(Less) 808.2 Gas Delivered to Storage		13,393,531	18,719,323
88	809.1 Withdrawals of Liquefied Natural		2,969,470	2,528,926
89		s for Processing - Credit	6,320	(6,919)
90	Gas Used in Utility Operations - Credit	<u> </u>		
91	810 Gas Used for Compressor Static	on Fuel - Credit	-	-
92	811 Gas Used for Products Extraction		-	-
93	812 Gas Used for Other Utility Opera	tions - Credit	1,829,870	(1,152,974)
94	TOTAL Gas Used in Utility Operation	ons - Credit (Total of lines 91 thru 93)	1,829,870	(1,152,974)
95	813 Other Gas Supply Expenses		(562,494)	(352,669)
96	TOTAL Other Gas Supply Exp. (To	tal of lines 77, 78, 85, 86 thru 89, 94,95)	214,060,279	296,929,406
97	TOTAL Production Expenses (Total	of lines 3, 30, 58, 65, and 96)	214,130,822	296,965,607
98	2. NATURAL GAS STORAGE, TERMINAL	ING AND PROCESSING EXPENSES		
99	A. Underground S	torage Expense	_	
100	Operation			
101	814 Operation Supervision and Engir	neering		-
102	815 Maps and Records		-	
103	816 Wells Expenses			-
104	817 Lines Expenses			-
105	818 Compressor Station Expenses		-	_
106	819 Compressor Station Fuel and Po	wer	-	_
107	820 Measuring and Regulating Station	n Expenses	-	-
108	821 Purification Expenses		-	
109	822 Exploration and Development		-	-
110	823 Gas Losses		-	-
111	824 Other Expenses		-	
112	825 Storage Well Royalties		-	_
113	826 Rents		_	
114	TOTAL Operation (T	otal of lines 101 thru 113)		

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National Grid			x An Original	(Mo, Da, Yr)	June 30, 2012
			A Resubmission		
		GAS OPERATION	ON AND MAINTENANCE EXPE	NSES (Continued)	
Line No.	:	Accou	ınt	Amount for Current Year	Amount for Previous Year
		(a)		(b)	(c)
115	Maintena	nce			
116	830	Maintenance Supervision and En	gineering	-	-
117	831	Maintenance of Structures and Ir	nprovements	-	-
118	832	Maintenance of Reservoirs and V	Vells	-	-
119	833	Maintenance of Lines		-	-
121	835	Maintenance of Measuring and R		<u> </u>	-
122	836	Maintenance of Purification Equi		-	-
123	837	Maintenance of Other Equipment		-	-
124		TOTAL Maintenance (Total of lines		-	
125		TOTAL Underground Storage Expe	enses (Total of lines 114 and 124)	-	_
126		B. Other Storag	ge Expenses		
127	Operation	1			r,
128	840	Operation Supervision and Engin	eering	(5,727	936,478
129	841	Operation Labor and Expenses		-	-
130	842	Rents		-	-
131	842.1	Fuel		-	-
132	842.2	Power			
133	842.3	Gas Losses			
134	-	TOTAL Operation (Total of lines 12	8 thru 133)	(5,727	936,478
135	Maintena	nce			
136	843.1	Maintenance Supervision and En	gineering		-
137	843.2	Maintenance of Structures and Ir	nprovements		_
138	843.3	Maintenance of Gas Holders			-
139	843.4	Maintenance of Purification Equip	oment		_
140	843.5	Maintenance of Liquefaction Equ	ipment		_
141	843.6	Maintenance of Vaporizing Equip	ment	_	-
142	843.7	Maintenance of Compressor Equ	ipment	_	-
143	843.8	Maintenance of Measuring and R	egulating Equipment	-	-
144	843.9	Maintenance of Other Equipment		-	
145		TOTAL Maintenance (Total of lines			-
146		TOTAL Other Storage Expenses (1		(5,727	936.478

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National Grid x			x An Original	(Mo, Da, Yr)	June 30, 2012
			A Resubmission		
		GAS OPERATI	ON AND MAINTENANCE EXPEN	ISES (Continued)	
Line No.		Accou	int	Amount for Current Year (b)	Amount for Previous Year (c)
147		C. Liquefied Natural Gas Termina	ling and Processing Expenses	(3)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Operation				
149	844.1	Operation Supervision and Engin	eering	* -	
150	844.2	LNG Processing Terminal Labor		624,280	601,961
151	844.3	Liquefaction Processing Labor ar	nd Expenses	-	_
153	844.5	Measuring and Regulating Labor	and Expenses	-	-
154	844.6	Compressor Station Labor and E	xpenses	-	
155	844.7	Communication System Expense	es	-	
156	844.8	System Control and Load Dispate	ching		
157	845.1	Fuel		(7,984)	11,227
158	845.2	Power		4,995	3,849
159	845.3	Rents		5,817	17,352
160	845.4	Demurrage Charges			
161	(Less)	845.5 Wharfage Receipts - Cr	edit	-	
162	845.6	Processing Liquefied or Vaporize	d Gas by Others	-	
163	846.1	Gas Losses		-	
164	846.2	Other Expenses			> .
165		TOTAL Operation (Total of I	ines 149 thru 164)	627,108	634,389
166	Maintenand	ce			
167	847.1	Maintenance Supervision and Er	gineering	-	
168	847.2	Maintenance of Structures and Ir	nprovements	70,657	40,496
169	847.3	Maintenance of LNG Processing	Terminal Equipment	148,538	74,030
170	847,4	Maintenance of LNG Transporta	tion Equipment	-	
171	847.5	Maintenance of Measuring and F	legulating Equipment	-	66
172	847.6	Maintenance of Compressor Star	tion Equipment	-	
173	847.7	Maintenance of Communication	Equipment	-	
174	847.8	Maintenance of Other Equipmen	t	177,874	113,691
175		TOTAL Maintenance (Total of lines	167 thru 174)	397,069	228,283
176	TOTAL	Liquefied Nat Gas Terminaling and	Proc Exp (Total of lines 165 and 175)	1,024,177	862,672
177	<u> </u>	TOTAL Natural Gas Storage (Total	of lines 125, 146, and 176)	1,018,450	1,799,150

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Natio	onal Grid	x An Original	(Mo, Da, Yr)	June 30, 2012
		A Resubmission		
	GAS OP	ERATION AND MAINTENANCE EXPE	NSES (Continued)	
Line No.	,	(a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	2 TDANICAL	SSION EXPENSES	(b)	(c)
179		SSION EXPENSES		
180	850 Operation Supervision and Er		1,047	-
181	851 System Control and Load Dis	patching	-	-
182	852 Communication System Expe		-	
184	854 Gas for Compressor Station F		-	-
185	855 Other Fuel and Power for Cor	mpressor Stations	-	-
186	856 Mains Expenses		-	-
187	857 Measuring and Regulating Sta	ation Expenses	-	-
188	858 Transmission and Compression	on of Gas by Others	-	-
189	859 Other Expenses		-	-
190	860 Rents		-	-
191	TOTAL Operation (Total of lines	180 thru 190)	1,047	
192	Maintenance			
193	861 Maintenance Supervision and	Engineering	-	
194	862 Maintenance of Structures an	d Improvements		
195	863 Maintenance of Mains		19,299	_
196	864 Maintenance of Compressor S	Station Equipment		_
197	, , , , , , , , , , , , , , , , , , ,	d Regulating Station Equipment	_	_
198	866 Maintenance of Communication			
199	867 Maintenance of Other Equipm			-
200			40.000	-
201	TOTAL Transmission Eventures		19,299	
	TOTAL Transmission Expenses		20,346	-
202		JTION EXPENSES		
203				
204	870 Operation Supervision and En	gineering	1,134,969	870,657
205	871 Distribution Load Dispatching		(106,640)	866,430
206	872 Compressor Station Labor and	d Expenses		-
207	873 Compressor Station Fuel and	Power	66,231	117,618

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National Grid <u>x</u> An Original			x An Original	(Mo, Da, Yr)	June 30, 2012
			A Resubmission		
		GAS OP	ERATION AND MAINTENANCE EXPE	ENSES (Continued)	T
Line No.			Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and	Services Expens		2,162,529	2,932,836
209			itation Expenses - General	744,195	
210			itation Expenses - Industrial	236,899	
211			Station Expenses - City Gas Check Station		
212		House Regulator		3,723,966	3,999,417
213		Installations Expe		2,057	
214	880 Other Exp		11000	3,695,918	
215	881 Rents			332	
216	TOTAL Ope	ration (Total of line	es 204 thru 215)	11,660,457	15,079,497
217	Maintenance				
218	885 Maintena	nce Supervision a	nd Engineering	1,041,194	1,646,195
219	886 Maintena	nce of Structures	and Improvements	-	
220	887 Maintena	nce of Mains		6,343,677	6,408,786
221	888 Maintena	nce of Compresso	r Station Equipment		
222	889 Maintena	nce of Measuring	and Regulating Station Equipment - Genera	al 149,309	500,934
223	890 Maintena	nce of Meas. and	Reg. Station Equipment - Industrial	7,887	15
224	891 Maintena	nce of Meas. and	Reg. Station Equip City Gate Check Stat	ion 118,369	131,477
225	892 Maintena	nce of Services		6,584,358	3,866,881
226	893 Maintena	nce of Meters and	House Regulators	1,603,874	1,714,926
227	894 Maintena	nce of Other Equi	oment	52,063	95,191
228	TOTAL Mai	ntenance (Total of	lines 218 thru 227)	15,900,730	14,364,405
229	TOTAL Dist	ribution Expenses	(Total of lines 216 and 228)	27,561,187	29,443,902
230		5. CUSTOME	R ACCOUNTS EXPENSES		
231	Operation	TA			
232		on	12/0	294,366	380,133
233	902 Meter Re	ading Expenses	5)	577,731	839,627
234	903 Custome	r Records and Co	lection Expenses	6,953,677	8,905,730

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Nati	onal Grid	X An Original	(Mo, Da, Yr)	June 30, 2012
		A Resubmission		
	GAS OPERATI	ON AND MAINTENANCE EXPENSES	(Continued)	
Line No.	Acca (a	bunt	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts		8,924,104	14,778,646
236	905 Miscellaneous Customer Accor	unts Expenses	(372,804)	400,467
237	TOTAL Customer Accounts Expe	enses (Total of lines 232 thru 236)	16,377,074	25,304,603
238	6. CUSTOMER SERVICE AND	INFORMATIONAL EXPENSES		
239	Operation			
240	907 Supervision		6,350	7,908
241	908 Customer Assistance Expense	5	7,314,820	4,847,881
242	909 Information and Instructional E	xpenses	405,646	107,952
243	910 Miscellaneous Customer Service		606,808	427,734
244		ormation Expenses (Total of lines 240 thru 243)	8,333,623	5,391,475
245	7. SALES E			0,001,110
246	Operation			
247	911 Supervision		1,232	
248	912 Demonstrating and Selling Exp	enses	2,697,048	2,496,830
249	913 Advertising Expenses		15,588	470,758
250	916 Miscellaneous Sales Expenses		(1,289,625)	(321,592
251	TOTAL Sales Expenses (Total of	ines 247 thru 250)	1,424,243	2,645,996
252	8. ADMINISTRATIVE AND		1,12,12.10	2,040,000
253	Operation			* -
254	920 Administrative and General Sal	aries	5,787,182	10,659,615
255	921 Office Supplies and Expenses		6,999,659	8,534,492
256	(Less) 922 Administrative Expenses	Transferred - Credit	6	80
257	923 Outside Services Employed		3,926,896	2,298,631
258	924 Property Insurance		6,708	36,983
259	925 Injuries and Damages		2,146,596	2,105,945
260	926 Employee Pensions and Benefit	s	18,432,404	15,561,337
261	927 Franchise Requirements		-	1,226
262	928 Regulatory Commission Expens	es	2,886,894	1,972,944
263	(Less) 929 Duplicate Charges - Cred		54	3,074
264	930.1 General Advertising Expenses		174,080	26,496
265	930.2 Miscellaneous General Expense	s	2,168,163	2,349,132
266	931 Rents		1,314,430	1,281,147
267	932 Maintenance of General Plant		1,5,1.50	10,607
268	TOTAL Operation (Total of lines 29	54 thru 267)	43,843,072	44,841,709
269			,,072	44,041,708
270	935 Maintenance of General Plant		75,186	88,781
271	TOTAL Administrative and Genera	Expenses (Total of lines 267 and 269)	43,918,258	44,930,490
272		of lines 97, 177, 201, 229, 237, 244, 251, and 270)	312,784,004	406,481,222

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Varr	e of Respondent		This Report Is:	Date of Report	Year Ending
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			A Resubmission		
		CHANGE AND IMBALA			
	Report below details by zone and rate schedule co gas quantities and related dollar amounts of imbalance system balancing and no-notice service. Also, report co natural gas exchange transactions during the year. Pro- for imbalance and no-notice quantities for exchanges.	associated with rtificated	If respondent does not have schedule. Minor exchange to be grouped.	separate zones, provide totals ransactions (less than 100,00	by rate 0 Oth) may
ine No.	Zone/Rate Schedule	Gas Re From C		Gas De to O	elivered
110.		Amount	Mcf	Amount	Mcf
	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					ļ
4					
5					
6					
7					
8					
g					
10					
11					
12					
13					1
14	1				
15	;				1
16	3				
17					1
18					
19					
26	p				
2	1				
2:	2				
2	3				
2					
	5 TOTAL				

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		A Resubmission	n			
		GAS USE	D IN UTILITY OPERA	ATIONS		
	Report below details of credits during the y 811, and 812.	ear to Accounts 810,		If any natural gas wa was not made to the app list separately in column column (d).	ropriate operating exp	ense or other account,
Line	Purpose for Which Gas Was Used	Account		Natur	al Gas	
No.		Charged	Gas Used (Mcf)	Amount of Credit (in dollars)	Gas Used (Dth)	Amount of Credit
	(a)	(b)	(c)	(d)	(e)	(f)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	178,003	(1,829,870)		
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL		178,003	(1,829,870)		

The Narragansett Electric Company
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Name	of Respondent	This Report Is:		Date of Report	Year Ending
Natio	nal Grid	X An Origina	al	(Mo, Da, Yr)	June 30, 2012
A Resubmission					
	TRANSMISSION AND COMPRESS	ION OF GAS B	Y OTHERS (A	CCOUNT 858)	
	Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.		receipt of gas. (	a) give name of companies, Designate points of delivery readily on a map of resports associated companies with	and receipt so that they ndent's pipeline system.
Line	Name of Company and Description of Service Performe	ed		Amount of Payment	Dth of Gas Delivered
No.				(in dollars)	
	(a)		(b)	(c)	(d)
1	AUA				
2	N/A				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16			-		
17					
18					
19					
20					
21					
22					
23					
24					
25			TOTAL		

The Narragansett Electric Company
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Name	of Respondent	This Report Is:	Date of Report	Year Ending
Natio	nal Grid	X An Original	(Mo, Da, Yr)	June 30, 2012
		A Resubmission		
	OTHER GAS SUPPLY	EXPENSES (ACCOUNT 8	13)	
	Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account	associated w classification	sses on settlements of imbala ith storage separately. Indical and purpose of property to wi ly items of \$250,000 or more.	te the functional
Line No.	Description			Amount (in dollars)
1	(a)			(b)
2	System Pressure			(562,494)
3				
4				
5				
6 7				
8				
9				
10				
11				
12				
13				
14				
15				
16 17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL			(562,494)

The Narragansett Electric Company
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Name	of Respondent	This Report Is:	Date of Report	Year Ending
latio	nal Grid	X An Original	(Mo, Da, Yr)	June 30, 2012
A Resubmission				L
	MISCELLANEOUS GENER	RAL EXPENSES (ACCOUNT 930	0.2)	
	<ol> <li>Provide the information requested below on miscellaneous</li> </ol>	2. For Other Expenses, show th		
	general expenses.	amount of such items. List separ however, amounts less than \$250		
		of items of so grouped is shown.	, , , , , , , , , , , , , , , , , , , ,	
Line	Description			mount
No.	(a)		(in	dollars) (b)
				(=)
2	Industry association dues.  Experimental and general research expenses.			
	a. Gas Research Institute (GRI) b. Other			
3	Publishing and distributing information and reports to stockholders, trustee agent fees and expenses, and other expenses of servicing outstanding se			-
4	Other expenses			
5	Other Miscellaneous General Expenses (no items > \$2	250,000)		14,82
6	Corporate Matters / Contracts			4,53
7	Low Income Assistance Expense			1,866,17
8	Environmental Matters			21,43
9	Meter Data Services			261,19
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
22				
23				
24				
25	Total			2,168,16

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Nar	ne of Respondent	This Report Is:	Date of Report	Year Ending
Nat	ional Grid	X An Original	(Mo, Da, Yr)	June 30, 2012
_		A Resubmission	() = 4, 1.,	dulle 30, 2012
	DEPRECIATION, DEPLETION, AND AMORTIZ (Except Amortization (Except Amortization))  1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.	<ol> <li>Report in Section B, column ( plant balances to which rates are (If more desirable, report by plant</li> </ol>	s) b) all depreciable or amortizable applied and show a composite total. account, subaccount or functional e-printed in column (a), indicate in a	)
	Section A. Summary of De	preciation, Depletion, and Amortiz	zation Charges	
Line No.	Functional Classification	Depreciation Expense (Account 403)	Amortization and Depletion of Producing Natural Gas Land and Land Rights	Amortization of Underground Storage Land and Land Rights (Account 404.2)
	(a)	(b)	(Account 404.1) (c)	(d)
1	Intangible plant			.,
2	Production plant, manufactured gas	(269,295)	-	
3	Production and gathering plant, natural gas			
4	Environmental			
5	Products extraction plant	_		
6	Underground gas storage plant	_		
7	Other storage plant	342,883		
8	Base load LNG terminaling and processing plant			
9	Transmission plant	_		
10	Distribution plant	18,617,961		
11	General plant	4,034,875		
12	Common plant - gas			
13	TOTAL	22,726,424		

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Name of Respondent		This Report Is:	Date of Report	Year Ending	
lational Grid		X An Original	(Mo, Da, Yr) June 30, 2012		
	N	A Resubmission			
DEPRECIATION	N, DEPLETION, AND AMORTIZ	ZATION OF GAS PLANT (A on of Acquisition Adjustments)	CCOUNTS 403, 40 (Continued)	4.1, 404.2, 404.3, 405)	
used. For column (c) report a functional classification listed accounting is used, report ava	s are used, state the method of averagivallable information for each plant in column (a). If composite depreciationable information called for in column ere the unit-of-production method is used.	ing to determine depreciation made to estimated gas re on 3. If provisions for depress addition to depreciation p	charges, show in a foo serves. eciation were made dur rovided by application	ing the year in of reported rates, state	
	Section A. Summary of D	Depreciation, Depletion, and An	nortization Charges		1
Amortization of	Amortization of	Total	Func	tional Classification	Line No.
Other Limited-term	Other Gas Plant	(b to f)			INO.
Gas Plant (Account 404.3)	(Account 405)				
(e)	(f)	(g)		(a)	
2,060,580	-	2,060,580	Intangible plant		1
-		(269,295)	Production plant, n	nanufactured gas	2
	_	_	Production and gal	hering plant, natural gas	3
_			Environmental		4
-	-		Products extraction	plant	5
			Underground gas	storage plant	6
-		342,883	Other storage plan	t	7
-			Base load LNG ter	minaling and processing plant	8
-	-		Transmission plan	t	9
-		18,617,961	Distribution plant		10
		4,034,875	General plant		11
-		-	Common plant - ga	as	12
2,060,580		24,787,004	TOTAL		13

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-1 Page 97 of 114

National Grid

ame of Respondent ational Grid		This Report Is:	Date of Report	Year Ending
		X Original	(Mo, Da, Yr)	June 30, 201
DE	PRECIATION, DEPLETION, AND A	A Resubmission	NT 10 11 T	
	THE PERSON NAMED IN	AWORTIZATION OF GAS PLA	(N1 (Continued)	
		I AND AMORTIZATION OF GAS PLA ne 30, 2011	NT	
		Depreciable	Applied Depr	eclation Rates
	Account Number	Plant Base		cent)
	Intangible Plant			
	302	213,499		
	303	25,074		
	303	320,230	33.30%	STL
	303	2,421,675	20.00%	STL
	303	2,451,169	10.00%	
	303	566,861	7.20%	STL
	303	12,709,031		071
	303		5.56%	STL
	Total	9,991,374	4.43%	STL
		28,698,913 1		
	Production Plant			
	304	208,196	0.00%	
	305	1,446,351	-5.25%	
	307	45,873	-12.46%	
	311	1,069,473	-16.58%	
	320	325,470	-10.26%	
	360	249,472	0.00%	
	361	3,147,241		
	362	5,539,934	1.63%	
	363		-0.45%	
	Total	9,655,619	2.26%	
		21,687,629 2		
	Distribution Plant			
	3740	790,532	0.00%	
	3750	8,463,024	0.99%	
	3760	45,969,932	1.03%	
	37603, 37606, 37611,37615,37616	63,650,091	2.17%	
	37604	296	0.00%	
	37612	170,234,676	1.62%	
	37613	7,978,701		
	37617	24,277,627	0.32%	
	3770	248,656	3.33%	
	3780		0.25%	
	3790	4,446,937	1.22%	
	37901	5,911,573	1.79%	
	3800	98,846	0.00%	
	3810, 38130	196,985,643	1.52%	
		36,489,432	1.53%	
	38140, 3820	19,487,007	6.66%	
	38220, 38230	45,930,001	2.11%	
	3830	469,616	5.53%	
	3840	625,713	1.71%	
	3850	61,634	-0.72%	
	38501	18,075	0.00%	
	3860	271,765	-1.53%	
	3870	534,429	-3.33%	
	Total	632,944,206 3	0.0078	
	General Plant			
	3890	285,357	0.00%	
	3900	3,756,410	2.45%	
	3910	2,909,542	2.59%	
	39101	303,429	0.00%	
	3911	4,510,593	19.84%	
	3920	21,187	19.84%	STL
	3922	2,085,793		DIL
	3930	56,255	36.36%	
	3940		0.87%	
	3950	2,635,609	3.79%	
	3970	338,874	5.59%	
		2,247,403	10.05%	
	3981	3,197,676	3.52%	
	3991	506,000	2.33%	STL
-				
	Total Grand Total	22,854,128 4		

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Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	June 30, 2012
	A Resubmission		

## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. (a) Miscellaneous Amoritzation (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization. (b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Panalties; 426.4, Expenditures for Certain Civic, Political and Felated Activities; and 426.5, Other Deducitons, of the Uniform System of Accounts.

Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the

	tem	Amount
Line No.	(a)	(b)
1	(4)	
2		1
3		
4	426 Miscellaneous Income (Deductions)	
5	Community Service	(3,080)
6	Donations	(311,175)
7	Moves & Relocations	(174)
8	Scholarships	(5,458)
9	Executive Life Insurance	11,891
10	Penalties	(71,500)
11	Civil and Political Activities	18,010
12	Lobbying	(5,334)
13	Federal Government Affairs	(108,639)
14	State Government Affairs	(106,959)
15	Gas Purchase Incentive	226,102
16	Other Deductions	170,773
17	Total Account 426	(185,543)
18		
19	431 Other Interest Expense	
20	FIN 48 expense	33,991
21	Customers deposits	72,872
22	Deferred Gas Cost	76,138
23	Rhode Island Property Tax	168,599
24	Energy Efficiency	54,896
25	Distributed Adjustment Clause	23,910
26	Other	4,939 435,345
27	Total Account 431	435,345
28		
29		
30		1
31		
32		
33		
34		
35		
36		1
37		
38		1
39		
40		I
41		

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Nar	ne of Respondent	This Report is:		Date of Report	Year Ending
National Grid		X An Original	X An Original		June 30, 2012
		A Resubmi		(Mo, Da, Yr)	Odile 50, 2012
	REGULATORY (		PENSES (Account	928)	
	<ol> <li>Report below details of regulatory commission exper during the current year (or in previous years, if being amoi relating to formal cases before a regulatory body, or cases such a body was a party.</li> </ol>	nses incurred	2. In column (b) an	d (c), indicate whether the tory body or were otherw	e expenses were ise incurred by the
Line No.	Description (Fumish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	Public Utilities Commission Assessment Fee		2,514,558	2,514,558	
2	Outside Legal and Consulting		92,337	92,337	
3	Payroll		279,999	279,999	
4				.,,,,,,	
5		, 25		=	
6					
7					
8			1		
9					
10					
11					
12					
13					
14			1		
15					
16					
7					
8					
9					
.0					
11	(%- 11)		ļ		
2					
- 1					
3		-			
4					
5  S	ub-Total		2,886,894	2,886,894	_

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lame	e of Respondent	his Report Is:		Date of Report	Year Ending	
latic	onal Grid	X An Original			June 30, 2012	
		A Resubmission	bmission			
	DISTRIBUTION	OF SALARIES A				
	Report below the distribution of total salaries and wages for the year			egregation of salaries an	d wages originally	
	Report below the distribution of total salaries and wages for the year Segregate amounts originally charged to clearing accounts to <i>Utility</i>	cl	narged to clearing a	ccounts, a method of an	proximation giving	
	Departments, Construction, Plant Removals, and Other Accounts,	and si	ubstantially correct r	esults may be used. W	hen reporting detail of	
-	enter such amounts in the appropriate lines and columns provided.	O	ther accounts, enter	as many rows as neces	ssary numbered	
		Si	equentially starting	with 74.01, 74.02, etc.		
$\neg$				Allocation of		
ine	Classification		Direct Payroll	Payroll Charged for	Total	
No.			Distribution	Clearing Accounts		
	(a)		(b)	(c)	(d)	
1	Electric					
2	Operation				_	
3	Production		-	-	-	
4	Transmission		-		<u> </u>	
5	Distribution				-	
6	Customer Accounts			-	<del>                                     </del>	
7	Customer Service and Informational				-	
8	Sales					
9	Administrative and General				-	
10	TOTAL Operation (Total of lines 3 thru 9)					
	Maintenance Production					
12 13	Transmission		12		-	
14	Distribution		-	-	-	
15	Administrative and General		-	-	_	
16	TOTAL Maintenance (Total of lines 12 thru 15)				-	
	Total Operation and Maintanence					
18	Production (Total of lines 3 and 12)				-	
19	Transmission (Total of lines 4 and 13)		<u> </u>		•	
20	Distribution (Total of lines 5 and 14)		-	<u> </u>	-	
21	Customer Accounts (line 6)			-	-	
22	Customer Service and Informational (line 7)			-	<del>                                     </del>	
23	Sales (line 8)		<del> </del>	-	<del> </del>	
24	Administrative and General (Total of lines 9 and 15)	th (24)			<del>                                     </del>	
25	TOTAL Operation and Maintenance (Total of lines 18 Gas	tnru 24)	<del></del>			
26						
28	Operation Production - Manufactured Gas				-	
29		elopment)				
30	Other Gas Supply					
31	Storage, LNG Terminaling and Processing		669,431		669,43	
32					1	
33			8,351,061		8,351,00	
34	Customer Accounts		4,284,187	<u> </u>	4,284,11	
35	Customer Service and Informational		773,369		773,36	
36					6,330,23	
37	Administrative and General		6,330,234		20,408,2	
38			20,408,282	-	20,408,20	
	Maintenance		1 405		1,4	
40		-1	1,435	<del>                                     </del>	1,44	
41		reiopment)		-	+	
42			51,347		51,3	
43			51,347	-	31,0	
44	Transmission		7,653,580		7,653,5	

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	of Respondent	This Report Is:		Date of Report	Year Ending
National Grid		X An Original			June 30, 2012
		A Resubmiss	sion	[	Ourie 50, 2012
				L	L
	DISTRIBUTION OF	SALARIES AND V			
Line	Classification		Direct Payroll Distribution	Allocation of Payroll	Total
No.			Distribution	Charged for Clearing Accounts	
	(a)		(b)	(c)	(d)
46 47	Administrative and General		-	(0)	(u)
48	TOTAL Maint. (Total of lines 40 thru 46)		7,706,362		7,706,362
49	Gas (Continued) Total Operation and Maintanence				
50	Production - Manufactured Gas (Total of lines 28 and 40	2)			
51	Production - Natural Gas (Including Expl. and Dev.)(line	s 20 and 41)	1,435	<u> </u>	1,435
52	Other Gas Supply (Total of lines 30 and 42)	5 29 and 41)	<u> </u>	-	-
53	Storage, LNG Terminaling and Processing (Total of lines	21 and 42\		<u>.</u>	-
54	Transmission (Total of lines 32 and 44)	3 31 410 43)	720,778	<u> </u>	720,778
55	Distribution (Total of lines 33 and 45)		16,004,641	·	-
56	Customer Accounts (Total of line 34)		4,284,187	-	16,004,641
57	Customer Service and Informational (Total of line 35)		773,369		4,284,187
58	Sales (Total of line 36)		- 770,003	<u>:</u>	773,369
59	Administrative and General (Total of lines 37 and 46)		6,330,234	<u>_</u>	6,330,234
30	Other Utility Departments				0,330,234
31	Operation and Maintenance				
33	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61	)	6,330,234		6,330,234
34	Utility Plant Construction (By Utility Departments)				o journey 1
55	Electric Plant			_	
6	Gas Plant				
7	Other		12,510,932		12,510,932
8	TOTAL Construction (Total of lines 65 thru 67)		10.510.000		
9	Plant Removal (By Utility Department)		12,510,932	-	12,510,932
0	Electric Plant				
1	Gas Plant		1,094,058		1.004.050
2	Other		1,001,000		1,094,058
3	TOTAL Plant Removal (Total of lines 70 thru 72) Other Accounts (Specify):		1,094,058		1,094,058
. 1					1,004,000
4.01	163 Stores expense undistributed			528,858	528,858
4.02 4.03	184 Clearing Account - *unworked time Other		1	4,504,075	4,504,075
4.03	Otner			52,625	52,625
4.05					,
4.06				1	
4.07				1	
4.08		ļ			
4.09		1			
4.10					
4.11		1	1		
1.12		1			
1.13			1		
1.14			]		
1.15			[	J	
5	TOTAL Other Accounts				
;			-	5,085,558	5,085,558
,	TOTAL SALARIES AND WAGES		41,719,634	5,085,558	46,805,192

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Name	of Respondent	This Report Is:		Date of Report	Year Ending		
Natio	nal Grid	X An Origina	al	(Mo, Da, Yr)	June 30, 2012		
		A Resubm	omission				
		COMPRESS	OR STATIONS				
	<ol> <li>Report below details concerning compressor stat following subheadings: field compressor stations, pro compressor stations, underground storage compress transmission compressor stations, distribution compr and other compressor stations.</li> </ol>	ducts extraction or stations,	<ol> <li>For column (a), indica are used. Group relatively production areas. Show the station held under a title of the name of owner or co-opercent of ownership if join</li> </ol>	ne number of stations grou ther than full ownership. S wner, the nature of respond	tions by ped. Identify any tate in a footnote		
Line No.	Name of Station and Location		Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost		
	(a)		(b)	(c)	(d)		
1	N/A						
3							
4							
5							
6				1			
7							
8							
9	*						
10							
11							
12					-		
13							
14							
15							
16							
17							
18					1		
19							
	1						
20							
2	'[						
2	2			1			
2:	3						
2	4						
2	5						

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Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	June 30, 2012	
	<del></del>		A Resubmission			
		COMPRESSO	OR STATIONS (Continued	)		
State in a footnote whe retired in the books of a its book cost are conte- transmission compress	that was not operated during ther the book cost of such s account, or what disposition mplated. Designate any cor or stations installed and put ow in a footnote each unit's	the past year. tation has been of the station and npressor units in into operation	and the date the unit was plat 3. For column (e), include the natural gas. If two types of fu entries for natural gas and the	ced in operation. ne type of fuel or power, if ot el or power are used, show	her than separate	
Expenses (Except de	preciation and taxes)			Operation Data		
Fuel or Power	Other	Gas for	Total Compressor	Number of	Date of	Line
		Compressor Fuel in Dth	Hours of Operation During Year	Compressors Operated at Time of Station Peak	Station Peak	No.
(e)	(f)	(g)	(h)	(i)	(j)	
N/A						2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 10 11 12 13 13 14 15 16 6 17 17 18 19 20 21 22 23 24 25 5 24 22 5 5

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Attachment DIV 1-33-1
National Grid Page 104 of 114

Name of Respondent National Grid		This Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year Ending June 30, 2012
		A Resubmission	n:		
		GAS STOR	RAGE PROJECTS		
	Report injections and withdrawals of gas for all				
Line No.	llem		Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
_	(a) STORAGE OPERATIONS (in	Dth)	(0)	(6)	(0)
- 1	Gas Delivered to Storage	, 5,			
2	July-11	7,	247,610		247,610
3			737,247		737,247
4	September-11		663,840		663,840
5			358,206	1	358,200
6			113,581		113,58
7			186,291	1	186,29
8			249,388	3	249,38
9			118,365	5	118,36
10			297,135	5	297,13
11	April-12		278,549		278,54
12			412,711		412,71
13	June-12		227,893	3	227,89
14	TOTAL (Total of lines 2 thru 13)		3,890,816	3	3,890,81
15	Gas Withdrawn from Storage				
16	July-11		221,922		221,92
17	August-11		116,425		116,42
18	September-11		20,049		20,04
19	October-11		128,440		128,44
20	November-11		248,355		248,35
21	December-11		402,125		402,12
22	January-12		658,165		658,16
23	February-12		325,618		325,61
24	March-12		412,945		412,94
25	April-12		59,284		59,28
26	May-12		76,936		76,93
27	June-12		127,863		127,86
28	TOTAL (Total of lines 16 thru 27)		2,798,127	<u>·  </u>	2,798,127

The Narragansett Electric Company
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Name of Respondent		This Report Is:	Date of Report	Year Ending
Natio	nal Grid	X An Original	(Mo, Da, Yr)	June 30, 2012
		A Resubmission		
	GAS	STORAGE PROJECTS (C	ontinued)	
	On line 4, enter the total storage capacity certificated	2, 3, 4, 7.	total amount in Dth or other unit, as If quantity is converted from Mcf to D factor in a footnote.	
Line No.	Item (a)			Total Amount (b)
	STO	RAGE OPERATIONS		
1	Top or Working Gas End of Year		N/A	4,049,503
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)			4,049,503
4	Certificated Storage Capacity			4,731,591
5	Number of Injection - Withdrawal Wells			11
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks		1,000	3
11	Capacity of Tanks			906,000
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

The Narragansett Electric Company
d/b/a National Grid
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National Grid Page 106 of 114

Name	of Respondent	This Report Is:		Date of Report		Year Ending	
National Grid		X An Origina	X An Original			June 30, 2012	
		A Resubm	nission				
		TRANSMISSIO	ON LINES				
	Report below, by state, the total miles of transmission system operated by respondent at e2. Report separately any lines held under a title othe ownership. Designate such lines with an asterisk, in c in a footnote state the name of owner, or co-owner, nal respondent's title, and percent ownership if jointly ownership.	Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retried in the books of account, or what disposition of the line and its book costs are contemplated.  4. Report the number of miles of pipe to one decimal point.					
Line	Desi	gnation (Identification)				Total Miles of	
No.		ine or Group of Lines				Pipe	
		(a)			(b)	(c)	
1							
2	N/A						
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25					1		

The Narragansett Electric Company
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National Grid Page 107 of 114

Name of Respondent This Re		This Report Is:		Date of Report	Year Ending
National Grid		X An Original	X An Original		June 30, 2012
		A Resubmission		(Mo, Da, Yr)	
			PEAK DELIVERIES		
	<ol> <li>Report below the total transmission system deliveries of g Dth), excluding deliveries to storage, for the period of system in deliveries indicated below, during the 12 months embracing th</li> </ol>	oeak	heating season overlapping to submitted. The season's per date of this report, April 30, w information required on this p date. Number additional row	ak normally will be reached which permits inclusion of p page. Add rows as necess	before the due beak
Line No.	Description		Dth of Gas Delivered to Interstate Pipelines	Dth of Gas Delivered to Others	Total (b) + (c)
L I			(b)	(c)	(d)
	SECTION A: SINGLE DAY PEAK DELIVE	ERIES			
1	Date: 01-15-11				
2	Volumes of Gas Transported				
3	No-Notice Transportation				
4	Other Firm Transportation			245,362	245,362
5	Interruptible Transportation				
6	Other (Describe)				
6.01					
7	TOTAL			245,362	245,362
8	Volumes of gas Withdrawn form Storage under Stora	ge Contracts			
9	No-Notice Storage				
10	Other Firm Storage			37,771	37,771
11	Interruptible Storage				
12	Other (Describe)				-
12.01 13	TOTAL		<del>                                     </del>	37,771	07.774
14	Other Operational Activities			37,771	37,771
15	Gas Withdrawn from Storage for System Operation	ne			<del> </del>
16	Reduction in Line Pack	13		<del>                                     </del>	
17	Other (Describe)			-	
18	TOTAL				
19	SECTION B: CONSECUTIVE THREE-DAY PEAK	DELIVERIES	· · · · · · · · · · · · · · · · · · ·		
20	Dates: 01-14-11 - 01-16-11				
21	Volumes of Gas Transported				
22	No-Notice Transportation				
23	Other Firm Transportation			618,657	618,657
24	Interruptible Transportation				
25	Other (Describe)				
25.01					
26	TOTAL			618,657	618,657
27	Volumes of Gas Withdrawn from Storage under Stora	ige Contracts			
28	No-Notice Storage			<del> </del>	
29	Other Firm Storage			111,077	111,077
30 31	Interruptible Storage			<del> </del>	
31.01	Other (Describe)		_	+	
32	TOTAL		-	111,077	111.077
33	Other Operational Activities		<del>                                     </del>	111,077	111,077
34	Gas Withdrawn from Storage for System Operation	ns	1		-
35	Reduction in Line Pack		<del> </del>		<del> </del>
36	Other (Describe)		1		<del>                                     </del>
37	TOTAL				<b> </b>

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National Grid Page 108 of 114

Name	of Respondent	This Report Is:		Date of Report	Year Ending	
Natio	nal Grid	X An Original		(Mo, Da, Yr)	June 30, 20 <sup>-</sup>	12
		A Resubmission				
		AUXILIARY PEA	KING FACILITIES			
	Report below auxiliary facilities of the resp seasonal peak demands on the respondent's underground storage projects, liquefled petroli gas liquefaction plants, oil gas sets, etc.     For column (c), for underground storage p delivery capacity on February 1 of the heating year-end for which this report is submitted.	system, such as eum gas installations, projects, report the	<ol><li>For column (d), incl plant used jointly with ar use, unless the auxiliary</li></ol>	t the rated maximum daily lude or exclude (as appropriother facility on the basis c yeaking facility is a separa al instruction 12 of the Unifo	iate) the cost of a of predominant te plant as	
Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility	Cost of Facility (in dollars)	Was Facility Operated on Day of Highest Transmission Peak	
			Dth			very?
	(a)	(b)	(c)	(d)	Yes (e)	No (f)
1	Pennsylvania, Wyoming, New York	UG STG-DOMINION	25,740		X	1
2	Pennsylvania, Wyoming, New York	UG STG-COLUMBIA	2,545	120,958	x	
3 1	Pennsylvania, Wyoming, New York, Maryland	UG STG-TETCO	15,746	1,109,637	×	
5	Pennsylvania	UG STG-TENNESSEE	21,169	\$ 655,044	x	
6			1			
7 8						
9						
10						
11						
12						
13						
14						
15 16						
17						
18						
19						
20						
21						
22						
23 24						
24 25						
26					1	
27						
28						
29						
30	<u> </u>		L	1	1	

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The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
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National Grid Page 109 of 114

Nam	ne of Respondent	This Report Is:		Date of	Report	Year Ending
Natio	onal Grid	X An Original		(Mo, Da	a, Yr)	June 30, 2012
		A Resubmiss	sion			
	GAS ACCOUNT - NATURAL GAS  1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter in column (c) the Dith as reported in the schedules indicated for the items of receipts and deliveres. 4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantifies are listed. 5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520. 6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution rounany portion of the reporting pipeline delivered to the local distribution facilities or intrastate facilities and which the reporting pipeline and, (3) the gathering ine quantities that were not destined for interstate market or which were not transported through any interest facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering ine quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline, and, (3) the gathering inequalities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline, and, (3) the gathering line quantities or intrastate facilities, and which the reporting pipeline and, (3) the gathering line quantities or intrastate facilities, our not through any interstate portion of the reporting pipeline and, (3) the gathering line quantities or the reporting pipeline and (3) the gathering line quantities or the scallities, our not harmage in character or harmage and that are stored by the reporting pipeline.  That are stored by the reporting pipeline during the reporting pipeline during the reporti					
1	reporting pipeline (2) the quantities that the reporting	pipeline	company's total transporta necessary to report all dat			
01	NAME OF SYSTEM		,	,		
Line	Item			Ref.	An	nount of Mcf
No.				Page		
	(a)			No. (b)		(c)
2	GAS REC	EIVED		1=1		(-7
3	Gas Purchases (Accounts 800-805)	LIVED				21,536,477
4	Gas of Others Received for Gathering (Accoun	nt 489.1)		303		21,000,477
5	Gas of Others Received for Transmission (Acc			305	-	-
6	Gas of Others Received for Distribution (Accou			301		10,021,666
7	Gas of Others Received for Contract Storage (			307		-
8	Exchanged Gas Received from Others (Account Gas Received as Imbalances (Account 806)	nt 806)	<del></del>	328 328		-
10	Receipts of Respondent's Gas Transported by	Others (Account 85	8)	332		
11	Other Gas Withdrawn from Storage (Explain)		0)	002		2,798,127
12	Gas Received from Shippers as Compressor S					-
13	Gas Received from Shippers as Lost and Unac	counted for				-
14	Other Receipts (Specify)					-
15	Total Receipts (Total of lines 3 thru 14)					34,356,270
16	GAS DELIV	/ERED		004		
17 18	Gas Sales (Account 480-484)  Deliveries of Gas Gathered for Others (Account 480-484)	+ 400 1\		301		23,199,242
19	Deliveries of Gas Transported for Others (Account			305		<u> </u>
20	Deliveries of Gas Distributed for Others (Accou			301		10,021,666
21	Deliveries of Contract Storage Gas (Account 4			307		. 3,021,000
22	Exchanged Gas Delivered to Others (Account		reet	328		-
23	Gas Delivered as Imbalances (Account 806)			328		-
24	Deliveries of Gas to Others for Transportation	(Account 858)		332		
25	Other Gas Delivered to Storage (Explain)	anu Han		500		
26 27	Gas Used for Compressor Station Fuel - Comp Other Deliveries (Specify)	Jany USB		509		-
28	Total Deliveries (Total of lines 17 thru 27)					33,220,908
29	GAS UNACCOL	INTED FOR				33,220,300
30	Production System Losses					
31	Gathering System Losses					
32	Transmission System Losses					
33	Distribution System Losses					1,135,362
34	Storage System Losses					
35	Other Losses (Specify)-Imbalances	0.57				
36 37	Total Unaccounted For (Total of lines 30 th			<b></b>		1,135,362
3/	Total Deliveries & Unaccounted For (Total	UI III 185 20 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Ll		34,356,270

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 1 of 115

# ANNUAL REPORT OF NATURAL GAS COMPANIES

(Class A and Class B)

OF

#### The Narragansett Electric Company, d/b/a National Grid

#### Gas Division

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

#### TO THE

### **Rhode Island Public Utilities Commission**

FOR THE Year Ended March 31, 2014

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

Bill Carlin, Director of Finance

One MetroTech Center, Brooklyn, NY, 11201, (718) 403-2414

**COVER** 

## INSTRUCTIONS FOR FILING THE FERC FORM NO. 2

#### **GENERAL INFORMATION**

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

- III. What and Where to Submit
  - (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary Federal Energy Regulatory Commission Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

> Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:
  - contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

#### **GENERAL INFORMATION**

(ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	Reference <u>Pages</u>
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Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
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Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch Washington, DC 20426 (202) 208-2356

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or and aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs. Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

#### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.).
   Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a). Enter the words "Not Applicable" on the particular page(s), or
  - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ( ).
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:

Chief Accountant Federal Energy Regulatory Commission

Washington, DC 20426

- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 5 of 115

#### **DEFINITIONS**

- I. Btu per cubic foot -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

#### **EXCERPTS FROM THE LAW**

#### (Natural Gas Act; 15 U.S.C. 717-717w)

"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

#### **GENERAL PENALTIES**

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 6 of 115

#### FERC FORM NO. 2: ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

		IDEN	NTIFICATION			
01	Exact Legal Name of Respondent		02	Year of Report		
	The Narragansett Electric Company, d/b/a Na	ational Grid		March 31, 2014		
03	Previous Name and Date of Change (If name cl	hanged during year)				
	N/A					
04	4 Address of Principal Office at End of Year (Street, City, State, Zip Code)					
	280 Melrose Street					
	Providence, RI 02907					
05	Name of Contact Person		06	Title of Contact Pers	son	
	Bill Carlin			Director of Finance	е	
07	Address of Contact Person (Street, City, State, 2	Zip Code)				
	One Metrotech Center					
	Brooklyn, NY 11201					
80	Telephone of Contact Person, Including Area Code	09	This Report Is		10 Date of Report (Mo, Da, Yr)	
	(718) 403-2414		X An Original A Resubmiss	sion		
		ATT	TESTATION			
kno acc to e	e undersigned officer certifies that he/she has exa wledge, information, and belief, all statements of companying report is a correct statement of the but each and every matter set forth therein during the cember 31 of the year of the report.	fact contained in the ausiness and affairs of t	accompanying reports above named r	ort are true and the respect	xt	
11	Name	12	Title			
	Charles V. DeRosa		Vice-President a	and Controller		
13	Signature	14	Date Signed			
Dep	itle 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or epartment of the United States any false, fictitious or fraudulent statements as to any matter within its risdiction.					

Name of Respondent		This Report Is:	Date of Report	t	Year of Report	
lationa	l Grid	X An Original			March 31, 2014	
		A Resubmission				
	LIS	T OF SCHEDULES (Natur	al Gas Company)			
		`				
	olumn (d) the terms "none," "not applicable," or "NA, ges. Omit pages where the responses are "none," "r		ation or amounts nave been re	рогтеа тог		
Line	Title of Sche		Reference	Date Revised	Remarks	
No.			Page No.			
	(a)		(b)	(c)	(d)	
	GENERAL CORPORATE					
	FINANCIAL STA	TEMENTS				
1	General Information					
2	Control Over Respondent		102			
3	Corporations Controlled by Respondent		103			
4 5	Security Holders and Voting Powers Important Changes During the Year		107 108			
6	Comparative Balance Sheet		110-113			
7	Statement of Income for the Year		114-116			
8	Statement of Retained Earnings for the Year		118-119			
9	Statements of Cash Flows		120-121			
10	Notes to Financial Statements		122			
	DALANCE CUEET CUEDO	DTING COLIEDIU EC				
	BALANCE SHEET SUPPC (Assets and Oth					
	,	,				
11	Summary of Utility Plant and Accumulated Pr	ovisions for Depreciation,				
40	Amortization, and Depletion Gas Plant in Service		200-201			
12 13	Gas Property and Capacity Leased from Other	are	204-209 212			
14	Gas Property and Capacity Leased to Others		213			
15	Gas Plant Held for Future Use		214			
16	Construction Work in Progress Gas		216			
17	General Description of Construction Overhea		218			
18	Accumulated Provision for Depreciation of Ga	as Utility Plant	219			
19	Gas Stored		220			
20 21	Investments Investments in Subsidiary Companies		222-223 224-225			
22	Prepayments		230			
23	Extraordinary Property Losses		230			
24	Unrecovered Plant and Regulatory Study Cos	sts	230			
25	Other Regulatory Assets		232			
26	Miscellaneous Deferred Debits		233			
27	Accumulated Deferred Income Taxes		234-235			
	BALANCE SHEET SUPPO	RTING SCHEDUI ES				
	(Liabilities and Ot					
	,	,				
28	Capital Stock		250-251			
29	Capital Stock Subscribed, Capital Stock Liab					
20	Capital Stock, and Installments Received o Other Paid-in Capital	n Capital Stock	252			
30 31	Discount on Capital Stock		253 254			
32	Capital Stock Expense		254			
33	Securities issued or Assumed and Securities	Refunded or Retired During				
	the Year	J	255			
34	Long-Term Debt		256-257			
35	Unamortized Debt Expense, Premium, and D	•	258-259			
36	Unamortized Loss and Gain on Reacquired Description Reconciliation of Reported Net Income with T		260			
37	Income Taxes	axable income for redefal	261			
			201			

Name of Respondent		This Report Is:	Date of Report		Year of Report
Nationa	al Grid	X An Original	(Mo, Da, Yr)		March 31, 2014
		A Resubmission			
	LIST OF		unu) (Continued)		1
	LIST OF	SCHEDULES (Natural Gas Compa	iny) (Continued)		
	column (d) the terms "none," "not applicable,"		mation or amounts hav	ve been reported	l for
	ages. Omit pages where the responses are "r		1	T	T
Line	Title of S	chedule	Reference	Date Revised	Remarks
No.	(6		Page No. (b)	(c)	(d)
	BALANCE SHEET SUPI		(b)	(6)	(u)
	(Liabilities and Other				
	(======================================				
38	Taxes Accrued, Prepaid and Charged During		262-263		
39	Miscellaneous Current and Accrued Liabilitie	S	268		
40	Other Deferred Credits		269		
41	Accumulated Deferred Income Taxes-Other I	Property	274-275		
42	Accumulated Deferred Income Taxes-Other		276-277		
43	Other Regulatory Liabilities		278		
	INCOME ACCOUNT SUF	PPORTING SCHEDULES			
44	Gas Operating Pevenues		300-301		
45	Gas Operating Revenues Revenue from Transportation of Gas of Othe	rs Through Gathering Facilities	302-303		
46	Revenue from Transportation of Gas of Othe		304-305		
46 47	Revenue from Storage Gas of Others	is Through Transmission Facilities	306-307		
48	Other Gas Revenues		308		
40 49	Gas Operation and Maintenance Expenses		317-325		
50	Exchange and Imbalance Transactions		328		
51	Gas Used in utility Operations		331		
52	Transmission and Compression of Gas by O	thers	332		
53	Other Gas Supply Expenses		334		
54	Miscellaneous General Expenses-Gas		335		
55	Depreciation, Depletion, and Amortization of		336-338		
56	Particulars Concerning Certain Income Dedu	ction and Interest			
	Charges Accounts		340		
	COMMON	SECTION			
57	Regulatory Commission Expenses		350-351		
58	Distribution of Salaries and Wages		354-355		
59	Charges for Outside Professional and Other	Consultative Services	357		
	GAS PLANT STA				
	S. O. I EARLY STA				
60	Compressor Stations		508-509		
61	Gas Storage Projects		512-513		
62	Transmission Lines		514		
63	Transmission System Peak Deliveries		518		
64	Auxiliary Peaking Facilities		519		
65	Gas Account-Natural Gas		520		
66	System Map		522		
67	Footnote Reference		551		
68	Footnote Text		552		
69	Stockholders' Reports (check appropriate bo	x)	-		
70	_X_ Four copies will be submitted.				
71	No annual report to stock holders i	s prepared.			
		• •			

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Name of Respondent	This Report Is:	Date of Report	Year of Report
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014
	A Resubmission		
	GENERAL INFORM	MATION	
Provide name and title of officer having custo corporate books are kept and address of office v if different from that where the general corporate  Charles V. DeRosa, Vice-President and of One Metrotech Center  Brooklyn, NY 11201	where any other corporate books of books are kept.		here the general
Provide the name of the State under the laws special law, give reference to such law. If not in  On August 23, 2006, National Grid compunion Company and is operating those.	corporated, state that fact and giv	e the type of organization and the danger than the danger than the danger than the danger than the type of type of the type of type of the type of type of type of the type of typ	·
<ol> <li>If at any time during the year the property of r such receiver or trustee took possession, (c) the possession by receiver or trustee ceased.</li> </ol>			
N/A			
4. State the classes of utility and other services	furnished by respondent during th	ne year in each State in which the re	spondent operated.
State of Rhode Island: Natural Gas			
<ol><li>Have you engaged as the principal accountar for your previous year's certified financial statem</li></ol>	•	ts as an accountant who is not the p	principal accountant
(1) YesEnter the date when such indepe (2) _X_ No	ndent accountant was initially eng	aged:	
<u></u>			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 11 of 115

	Respondent	This Report Is:		Date of Report		Year of Report	
National Grid		X An Original		(Mo, Da, Yr)		March 31, 2014	
		A Resubmis					
	COF	RPORATIONS CO	NTROLLED BY RESPO	NDENT			
simil any	Report below the names of all corporations, business ar organizations, controlled directly or indirectly by re time during the year. If control ceased prior to end o	espondent at	the fact in a footnot	neld jointly with one or te and name the other	interests.		
parti	culars (details) in a footnote.			lesignate type of contr indirect, or a "J" for jo		ent as "D"	
right	If control was by other means than a direct holding o s, state in a footnote the manner in which control wa- ing any intermediaries involved.	s held,					
		DE	FINITIONS				
2. an ir 3.	E National Grid  Direct control is that which is exercised without interplatermediary.  Indirect control is that which is exercised by the interplatermediary that exercises direct control.		control or direct act voting control is eq holds a veto power agreement or unde have control within	that in which neither it tion without the conse ually divided between over the other. Joint rstanding between twe the meaning of the de Accounts, regardless	nt of the other, as two holders, or ea control may exist o or more parties v efinition of control	where the ach party by mutual who together in the	
Line	Name of Company Controlled	Type of Control	Kind of Busi	ness	Percent Voting	Footnote	
No.	(a)	(b)	(c)		Stock Owned (d)	Ref. (e)	
	N/A	(b)	(6)		(u)	(e)	
11							
2							
3							
4							
5							
7							
8							
9							
10							
11							
12							
13							
14							
15							
10						1	
4.0			i e		•		

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Name of Respondent		This Report Is:		Date of Report		Year of Report			
Nati	onal Grid	X An Original		(Mo, Da, Yr)		March 31, 2014			
		A Resubmission	1						
	SECURITY HOLDERS AND VOTING POWERS								
	1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust, (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security olders.  2. If any security other than stock carries voting rights, explain in a								
İ	<ol><li>If any security other than stock carries voting rights, e supplemental statement how such security became vested w</li></ol>		warrants, or rig	nts were issued on a prorata	a dasis.				
	Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:  Stock book not closed	general meeting	prior to the er	votes cast at the latest and of year for election of d number of such votes		Give the date and place of such meeting:			
		•		VOTING SECU	JRITIES				
		4. Number of votes as of	(date):	November 14, 2001	1				
Line No.	Name (Title) and Address of Security Holder	Total Votes	С	ommon Stock	Preferred Stock	Other			
5	(a) N/A	(b)		(c)	(d)	(e)			
6									
7									
8 9 10									
11 12 13									
14 15 16									
17 18 19									
20 21 22									
23 24 25									

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Name	of Respondent	This Rep	oort Is:	Date of Report	Year of Report
Natior	al Grid	<b>X</b> An	Original	(Mo, Da, Yr)	March 31, 2014
			esubmission		, ,
	COMPARATIVE BALANCE SHEET			RITQ)	
Line	Title of Account	(ASSETS	Reference	Balance at End	Balance at End
No.	Title of Account		Page Number	of Current Year	of Previous Year
	(a)		(b)	(in dollars) (c)	(in dollars) (d)
	UTILITY PLANT		(b)	(C)	(u)
1					
2	Utility Plant (101-106,114)		200-201	3,599,223,220	3,380,497,993
3	Construction Work in Progress (107)		200-201	150,270,279	177,117,988
4	TOTAL Utility Plant (Total of Lines 2 and 3)			3,749,493,499	3,557,615,981
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		200-201	1,064,069,380	1,015,861,689
6	Net Utility Plant (Total of line 4 less 5)			2,685,424,119	2,541,754,292
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)			0.005.404.440	0.544.754.00
10	Net Utility Plant (Total of Lines 6 and 9)			2,685,424,119	2,541,754,292
11	Utility Plant Adjustments (116)				
12	Gas Stored - Base Gas (117.1)				
13	System Balancing Gas (117.2)				
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)				
15	Gas Owned to System Gas (117.4)				
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			5,277,231	5,277,23
18	(Less) Accum. Provision for Depreciation and Amortization (122)			42,933	35,310
19	Investments in Associated Companies (123)		222-223		
20	Investments in Subsidiary Companies (123.1)		224-225		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances				
23	Other Investments (124)		222-223	2,882,438	2,366,95
24	Special Funds (125 thru 128)			4,785,728	4,373,972
25	Long-Term Portion of Derivative Assets (175)				1,885,475
26	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)			12,902,464	13,868,319
27	CURRENT AND ACCRUED ASSETS				
28	Cash (131)			12,536,459	11,969,372
29	Special Deposits (132-134)			29,882,738	24,526,914
30	Working Funds (135)			500	500
31	Temporary Cash Investments (136)				
32	Notes Receivable (141)				
33	Customer Accounts Receivable (142)			225,182,363	186,639,613
34	Other Accounts Receivable (143)			13,469,484	9,318,854
35	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			30,202,063	27,323,832
36	Notes Receivable from Associated Companies (145)			156,863,097	, , , , , , , ,
37	Accounts Receivable from Associated Companies (146)			39,287,870	102,211,015
38	Fuel Stock (151)			-	, ,,,,,
39	Fuel Stock Expenses Undistributed (152)				
40	Residuals (Elec) and Extracted Products (Gas) (153)				
41	Plant Materials and Operating Supplies (154)			10,809,979	9,498,10
42	Merchandise (155)			2,200,000	2, 55,15
43	Other Materials and Supplies (156)				
44	Nuclear Materials Held for Sale (157)				

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Name of Respondent		This Report Is:	This Report	ls:	Date of Report	Year of Report
Natio	nal Grid	X An Original	X An Orig	inal	(Mo, Da, Yr)	March 31, 2014
		A Resubmission	A Result	omission		
		COMPARATIVE BALANCE SHI	<b>!——</b>		tinued)	
Line		Title of Account	( 11 1 1	Reference	Balance at End	Balance at End
No.				Page Number	of Current Year (in dollars)	of Previous Year (in dollars)
45	Allowances (158.1 and 1	(a)		(b)	(c) 12,100,375	(d) 3,239,610
46	(Less) Noncurrent Portion				12,100,373	3,239,010
47	Stores Expense Undistri				380	
48	Gas Stored Underground			220	5,910,875	12,157,529
49	•	ored and Held for Processing (164.2 thru 1	64.2)	220	905,495	2,450,336
50	Prepayments (165)	ored and Heid for Processing (164.2 tillu 1	04.3)	230	23,483,052	84,387,316
51	Advances for Gas (166 t	hru 167)		230	23,403,032	04,307,310
52	Interest and Dividends R	,				_
53	Rents Receivable (172)	(17 1)			1,271,693	3,030,539
54	Accrued Utility Revenues	s (173)			61,639,516	60,273,237
55		nd Accrued Assets (174)			286,824	532,343
55	Derivative Instruments A				6,243,367	,
56		crued Assets (Total of lines 27 thru 55)			569,672,004	
57		DEFERRED DEBITS			,,,,	, ,
58	Unamortized Debt Exper	nse (181)			2,003,696	1,894,841
59	Extraordinary Property L	osses (182.1)		230		
60	Unrecovered Plant and F	Regulatory Study Costs (182.2)		230		
61	Other Regulatory Assets	(182.3)		232	548,007,774	515,723,594
62	Preliminary Survey and I	nvestigation Charges (Electric) (183)			2,013,921	1,412,226
63	Preliminary Survey and I	nvestigation Charges (Gas) (183.1, 183.2)			67,968	67,968
64	Clearing Accounts (184)				(11,788)	150,992
65	Temporary Facilities (18	5)				
66	Miscellaneous Deferred	. ,		233	965,431	-
67	Deferred Losses from Di	sposition of Utility Plant (187)				
68	'	, and Demonstration Expend. (188)			-	
69	Unamortized Loss on Re	eaquired Debt (189)			3,593,886	4,053,777
70	Accumulated Deferred In			234-235	179,715,615	166,588,497
71	Unrecovered Purchase (	Gas Costs (191)				
72		(Total of lines 58 thru 71)			736,356,503	689,891,895
73	TOTAL Assets and Oth	er Debits (Total of lines 10-15,25,56,and 7	2)		4,004,355,090	3,732,953,072

Name of Respondent The Transfer of Respondent Th		This Report Is:	Date of Report	Year of Report	
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2014	
		A Resubmission	_		
	I- COMPARATIVE BALANCE SHEI		HER CREDITS)	J.	
	1	,		D	
Line No.	Title of Account	Reference Page Numbe	Balance at End of Current Year	Balance at End of Previous Year	
	(a)	(h)	(in dollars) (c)	(in dollars) (d)	
	PROPRIETARY CAPITAL	(b)	(C)	(d)	
2	Common Stock Issued (201)	250-251	56,624,350	56,624,350	
3	Preferred Stock Issued (204)	250-251	2,454,450	2,454,450	
4	Capital Stock Subscribed (202, 205)	252	2,434,430	2,434,43	
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	1,354,933,958	1,354,948,10	
8	Installments Received on Capital Stock (212)	252	1,004,000,000	1,001,010,10	
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	238,574,154	158,716,03	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		100,110,00	
13	(Less) Reaquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)		(3,907,415)	(4,454,04	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		1,648,679,497	1,568,288,89	
16	LONG TERM DEBT				
17	Bonds (221)	256-257	851,589,000	852,964,00	
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257	250,000,000		
20	Other Long-Term Debt (224)	256-257			
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	2,974,579	3,198,99	
23	(Less) Current Portion of Long-Term Debt				
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,098,614,421	849,765,003	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)				
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		11,556,063	16,518,52	
29	Accumulated Provision for Pensions and Benefits (228.3)				
30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)				
32	Long-Term Portion of Derivative Instrument Liabilities - Hedge	ges		12,35	
33	Asset Retirement Obligations (230)	_	3,151,298	3,441,20	
34	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 3	1)	14,707,361	19,972,088	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 18 of 115

Name	e of Respondent	This Report Is:	:	Date of Report	Year of Report
Natio	nal Grid	X An Origina	( An Original (Mo, Da, Yr) Marc		
		A Resubm	niccion		,
	COMPARATIVE DALANCE OUTET (LABULTIE				
	COMPARATIVE BALANCE SHEET (LIABILITIES	S AND OTHER CH	REDITS)(Co	ontinued)	
Line No.	Title of Account	F	Reference Page Number	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)
	(a)		(b)	(c)	(d)
35	CURRENT AND ACCRUED LIABILITIES				
36	Current Portion of Long-Term Debt				
37	Notes Payable (231)				
38	Accounts Payable (232)			122,480,150	126,414,720
39	Notes Payable to Associated Companies (233)			-	56,880,496
40	Accounts Payable to Associated Companies (234)			42,853,602	69,933,971
41	Customer Deposits (235)			8,556,789	8,363,763
42	Taxes Accrued (236)		262-263	13,350,894	8,959,563
43	Interest Accrued (237)			5,511,992	6,310,219
44	Dividends Declared (238)			27,613	27,613
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				
47	Tax Collections Payable (241)			2,727,858	2,101,461
48	Miscellaneous Current and Accrued Liabilities (242)		268	38,681,739	28,282,987
49	Obligations Under Capital Leases-Current (243)				
50	Derivative Instrument Liabilities - Hedges (245)			10,542,758	3,458,913
51	TOTAL Current and Accrued Liabilities (Total of lines 34 thru 47)			244,733,395	310,733,706
52	DEFERRED CREDITS				
53	Customer Advances for Construction (252)			(10)	5,456,464
54	Accumulated Deferred Investment Tax Credits (255)			510,444	813,037
55	Deferred Gains from Disposition of Utility Plant (256)				
56	Other Deferred Credits (253)		269	265,581,742	290,541,967
57	Other Regulatory Liabilities (254)		278	117,203,569	87,036,137
58	Unamortized Gain on Reaquired Debt (257)		260		
59	Contributions in aid of Construction (271)				
60	Accumulated Deferred Income Taxes (281-283)		276-277	614,324,671	600,345,780
61	Operating Reserves				
62	TOTAL Deferred Credits (Total of lines 50 thru 57)			997,620,416	984,193,385
63	TOTAL Liabilities and Other Credits (Total of lines 15, 24,32,48, and 58)			4,004,355,090	3,732,953,072

Name of Respondent Th			):	Date of Report	Year of Report	
National Grid			al	(Mo, Da, Yr)	March 31, 2014	
		A Resubr			, ,	
	I- STATEMENT OF IN					
	STATEMENT OF IN	NCOIVIE FOR	THE YEAR			
1. Repo	ort amounts for accounts 412 and 413, Revenue and	2. Report amour	nts in discount	414, Other Utility Operating	Income,	
Expens	es from Utility Plant Leased to Others, in another utility column in	n the same man	ner as account	s 412 and 413 above.		
	• • • • • • • • • • • • • • • • • • • •			d 10 for Natural Gas compa	nies	
	····	using accounts 4	04.1, 404.2, 40	14.3, 407.1, and 407.2.		
(c) and	(d) totals.				-	
Line	Title of Account		Reference		Total	
No.			Page Number	Current Year (in dollars)	Previous Year (in dollars)	
	(a)		(b)	(c)	(d)	
1	UTILITY OPERATING INCOME		V-1	V-7		
2	Operating Revenues (400)		300-301	1,416,428,336	1,216,265,524	
3	Operating Expenses		300-301	1,410,420,330	1,210,200,324	
4	Operation Expenses (401)		317-325	1,015,060,099	867,577,319	
5	Maintenance Expenses (402)		317-325	43,374,709	42,598,592	
6	Depreciation Expense (403)		336-338	81,257,262	74,573,336	
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-338	-	9.807	
8	Amortization & Depletion of Utility Plant (404-405)		336-338	3,790,722	4,789,754	
9	Amortization of Utility Plant Acu. Adjustment (406)		336-338	5,: 55,: ==	,,,,,,,,,	
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Cos	sts (407.1)				
11	Amortization of Conversion Expenses (407.2)	(1011)				
12	Regulatory Debits (407.3)			705,691	5,736,750	
13	(Less) Regulatory Credits (407.4)			,	, ,	
14	Taxes Other Than Income Taxes (408.1)		262-263	106,090,711	90,783,344	
15	Income Taxes Federal (409.1)		262-263	1,240,821	(60,841,705	
16	Income Taxes Other (409.1)		262-263			
17	Provision of Deferred Income Taxes (410.1)		234-235	41,520,380	92,560,830	
18	(Less) Provision for Deferred Income Taxes Credit (411.1)		234-235	(461,054)	-	
19	Investment Tax Credit Adjustment Net (411.4)			(302,593)	(448,738	
20	(Less) Gains from Disposition of Utility Plant (411.6)					
21	Losses from Disposition of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)			214,750		
25	Income from Utility Plant leased to others					
26	TOTAL Utility Operating Expenses (Total of lines 4 thru 23)			1,293,413,606	1,117,339,289	
27	Net Utility Operating Income (Total of lines 2 less 24)	ļ		123,014,730	98,926,235	
	(Carry forward to page 116, line 25			123,014,730	98,926,235	

Name of Respondent			This Report Is:	Date of Report	Year of Report	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2014	
			A Resubmission		Í	
			A Resubilission	<u> </u>		
ELEC UTILITY		GAS UTILIT	Υ	OTHE	R UTILITY	
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(e)	(f)	(g)	(h)	(i)	(j)	
						1
960,190,596	818,137,613	456,237,740	398,127,911			2
692 440 400	F70 110 127	224 005 006	200 467 402			3
683,140,199	579,110,137 26,171,445	331,005,986 11,058,597	288,467,182			5
33,230,023	52,188,070	23,260,883	16,427,147 22,385,266			6
57,996,379	1,974	23,200,003	7,833			7
(250,565)	45,078	4,041,287	4,744,676			8
(230,363)	45,076	4,041,207	4,744,070			9
						10
						11
291,580	766,308	414,111	4,970,442			12
						13
75,892,886	63,276,572	30,197,825	27,506,772			14
915,875	(39,628,472)	324,946	(21,213,233)			15
						16
28,749,223	64,408,037	12,771,157	28,152,793			17
(461,054)	-	-				18
(302,593)	(448,738)	-	-			19
						20
						22
						23
39,302	-	175,451	-			24
,		-,,	•			25
880,163,363	745,890,411	413,250,243	371,448,878			26
80,027,233	72,247,202	42,987,497	26,679,033			27

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Nation	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 2014	
		A Resubmission		(, = 2,)		
	STAT	EMENT OF INCOME FOR T	HE VEAR (Contin	lleq)	<u> </u>	
	I	LINEIVI OF INCOME FOR I	TIE TEAR (COITIII)	l eu)	1	
Line	Title of Account		Reference	Total	Total	
No.			Page Number	Current Year	Previous Year	
	(a)		(b)	(in dollars) (c)	(in dollars) (d)	
25	Net Utility Operating Income (Carried forward )	from page 114)	(5)	123,014,730	98,926,235	
26	OTHER INCOME AND DE	, <u> </u>		120,014,100	00,020,200	
27	Other Income					
28	Nonutility Operating Income					
29	Revenues From Merchandising, Jobbing, ar	nd Contract Work (415)				
30	(Less) Costs and Expense of Merchandising					
31	Revenues From Nonutility Operations (417)	9,		10,496	228,350	
32	(Less) Expenses of Nonutility Operations (4	17.1)		1,317,297	116,948	
33	Nonoperating Rental Income	,		-	(4,446)	
34	Equity in Earnings of Subsidiary Companies	(418.1)	119		(1,110)	
35	Interest and Dividend Income (419)	\ - /	-	3,763,865	(166,940)	
36	Allowance for Other Funds Used During Const	ruction (419.1)		2,537,753	488,403	
37	Miscellaneous Nonoperating Income (421)			786,485	335,724	
38	Gain on Disposition of Property (421.1)			92,518	-	
39	TOTAL Other Income (Total of lines 29 thru	38)		5,873,820	764,143	
40	Other Income Deductions					
41	Loss on Disposition of Property (421.2)					
42	Miscellaneous Amortization (425)		340			
43	Miscellaneous Income Deduction (426.1-426.5	)	340	4,335,904	1,582,374	
44	TOTAL Other Income Deductions (Total of I	ines 41 thru 43)		4,335,904	1,582,374	
45	Taxes Applic. to Other Income and Deductions					
46	Taxes Other Than Income Taxes (408.2)		262-263	232,864	(4,141)	
47	Income Taxes Federal (409.2)		262-263	(987,170)	(294,019	
48	Income Taxes Other (409.2)		262-263			
49	Provision for Deferred Income Taxes (410.2)		234-235			
50	(Less) Provision for Deferred Income Taxes	Credit (411.2)	234-235	461,054	40,932	
51	Investment Tax Credit Adjustments Net (411	.5)				
52	(Less) Investment Tax Credits (420)					
53	TOTAL Taxes on Other Income and Deduct	` '		(1,215,360)		
54	Net Other Income and Deductions (Total of line	es 39, 44, 53)		2,753,276	(479,139	
55	INTEREST CHAR	GES				
56	Interest on Long-Term Debt (427)			43,636,422	35,368,023	
57	Amortization of Debt Disc. and Expense (428)		258-259	273,399	223,475	
58	Amortization of Loss on Reacquired Debt (428.1)			459,891	546,464	
59	(Less) Amortization of Premium on Debt-Credit (	429)	258-259	-	-	
60	(Less) Amortization of Gain on Reacquired Debit	-Credit (429.1)		-	-	
61	Interest on Debt to Associated Companies (430)		340	233,785	803,143	
62	Other Interest Expense (431)		340	2,813,577	2,718,103	
63	(Less) Allowance for Borrowed Funds Used Durin	ng Construction-Credit		1,617,642	464,624	
64	Net Interest Charges (Total of lines 56 thru 63)			45,799,432	39,194,584	
65	Income Before Extraordinary Items (Total of lines	·		79,968,574	59,252,512	
66	EXTRAORDINARY	IEMS				
67 68	Extraordinary Income (434) (Less) Extraordinary Deductions (435)					
69	Net Extraordinary Items (Total of line 67 less line	68)			<del> </del>	
70	Income Taxes Federal and Other (409.3)	00,	262-263		<del> </del>	
71	Extraordinary Items After Taxes (Total of line 69)	ess line 70)	202-203	<del> </del>	<del> </del>	
72	Net Income (Total of lines 65 and 71)	555 mio 10j		79,968,574	59,252,512	

Name of Respondent			ort Is:	Date of Report	Year of Report
National Grid			Original	(Mo, Da, Yr)	March 31, 2014
			esubmission		,
		A N	Contra Primary	Current Year	Previous Year
Line No.	ltem		Account Affected	Amount (in dollars)	Amount (in dollars)
	(a)		(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNINGS				
1	Balance Beginning of Year			158,716,031	99,573,970
2	Changes (Identify by prescribed retained earnings account	ts)			
3	Adjustments to Retained Earnings (Account 439)				
3.01					
3.02					-
3.03					
3.04					
3.05					
4	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05)			-	-
4.01					
4.02					
4.03					
4.04					
4.05					
5	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)			-	-
6	Balance Transferred from Income (Account 433 less Account	nt 418.1)		79,968,574	59,252,512
7	Appropriations of Retained Earnings (Account (436)				
7.01					
7.02					
7.03					
7.04					
8	TOTAL Appropriations of Retained Earnings (Account (Total of lines 7.01 thru 7.04)	436)			
9	Dividends Declared Preferred Stock (Account 437)				
9.01				(110,451	(110,451)
9.02					
9.03					
9.04					
10	TOTAL Dividends Declared Preferred Stock (Accour (Total of lines 9.01 thru 9.04)	nt 437)		(110,451	) (110,451)
11	Dividends Declared Common Stock (Account 438)				. ,
11.01					
11.02					
11.03					
11.04					
12	TOTAL Dividends Declared Common Stock (Accoun (Total of lines 11.01 thru 11.04)	t 438)		-	-
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings				
14	Balance End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, ar	. 1.40\		238,574,154	158,716,031

(Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debit or Credit)  21 Equity in Earnings for Year (Credit) (Account 418.1)  22 (Less) Dividends Received (Debit)  23 Other Changes (Explain)	Name of Respondent		This Report Is:		Date of Report	Year of Report				
8. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustment to Retained Earnings.  7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent: state the number and annual amounts to be reserved or appropriated. If such reservation to appropriate or appropriated is set used as the totals event as the totals event as the totals event and the number and annual amounts to be reserved or appropriate as well as the totals event as the totals event as the totals event as the totals event as the totals event as the totals event as the totals event as the totals event as the totals event as the totals event as the totals event as the totals event as the total event and the following following the propriate of the following following the propriate of the following following the propriate of the following following the propriate of the propriate and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.  15.01 15.02 15.03 15.04 15.06 15.07 15.08 16 TOTAL Appropriated Retained Earnings (Account 215) APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such times in a footnote.  17 TOTAL Appropriated Retained Earnings Amortization Reserve, Federal (Account 215.1) 18 TOTAL Appropriated Retained Earnings (Account 215.215.1, 216) (Total of lines 16 and 17) (Total of lines 16 and 17) (Total of lines 16 and 17) (Total of lines 14 and 18) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debti o	Nationa	l Grid	X An Original		(Mo, Da, Yr)	March 31, 2014				
6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustment to Retained Earnings.  7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and anniamounts to be reserved or appropriate as well as the totals eventually to be accumulated.  8. At lines 3, 4, 7, 9, 11, and 15, and 10, 11, and 1		A Resubmission								
shown in Account 439, Adjustment to Retained Earnings.  reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and unal amounts to be reserved or appropriate as well as the totals eventually to be accumulated.  8. At lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report follow in sequence, e.g., 3.01, 3.02, etc.  Line  No.  APPROPRIATED RETAINED EARNINGS (Account 215)  State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained Earnings (Account 215)  15.02  15.03  15.04  16  TOTAL Appropriated Retained Earnings (Account 215)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)  State bollow the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project (benses held by the respondent. If any reductions or changes other than the normal annual credits hereth have been made during the year, explain such items in a footnote.  17  TOTAL Appropriated Retained Earnings-Amortization  Reserve, Federal (Account 215.1)  18  TOTAL Appropriated Retained Earnings (Account 215, 215.1, 216)  19  TOTAL Retained Earnings (Account 215, 121.1, 216)  20  Balance Beginning of Year (Debit or Credit)  21  Equity in Earnings for Year (Debit or Credit)  22  Class) Dividends Received (Debit)  23  Other Changes (Explain)		STATEMEN <sup>*</sup>	T OF RETAINED EARN	IINGS FOR THE YE	AR					
No.  (a)  Amount (in dollars) (			ems	reserved or appropri recurrent; state the r appropriate as well a 8. At lines 3, 4, 7, 9	ated. If such reservation or number and annual amounts is the totals eventually to be 9, 11, and 15, add rows as n	appropriation is to be to be reserved or accumulated.				
APPROPRIATED RETAINED EARNINGS (Account 215)  State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.  15.01 15.02 15.03 15.04 15.05 15.06 15.07  16.08  APPROPRIATED RETAINED EARNINGS.  APPROPRIATED RETAINED EARNINGS.  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.  17 17 18 18 1071A Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1) 18 18 1071A Appropriated Retained Earnings (Account 215, 215.1) 19 1071A Retained Earnings (Account 215, 215.1, 216) 19 20 21 22 23 24 25 26 26 27 28 28 27 28 28 28 28 28 28 28 28 28 28 28 28 28	Line	Item	l		Current Year	Previous Year				
APPROPRIATED RETAINED EARNINGS (Account 215)  State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.  15.01 15.02 15.03 15.04 15.05 15.06 15.07 15.08  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.  17  TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)  18  TOTAL Appropriated Retained Earnings (Account 215, 215.1, 216) (Total of lines 16 and 17)  19  TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 16 and 17)  20  Balance Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  21  Equity in Earnings for Year (Credit) (Account 418.1)  22  (Less) Dividends Received (Debit)  Other Changes (Explain)	No.	(a)			(in dollars)	(in dollars)				
15.02 15.03 15.04 15.05 15.06 15.07 15.08  16 TOTAL Appropriated Retained Earnings (Account 215)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.  17 TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1) 18 TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)  19 TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debit or Credit) 21 Equity in Earnings for Year (Credit) (Account 418.1) 22 (Less) Dividends Received (Debit) 23 Other Changes (Explain)		State balance and purpose of each appropriated retain	ned earnings amount at er	,	*					
15.03 15.04 15.05 15.06 15.07 15.08  16 TOTAL Appropriated Retained Earnings (Account 215)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.  17 TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)  18 TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)  19 TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debit or Credit)  21 Equity in Earnings for Year (Credit) (Account 418.1)  22 (Less) Dividends Received (Debit)  23 Other Changes (Explain)	15.01									
15.04 15.05 15.06 15.07 15.08  16 TOTAL Appropriated Retained Earnings (Account 215)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.  17 TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)  18 TOTAL Appropriated Retained Earnings (Account 215.1) (Total of lines 16 and 17)  19 TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debit or Credit)  21 Equity in Earnings for Year (Credit) (Account 418.1)  22 (Less) Dividends Received (Debit)  23 Other Changes (Explain)										
15.05 15.06 15.07 15.08 16 TOTAL Appropriated Retained Earnings (Account 215)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.  17 TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)  18 TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)  19 TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debit or Credit) 21 Equity in Earnings for Year (Credit) (Account 418.1) 22 (Less) Dividends Received (Debit)  Other Changes (Explain)										
15.06 15.07 15.08  16 TOTAL Appropriated Retained Earnings (Account 215)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.  17 TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)  18 TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)  19 TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance — Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  21 Equity in Earnings For Year (Credit) (Account 418.1)  22 (Less) Dividends Received (Debit)  Other Changes (Explain)										
15.07 15.08  16 TOTAL Appropriated Retained Earnings (Account 215)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.  17 TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)  18 TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)  19 TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debit or Credit)  21 Equity in Earnings for Year (Credit) (Account 418.1)  22 (Less) Dividends Received (Debit)  Other Changes (Explain)										
TOTAL Appropriated Retained Earnings (Account 215)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.  TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)  TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Balance Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)										
APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.  17 TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)  18 TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)  19 TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debit or Credit)  21 Equity in Earnings for Year (Credit) (Account 418.1)  22 (Less) Dividends Received (Debit)  23 Other Changes (Explain)	15.08									
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.  17 TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)  18 TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)  19 TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debit or Credit)  21 Equity in Earnings for Year (Credit) (Account 418.1)  22 (Less) Dividends Received (Debit)  Other Changes (Explain)	16	TOTAL Appropriated Retained Earnings (Acc	ount 215)							
Reserve, Federal (Account 215.1)  18 TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)  19 TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debit or Credit)  21 Equity in Earnings for Year (Credit) (Account 418.1)  22 (Less) Dividends Received (Debit)  23 Other Changes (Explain)		State below the total amount set aside through approprovisions of Federally granted hydroelectric project lice	riations of retained earnin enses held by the respon	gs, as of the end of the dent. If any reductions	year, in compliance with the	,				
(Accounts 215, 215.1) (Total of lines 16 and 17)  19 TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debit or Credit)  21 Equity in Earnings for Year (Credit) (Account 418.1)  22 (Less) Dividends Received (Debit)  23 Other Changes (Explain)	17		nortization							
(Total of lines 14 and 18)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  20 Balance Beginning of Year (Debit or Credit)  21 Equity in Earnings for Year (Credit) (Account 418.1)  22 (Less) Dividends Received (Debit)  23 Other Changes (Explain)	18	(Accounts 215, 215.1)								
20 Balance Beginning of Year (Debit or Credit)  21 Equity in Earnings for Year (Credit) (Account 418.1)  22 (Less) Dividends Received (Debit)  23 Other Changes (Explain)	19	• • • • • • • • • • • • • • • • • • • •	15.1, 216)		238,574,154	158,716,031				
21 Equity in Earnings for Year (Credit) (Account 418.1) 22 (Less) Dividends Received (Debit) 23 Other Changes (Explain)		UNAPPROPRIATE	D UNDISTRIBUTED SI	JBSIDIARY EARNIN	GS (Account 216.1)					
22 (Less) Dividends Received (Debit) 23 Other Changes (Explain)	20	Balance Beginning of Year (Debit or Credit)								
23 Other Changes (Explain)	21	Equity in Earnings for Year (Credit) (Account 4	118.1)							
	22	(Less) Dividends Received (Debit)								
	23	Other Changes (Explain)								
24 Balance - End of Year	24	Balance - End of Year								

lame of R	espondent This Report Is:	Date of Report	Year of Repor
	(1) _X_ An Original	(Mo, Da, Yr)	
ational G	Grid (2) A Resubmission		March 31, 20
	PART VI: STATEMENT OF CASH FLOWS		
	TAKT VI. STATEMENT OF CASHTEOWS	Current Year to	Previous Year
ine	Description (See Instructions for Explanation of Codes)	Date	Date
lo.	(a)	(b)	(c)
1 Net	t Cash Flow from Operating Activities:	(-)	(*)
	Net Income (Line 63(b) on page 8)	79,968,574	59,252,5
	Noncash Charges (Credits) to Income:		00,202,0
4	Depreciation, depletion and amortization	85,047,984	79,372,8
5	Amortization of Regulatory Debits	705,691	5,736,7
	Amortization of Loss on Reacquired Debt	459,891	546,4
6	Amortization of Debt Discount and Expense	,	223,4
7	Amortization of Debt Discount and Expense	273,399	223,5
	Deferred Income Toyon (Net)	20 290 094	02.510.9
8	Deferred Income Taxes (Net)	39,289,984	92,519,8
9	Investment Tax Credit Adjustments (Net)	(302,593)	
10	Net (Increase) Decrease in Receivables	(39,422,582)	
11	Net (Increase) Decrease in Inventory	6,479,242	3,150,0
12	Net (Increase) Decrease in Allowances Inventory	(8,860,765)	
13	Net Increase (Decrease) in Payables and Accrued Expenses	19,770,235	56,415,3
14	Net (Increase) Decrease in Other Regulatory Assets	(53,194,327)	
15	Net Increase (Decrease) in Other Regulatory Liabilities	47,630,432	(6,038,0
16	(Less) Allowance for Other Funds Used During Construction	2,537,753	488,4
17	Contributions and Advances from Assoc. and Subsidiary Companies		
18	Other, Net	(39,214,082)	1,092,2
19	Accumulated provision for injuries and damages		
20	Prepaid and other current assets	61,149,783	(31,525,3
21	Net increase (decrease) in deferred credits	(21,307,548)	
22		( ,, , , , , ,	
23			<del>                                     </del>
24	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)	175,935,565	145,528,1
25	That Guarti Tovidou by (Good III) Operating Heavillos (Total of IIII of 2 third 20)	110,000,000	1 10,020,1
_	sh Flows from Investment Activities:		
_	Construction and Acquisition of Plant (including land):		
28	Gross Additions to Utility Plant (less nuclear fuel)	(226,997,000)	(226,823,4
29	Gross Additions to Nuclear Fuel	(220,991,000)	(220,023,5
30	Gross Additions to Nuclear 1 del		
31	Gross Additions to Nonutility Plant		(4,029,1
32		(0.507.750)	
_	(Less) Allowance for Other Funds Used During Construction	(2,537,753)	
33	Other: Plant Retirement Costs Net Of Salvage	(13,026,000)	(17,359,5
34			
35			
36	Cash Outflows for Plant (Total of lines 28 thru 35)	(237,485,247)	(247,723,6
37			
_	Acquistion of Other Noncurrent Assets (d)		
_	Proceeds from Disposal of Noncurrent Assets (d)		
40 A	Acquisition of NE Gas Distribution Assets		
41 F	Proceeds from Sale of Fixed Assets		
42 lı	nvestments in and Advances to Assoc. and Subsidiary Companies		
43 C	Contributions and Advances from Assoc. and Subsidiary Companies		1
_	Disposition of Investments in (and Advances to)		
	Associated and Subsidiary Companies		
46	·		
	Purchase of Investment Securities (a)		
_	Proceeds from Sales of Investment Securities (a)		1
_	ans Made or Purchased		1
	ollections on Loans		<del>                                     </del>
3	Prioriting of Louing		<del>                                     </del>
	at (Ingrange) Degrades in Bessivables		-
	et (Increase) Decrease in Receivables		<del>                                     </del>
	et (Increase) Decrease in Inventory		<del></del>
_	et (Increase) Decrease in Allowances Held for Speculation		
	et Increase (Decrease) in Payables and Accrued Expenses		1
8 Otl	her investing activities (provide details in footnotes):	(3,287,139)	
8 Otl 9 Ch		(3,287,139) (5,209,824) (153,297,365)	32,296,5

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Name	of Respondent	This Report Is:	Date of Report	Year of Report
Matia	nal Grid	(1) _X_ An Original (2) A Resubmission	(Mo, Da, Yr)	March 31, 2014
Natioi	nai Grid	`,		Watch 31, 2014
		PART VI: STATEMENT OF CASH FLOWS		1 _
Line	Description (6	Can Instructions for Evaluation of Codes)	Current Year to	Previous Year to
No.	Description (s	See Instructions for Explanation of Codes) (a)	Date (b)	Date (c)
11	Net Cash Provided by (Used in) Invest	\ \ /	(₺)	(0)
12	(Total of lines 36 thru 58)		(399,279,575)	(215,079,207
13	(		(555,215,515)	(=:0,0:0,=0:
14	Cash Flows from Financing Activities:			
15	Proceeds from Issuance of:			
16	Long-Term Debt (b)		250,000,000	250,000,000
17	Preferred Stock			
18	Common Stock			
19	Capital Contribution from Parent Comp	pany (NGUSA)		
20	Other: Debt Expense			
21				
22	Net Increase in Short-Term Debt (c)		(24,603,452)	(168,419,262
23	Other:			
24				
25 26	Cook Drovided by Outside Courses	(Total of lines C4 thus, 72)	225 200 540	04 500 700
27	Cash Provided by Outside Sources	(Total of lines 64 thru 73)	225,396,548	81,580,738
28	Payments for Retirement of:			
29	Long-Term Debt (b)		(1,375,000)	(1,375,000
30	Preferred Stock		(1,575,500)	(1,575,000
31	Common Stock			
32	Other: Return of Capital to Parent			
33	Other: Debt Issuance Costs		<u> </u>	(1,875,000
34	Net Decrease in Short-Term Debt (c)			
35	-			
36	Dividends on Preferred Stock		(110,451)	(110,451
37	Dividends on Common Stock			
38	Net Cash Provided by (Used in) Finan	cing Activities		
39	(Total of lines 74 thru 85)		223,911,097	78,220,287
40				
41	Net Increase (Decrease) in Cash and	Cash Equivalents		
42	(Total of lines 24, 60 and 87)		567,087	8,669,181
43				
44	Cash and Cash Equivalents at Beginning	g of Year	11,969,871	3,300,690
45			40.500.000	44.000.00
46	Cash and Cash Equivalents at End of Y	ear	12,536,958	11,969,871

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 26 of 115

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[Next page is 200]

Name of Respondent		This Report Is:	Date of Report	Year Ending	
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2014	
		A Resubmission			
	SUMMARY OF L	ITILITY PLANT AND ACCUMULATED	) PROVISIONS		
	FOR DEPRI	ECIATION, AMORTIZATION, AND DE	EPLETION		
Line		Total			
No.		(a)		(b)	
1	UTILITY PLANT				
2	In Service				
3	Plant in Service (Classified)			2,412,030,14	
4	Property Under Capital Leases			-	
5	Plant Purchased or Sold			-	
6	Completed Construction not Classified			421,013,25	
7	Experimental Plant Unclassified			-	
8	TOTAL Utility Plant (Total of lines 3 thru	7)		2,833,043,39	
9	Leased to Others			-	
10	Held for Future Use			15,016,23	
11	Construction Work in Progress			150,270,27	
12	Acquisition Adjustments			751,163,59	
13	TOTAL Utility Plant (Total of lines 8 thru 12)			3,749,493,49	
14	Accumulated Provision for Depreciation, Amo	ortization, & Depletion		1,064,069,38	
15	Net Utility Plant (Total of lines 13 a	nd 14)		2,685,424,11	
16	DETAIL OF ACCUMULATED PROVISIONS FOR				
	DEPRECIATION	, AMORTIZATION, AND DEPLETION			
17	In Service:				
18	Depreciation			1,019,821,36	
19	Amortization and Depletion of Producing	Natural Gas Land and Land Rights		-	
20	Amortization of Underground Storage Lar	nd and Land Rights		-	
21	Amortization of Other Utility Plant			17,894,21	
22	TOTAL In Service (Total of lines 18 thru 2	21)		1,037,715,57	
23	Leased to Others				
24	Depreciation			-	
25	Amortization and Depletion			-	
26	TOTAL Leased to Others (Total of lines 2	4 and 25)		-	
27	Held for Future Use				
28	Depreciation			-	
29	Amortization			-	
30	TOTAL Held for Future Use (Total of lines	s 28 and 29)		-	
31	Abandonment of Leases (Natural Gas)			-	
32	Amortization of Plant Acquisition Adjustment			26,353,80	
33	TOTAL Accum. Provisions (Should agree	with line 14 above)(Total of lines 22,	26, 30, 31, and 32)	1,064,069,38	

Name of Respondent	This Report Is:	Date of Report	Year Ending		
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014		
	A Resubmission				
	SUMMARY OF UTILITY PLANT AND	) ACCUMULATED PROVISIONS	 }		
ı	FOR DEPRECIATION, AMORTIZATION				
Electric	Gas	Other (Specify)	Common	Line	
(c)	(d)	(e)	(f)		
( )	(-7	(-7	(7	1	
				2	
1,589,462,697	823,218,985			3	
	-			4	
				5	
405,441,377	15,571,873			6	
				7	
1,994,904,074	838,790,858			8	
				9	
15,016,230	-			10	
87,489,400	62,129,344			11	
516,105,537	235,058,056			12	
2,613,515,241	1,135,978,258			13	
711,857,863 1,901,657,378	352,211,518 783,766,740			14 15	
1,901,037,378	783,700,740				
				16	
				47	
685,504,061	224 247 205			17	
685,504,061	334,317,305	-	-	19	
				20	
	17,894,213		_		
685,504,061	352,211,518	-	-	22	
	, ,,,		<u>'</u>	23	
		ē	-	24	
		-	-	25	
	-	-	-	26	
				27	
		-	-		
		-	-		
	-	-		30	
				31	
26,353,802		-	-	32	
711,857,863	352,211,518	-	-	33	

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original		March 31, 2014
	A Resubmission		

#### GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)

- 1. Report below the original cost of gas plant in service according to the prescribed accounts.
- 2. In addition to Account 101, Gas Plant in Service(Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified -- Gas.
- 3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
  - 5. Classify Account 106 according to prescribed accounts, on an

estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

Line		Account	Balance at	Additions
No.			Beginning of Year	
		(a)	(b)	(c)
1		INTANGIBLE PLANT		
2	301	Organization		
3	302	Franchises and Consents	213,499	
4	303	Miscellaneous Intangible Plant	29,844,831	85,427
5		TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	30,058,330	85,427
6		PRODUCTION PLANT		
7		Natural Gas Production and Gathering Plant		
8	304	Land and Land Rights	196,998	
9	305	Structures and Improvements	1,446,351	
10	306	Boiler Plant Equipment	-	
11	307	Other Power Equipment	45,873	286
12	311	Liquefied Petroleum Gas Equipment	1,853,864	
13	313	Generating Equipment- Other Processes	-	
14	320	Other Equipment	327,989	(1,245)
15	325.1	Producing Lands	-	
16	325.2	Producing Leaseholds	-	
17	325.3	Gas Rights	-	
18	325.4	Rights-of-Way	-	
19	325.5	Other Land and Land Rights	-	
20	326	Gas Well Structures	-	
21	327	Field Compressor Station Structures	-	
22	328	Field Measuring and Regulating Station Equipment	-	
23	329	Other Structures	-	
24	330	Producing Gas Wells Well Construction	-	
25	331	Producing Gas Wells Well Equipment	-	
26	332	Field Lines	-	
27	333	Field Compressor Station Equipment	-	
28	334	Field Measuring and Regulating Station Equipment	-	
29	335	Drilling and Cleaning Equipment	-	
30	336	Purification Equipment	-	
31	337	Other Equipment	-	
32	338	Unsuccessful Exploration and Development Costs	-	
33		TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 32)	3,871,075	(959)
34		PRODUCTS EXTRACTION PLANT		
35	340	Land and Land Rights	-	-
36	341	Structures and Improvements	-	-
37	342	Extraction and Refining Equipment	-	-
38	343	Pipe Lines	-	
39	344	Extracted Products Storage Equipment	-	-
40	345	Compressor Equipment	-	-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 30 of 115

Year Ending

Date of Report

National Grid		X An Original		(Mo, Da, Yr)	March 31, 2014		
		A Resubmission					
	GAS PLANT IN SER	RVICE (ACCOUNTS 101	, 102, 103, AND 106	(Continued)			
distributions of these amount instructions and the texts of a omissions of respondent's reservice at end of year.  6. Show in column (f) reciplant accounts. Include also of primary account classifica initially recorded in Account Account 102, include in columns	prior years tentative account is. Careful observance of the Accounts 101 and 106 will average ported amount for plant actual dassifications or transfers with in column (f) the additions or tions arising from distribution 102. In showing the clearance mn (e) the amounts with respective preciation, acquisition adjusti	above oid serious ally in oin utility reductions of amounts e of	and show in column (f) only the offset to the debits or credits to primary account classifications.  7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.  8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.				
Retirements	Adjustments	Transfers		Balance at			
				End of Year			
(d)	(e)	(f)		(g)			
						1	
				040.400		2	
				213,499		3	
	_	_	_	29,930,258 30,143,757		4 5	
_	_		_	30,143,737			
						6	
				196,998		7 8	
				1,446,351		9	
				, -,		10	
				46,159		11	
				1,853,864		12	
				200 744		13	
				326,744		14	
						15 16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24 25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
-	-	-	-	3,870,116		33	
						34	
						35	
						36	
						37	
						38 39	
						40	

This Report Is:

Name of Respondent

Name of R	Respondent	his Report Is:	Date of Report	Year Ending		
National C	3rid	X An Original	(Mo, Da, Yr)	March 31, 2013		
		<u> </u>	, , , ,	, , , ,		
	GAS PLANT IN SERVICE	(Accounts 101,102,103, and	106) (Continued)	1		
Line	Account	. (/1000unto 101,102,100, una	Balance at Add			
No.	Account		Beginning of Year	Additions		
	(a)		(b)	(c)		
41 346	Gas Measuring and Regulating Equipment		-	-		
42 347	Other Equipment		-	-		
43	TOTAL Products Extraction Plant (Enter Total of lin	ies 35 thru 42)	-	-		
44	TOTAL Natural Gas Production Plant (Enter Total of	of lines 33 and 43)	3,871,076	(959)		
45	Manufactured Gas Production Plant (Submit Sup	-	-			
46	TOTAL Production Plant (Enter Total of lines 44 an	d 45)	3,871,076	(959)		
47	NATURAL GAS STORAGE AND PROC	CESSING PLANT				
48	Underground Storage Pla	ant				
49 350.1	Land		-	-		
50 350.2	Rights-of-Way		-	-		
51 351	Structures and Improvements		-	-		
52 352	Wells		-	-		
53 352.1	Storage Leaseholds and Rights		-	-		
54 352.2	Reservoirs		-	-		
55 352.3	Non-recoverable Natural Gas		-	-		
56 353	Lines		-	-		
57 354	Compressor Station Equipment		-			
58 355	Measuring and Regulating Equipment		-	-		
59 356	Purification Equipment		-	-		
60 357	Other Equipment	of lines 40 thru CO)	-	-		
62	TOTAL Underground Storage Plant (Enter Total	or lines 49 thru 60)	-	-		
63 360	Other Storage Plant  Land and Land Rights		264.060	111		
64 361	Structures and Improvements		261,069 3,314,441	111 1,894		
65 362	Gas Holders		4,661,323	1,034		
66 363	0		9,753,902	591,312		
67 363.1	0		5,760,662	1		
68 363.2	0		-			
69 363.3	0		-			
70 363.4	0		-			
71 363.5	Other Equipment		-			
72	TOTAL Other Storage Plant (Enter Total of lines	63 thru 71)	17,990,735	593,317		
73	Base Load Liquefied Natural Gas Terminating and P					
74 364.1	Land and Land Rights			-		
75 364.2	Structures and Improvements		=	=		
76 364.3	LNG Processing Terminal Equipment		-	-		
77 364.4	LNG Transportation Equipment		-	-		
78 364.5	Measuring and Regulating Equipment		-	-		
79 364.6	Compressor Station Equipment		-			
80 364.7	Communications Equipment		-	-		
81 364.8	Other Equipment	:	-	-		
82	TOTAL Base Load Liquified Nat'l Gas, Terminali		-	-		
83	TOTAL Nat'l Gas Storage and Processing Plant	(Total of lines 72 and 82)	17,990,735	593,317		
84	TRANSMISSION F	PLANT				
85 365.1	Land and Land Rights		-	-		
86 365.2	Rights-of-Way		-	-		
87 366	Structures and Improvements		-	-		

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	3/31/2013	
	A Resubmission	, , ,		
GAS		counts 101, 102, 103, and 1	06) (Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
			End of Year	No.
(d)	(e)	(f)	(g)	
			-	41
			-	42
			-	43
			3,870,117	44
			0.070.447	45
			3,870,117	46
				47
				48
			-	49
				50
				51 52
			-	53
				54
			<del>-    </del>	55
			-	56
			-	57
			-	58
			-	59
			-	60
			-	61
				62
			261,180	63
			3,316,335	64
			4,661,323	65
	-		10,345,214	66
			-	67
			-	68
			-	69 70
			-	71
			- 18,584,052	72
			10,304,032	73
			-	74
			-	75
			-	76
			-	77
			-	78
			-	79
			-	80
			-	81
			-	82
	-		- 18,584,052	83
			-	84
			-	85
			-	86
			-	87

Nam	e of Re	espondent	This Report Is:	Date of Report	Year Ending	
Natio	nal G	rid	X An Original	March 31, 2014		
			A Resubmis	• *		
		GAS PLANT IN SERVICE (ACCO			ued)	
Line		Account		Balance at	Additions	
No.				Beginning of Year		
0.0	007	(a)		(b)	(c)	
_	367	Mains			-	
	368	Compressor Station Equipment				
	369	Measuring and Regulating Station Equipment				
	370	Communication Equipment				
_	371	Other Equipment	05.11 00)			
93		TOTAL Transmission Plant (Enter Total of Iir	nes 85 thru 92)			
94	074	DISTRIBUTION PLANT		700 700	40.444	
_	374	Land and Land Rights		790,739	19,414	
	375	Structures and Improvements		8,539,046	-	
	376	Mains		336,184,130	39,782,444	
	377	Compressor Station Equipment		248,656		
	378	Measuring and Regulating Station Equipment-		10,340,427	1,278,039	
	379	Measuring and Regulating Station Equipment-	City Gate	7,863,574	1,910 40,538,416	
	380	Services				
	381	Meters		53,107,708	2,871,381	
	382	Meter Installations		51,466,989	2,664,943	
104		House Regulators		469,616	-	
	384	House Regulator Installations		636,735	-	
106		Industrial Measuring and Regulating Station E	quipment	317,555	-	
	386	Other Property on Customers' Premisises		381,896	-	
_	387	Other Equipment	05.4 400)	534,429	45,459	
109		TOTAL Distribution Plant (Enter Total of lines	s 95 thru 108)	678,968,980	87,202,006	
110		GENERAL PLANT				
111	389	Land and Land Rights		285,357		
	390	Structures and Improvements		3,881,002	1,526,658	
	391	Office Furniture and Equipment		8,099,443	57,966	
114		Transportation Equipment		2,106,980		
115		Stores Equipment		56,255		
116		Tools, Shop, and Garage Equipment		2,583,984	452,273	
117	395	Laboratory Equipment		338,874	-	
118		Power Operated Equipment		-	-	
119		Communication Equipment		2,883,149	4,216	
120	398	Miscellaneous Equipment		3,476,067	7,353	
121		Subtotal (Enter Total of lines 111 thru 120)		23,711,111	2,048,466	
122		Other Tangible Property		-	-	
	399.1	Asset Retirement Costs for General Plant		776,000		
124		TOTAL General Plant (Enter Total of lines 12	21 - 123 )	24,487,111	2,048,466	
125		TOTAL (Accounts 101 and 106)		755,376,232	89,928,258	
126		Gas Plant Purchased (See Instruction 8)				
127		(Less) Gas Plant Sold (See Instruction 8)				
128		Experimental Gas Plant Unclassified				
129		TOTAL Gas Plant in Service (Enter Total of I	ines 125 thru 128)	755,376,232	89,928,258	

Name of Respondent	This Report Is:	Date of Report		Year Ending			
National Grid	X An Original	(Mo, Da, Yr)		March 31, 2014			
	A Resubmission	(, = 2,)		<u> </u>			
		DEDVICE (A COOLINE 404 40	20.400	(O-mtimus d)			
Retirements	Adjustments	SERVICE (ACCOUNTS 101,10 Transfers	02,103, and 106	Balance at	1		
Retilements	Adjustments	Transiers		End of Year	Line		
(d)	(e)	(f)		(g)	No.		
(3)	(0)	(1)		- 197	88		
				-	89		
				-	90		
				-	91		
				-	92		
				-	93		
					94		
				810,153	95		
				8,539,046	96		
(795,600)				375,170,974	97		
(733,000)				248,656	98		
				11,618,466	99		
				7,865,484	100		
(2,248,654)	(1,238,689)			245,138,553	101		
(452,299)	(1,200,000)		-	55,526,790	102		
(1,757,204)			-	52,374,728	103		
(1,101,201)				469,616	104		
				636,735	105		
				317,555	106		
				381,896	107		
				579,888	108		
(5,253,757)	(1,238,689)		-	759,678,540	109		
					110		
				285,357	111		
				5,407,660	112		
				8,157,409	113		
(21,187)				2,085,793	114		
,				56,255	115		
				3,036,257	116		
				338,874	117		
				-	118		
				2,887,365	119		
				3,483,420	120		
(21,187)				25,738,390	121		
			-	-	122		
	-		-	776,000	123		
(21,187)	-	-	-	26,514,390	124		
(5,274,944)	-		-	840,029,547	125		
					126		
				-	127		
ļ				-	128		
(5,274,944)	-		-	840,029,547	129		

Nam	ne of Respondent	This Repo	ort Is:	Date of Report	Year Ending	
Nati	onal Grid	X An C	Priginal	(Mo, Da, Yr)	March 31, 2014	
		A Re	submission			
	GA	S PROPER	RTY AND CAPACITY LE	ASED FROM OTHERS		
	Report below the information caller and capacity leased from others for gas		initi app	For all leases in which the average annual term of the lease exceeds \$500,000, oblicable: the property or capacity leased. In a sterisk in column (b).	describe in column (c), if	
Line No.	Name of Lessor	*	Des	Lease Payments For Current Year		
	(a)	(b)		(c)	(d)	
1 2						
3						
4 5	N/A					
6						
7 8						
9						
10 11						
12						
13 14						
15						
16						
17 18						
19						
20 21						
22						
23 24						
25						
26 27						
28						
29 30						
31						
32 33						
34						
35						
36 37						
38						
39 40						
41						
42 43						
44						
45	TOTAL					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 36 of 115

Nam	ne of Respondent	This Re	port Is:		Date of Report	Ye	Year Ending		
Nati	onal Grid	<u>X</u> An	_ An Original		(Mo, Da, Yr)	M	arch 31, 2014		
		A R	esubmission						
	G <i>A</i>	S PROPE	RTY AND CAPA	CITY LE	ASED TO OTHERS				
	1. For all leases in which the average lea			2. Ir	n column (d) provide tha leas	e payments re	eceived from others.		
	term of the lease exceeds \$500,000 provid description of each facility of leased capac plant in service, and is leased to others for	ty that is class	sified as gas	3. 🛭	Designate associated compar	nies with an as	sterick in column (b).		
Line No.	Name of Lessor	*		Descrip	otion of Lease		Lease Payments For Current Year		
1	(a)	(b)			(c)		(d)		
2									
3	N/A								
5	N/A								
6									
7 8									
9									
10									
11 12									
13									
14									
15 16									
17									
18									
19 20									
21									
22									
23 24									
25									
26									
27 28									
29									
30									
31 32									
33									
34									
35 36									
37									
38									
39 40									
41									
42									
43 44									
	TOTAL								

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 37 of 115

Nam	ne of Respondent	This R	Report Is:	Date of Report	Year Ending			
Nati	ional Grid	<b>X</b> A	n Original	(Mo, Da, Yr)	41364			
		A	Resubmission					
	GAS		T HELD FOR FUTURE U	SE (ACCOUNT 105)				
<ol> <li>Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</li> <li>For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, given column (a), in addition to other required information, the date the cost was transferred to Account 105.</li> </ol>								
Line No.	Description and Location of Property		Date Originally Included in this Account	Date Expected to be Used in Utility Service	Balance at End of Year			
	(a)		(b)	(c)	(d)			
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 30 31 32 33 34 35	N/A							
36 37 38 39 40 41 42 43 44								
45	TOTAL							

Nar	ne of Responder	nt This Report Is:		Date of Report	Year Ending	
Nat	ional Grid	X An Original		(Mo, Da, Yr)	March 31, 2014	
		A Resubmission				
		CONSTRUCTION WORK IN P	ROGRESS-G	AS (ACCOUNT 107)		
	in process of constr 2. Show items rela	escriptions and balances at end of year of projects ruction (Account 107). sting to "research, development, and lects last, under a caption Research, Development,		and Demonstration (see Account 107 of Accounts). 3. Minor projects (less than \$1,000,0	,	
Line No.		Description of Project		Construction Work in Progress-Gas (Account 107)	Estimated Additional Cost of Project	Line No.
INO.		(a)		(b)	(c)	NO.
1	CRFS 219	Leak Invest/Repair Serv & Main - RI		10,926,253	(-7	1
2	CON0030	Leak Repair scheduled/unscheduled		9,071,559		2
3	CON0034	RI-Gas-Main Repl-Age-RI Blnkt		8,821,024		3
4	CON0054	RI-Gas-New Serv Inst-RI Blanket		6,316,392		4
5	CRCC203	Bare Steel Main Replace - RI		3,414,097		5
6	CRIC402	Pres Reg Facil - proactive-RI		2,607,724		6
7	CRCC207	CI Main Replace <10" - RI		2,591,642		7
8	CON0038	RI-Gas-Regltr Stat Repl-RI Blanket		1,820,240		8
9	CRGC403	System Automation - RI		1,312,817		9
10	C039267	CI Joint Encapsulation		1,228,593		10
11						11
12						12
13						13
14 15						14 15
16						16
17						17
18						18
19						19
20						20
21						21
22						22
23						23
24	Minor projects	s (less than \$1,000,000)		14,019,003		24
25			sub-total	62,129,344	-	25
26						26
27 28						27 28
28	TOTAL			62.129.344	_	28

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 39 of 115

Name of Respondent	This Report Is:		Date of Report	e of Report		
ational Grid	X An Original		(Mo, Da, Yr)		March 31, 2014	
	A Resubmission					
(	GENERAL DESCRIPTION OF	CONSTRUCTION (	OVERHEAD PROCEDURE			
For each construction overhead explain: (a) the of work, etc., the overhead charges are intended to general procedure for determining the amount cap method of distribution to construction jobs, (d) whe are applied to different types of construction, (e) be differentiation in rates for different types of construction whether the overhead is directly or indirectly assign.	o cover, (b) the italized, (c) the ther different rates asis of ction, and (f)		Show below the computatio construction rates, in accordar Instructions 3 (17) of the Unifo 3. Where a net-of-tax rate for I appropriate tax effect adjustmemanner that clearly indicates the for tax effects.	nce with the provisions of orm System of Accounts. borrowed funds is used, s ent to the computations be	Gas Plant how the elow in a	
Construction Overhead Construction Overheads consist of Burdens ar to projects monthly. See below for a discu						
Burdono						
Burdens The development of the burden rate is conductoost elements comprise the cost base for the arrate gets loaded into SAP for monthly allocation.	allocation formula. Once establishe					
401K Match Burden Thrift Costs for Company 401K match are allocated	to construction on the basis of					
direct labor charged thereto.  Other Post Retirement FAS 106 OPEBS and Pe Costs for Other Post Retirement benefits and labor charged thereto.		estruction on the basis	of direct			
Group Insurance, Healthcare, Workers' Compe Costs consisting of Group Life, Workers Comp and Medical Insurance are charged to constru	ensation Insurance and Hospitaliza	-				
Payroll Taxes Burden: Costs for Payroll Taxes are allocated to constr	ruction on the basis of direct labor of	charged thereto.				
<u>Variable Pay Management Incentive Compensation</u> Costs for Incentive Compensation are allocate thereto.		irect labor charged				
Paid Time Not Worked:  Costs for paid absence time such as holidays, costruction on the basis of direct labor charges		ocated to				
Variable Pay Non Management Gainsharing Bu Costs for Variable Pay Non-Mgmt Gainsharing labor charged thereto.		ne basis of direct				
. Components of Formula (Derived from actua	I book balances and actual cos	st rates):				
Title		Amount		Capitalization Ratio	Cost Rate Percentage	
(a)		(b)		(Percent) (c)	(d)	
(1) Average Short-Term Debt		15,075,000		ν-/	(-/	
(2) Short-Term Interest		.,				
(3) Long-Term Debt		851,862,000		50.42%	5.29%	
(4) Preferred Stock		2,454,000		0.15%	4.50%	
(5) Common Equity		835,315,000		49.44%	9.80%	
(6) Total Capitalization		1,689,631,000		100%		
(7) Average Construction Work in Progre	ss Balance					
2. Gross Rate for Borrowed Funds s(S/W) +	d[(D/(D + P + C))(1-(S/W)]		2.24%			
3. Rate for Other Funds $[1-(S/W)][p(P/(D + F)]$	P + C)) + c(C/D + P + C))]		3.63%			
I. Weighted Average Rate Actually Used for th	e Year:					
a Rate for Borrowed Funds -			2 24%			

2.24%

3.63%

a. Rate for Borrowed Funds -

b. Rate for Other Funds -

Name of Resp	pondent	This Report Is:		Date of Report	Year Ending	
National Grid	d	X An Original		(Mo, Da, Yr)	March 31, 2014	
		A Resubmis	sion			
	ACCUMULATED DDO			C LITH ITY DI ANT //	(200) t 100)	ļ
	ACCUMULATED PRO		ECIATION OF GA	,		
	Explain in a footnote any important adju     Explain in a footnote any difference betwoost of plant retired, line 10, column (c), and the plant in service, pages 204-209, column (d), expondepreciable property.     The provisions of Account 108 in the Un Accounts require that retirements of depreciably when such plant is removed from service. If the	ween the amount for bat reported for gas cluding retirements of iform System of e plant be recorded		costs included in retire appropriate functional 4. Show separately i method of depreciation	ified to the various rest oreliminary closing entra- cost of the plant retire ement work in progress classifications. nterest credits under a	erve functional ies to tentatively d. In addition, include all at year end in the sinking fund or similar
				Additional rows should etc.	d be numbered in sequ	esnce, e.g. 7.01, 7.02,
Line No.	Item (a)		Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section	n A. BALANCE A	AND CHANGES	DURING YEAR		
1	Balance Beginning of Year	2,12,11027	317,605,733	317,605,733	_	
2	Depreciation Provisions for Year, Charged	i to	211,000,100	,,.		
3	(403) Depreciation Expense		23,260,883	23,260,883	-	
4	(413) Expense of Gas Plant Leased to	Others	_0,_00,000			
5	Transportation Expenses - Clearing		-			
6	Other Clearing Accounts		-	-	-	
7	Other (Specify): New England Division	bea.bal.		-	-	
7.01	Reclass of conversion balances	- J	-	-	-	
8	TOTAL Deprec. Prov. for Year		23,260,883	23,260,883	-	
9	Net Charges for Plant Retired:					
10	Book Cost of Plant Retired		(5,274,944)	(5,274,944)	_	
11	Cost of Removal		(1,274,367)	(1,274,367)	-	
12	Salvage (Credit)		-	-	-	
13	TOTAL Net Chrgs for Plant Ret. (Total of	ines 10 thru 12)	(6,549,311)	(6,549,311)	-	
14	Other Debit or Credit Items (Describe): Environmental Remidiation		-	-	-	
14.01a	Contributions		-	-	-	
14.01b	Cost of Removal - Environmental net of	f accrual	-	-	-	
14.02	Transfers		-	-	-	
14.03	Transfer of accumulated Reserve		-	-	-	
14.04	Prior period adjustments		-	-	-	
14.05	Out of period adjustment		-	-	-	
15	Balance End of Year		334,317,305	334,317,305	-	
	Section B. BALANCES AT	END OF YEAR			ASSIFICATIONS	•
16	Production-Manufactured Gas	LIND OF TEAM	-	- 1 SING HOUNE OF		
17	Production and Gathering- Natural Gas			_		
18	Products Extraction- Natural Gas		-	-		
19	Underground Gas Storage		-	-	-	
20	Other Storage Plant		11,996,149	11,996,149	_	
21	Base Load LNG Terminaling and Process	ing Plant	,000, 140	. 7,000,140	_	
22	Transmission	g i idin	-	-	-	
23	Distribution		308,928,376	308,928,376	_	
24	General		13,392,780	13,392,780	_	
25	TOTAL (Total of lines 16 thru 24)		334,317,305	334,317,305		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 41 of 115

Nan	ne of Respondent				This Report Is	:			Date of Report	Year	Ending
Nat	ional Grid				X An Original				(Mo, Da, Yr)	Marc	h 31, 2014
					A Resubm	nissi	on				
		G/	AS STORED	(ACCOUNTS	117.1, 117.2, 1	17.3	3, 117.4, 164.	1, 164.2 AND 164.3	)		
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct volumes designated as base gas, column (b), and system balancing cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of adjustment, and account charged or credited.  2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.  3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e. fixed assets method or inventory method).											
Line No.	·	(Account 117.1)	(Account 117.2)	Noncurrent (Account 117.3)	(Account 117.4)		Current (Account 164.1)	LNG (Account 164.2)	PROPANE (Account 164.3)		Total
	(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)		(i)
1	Balance at Beginning of						\$12,157,529	\$2,450,336	-	\$	14,607,865
	Year (2)										
2	Gas Delivered to Storage					\$	12,735,115	\$3,118,264	-	\$	15,853,379
3	Gas Withdrawn from										
	Storage						(\$18,953,511)	(\$4,532,570)	-	\$	(23,486,081)
4	Other Debits or Credits					\$	(28,258)	(\$130,535)	-	\$	(158,793)
5	Balance at End of Year						\$5,910,875	\$905,495	-	\$	6,816,370
6	Mcf						1,319,678	161,984	-	\$	1,481,662
7	Amount Per Mcf					\$	4.479	\$ 5.590	-	\$	4.600

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 42 of 115

Name of Respondent	This Repo	ort Is:	Date of Report	Year Ending						
National Grid	<u>X</u> An O	riginal	(Mo, Da, Yr)	March 31, 2014						
	A Res	submission								
INVESTMENTS (ACCOUNT 123, 124, AND 136)										
Report below investments in Accounts 123, Investment Associated Companies, 124, Other Investments, and 136, Cash Investments.     Provide a subheading for each account and list thereun information called for:     (a) Investment in Securities - List and describe each secowned, giving name of issuer, date acquired and date of For bonds, also give principal amount, date of issue, mainterest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale present and the stock of the stock	Temporary  der the  curity f maturity. aturity, and if	124, Other Investi stock. Minor inve included in Accou grouped by classe (b) Investment Ac company the amo properly includable current repaymen	with the Board of Directors, and included in ments, state number of shares, class, stments may be grouped by classes. Int 136, Temporary Cash Investments, es. dvances - Report separately for each punts of loans or investment advances te in Account 123. Include advances sut in Accounts 145 and 146. With respenether the advance is a note or open acceptable.	and series of nvestments also may be erson or hat are bject to ct to each						
Line Description of Investment No.			Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year						
(a)		(b)	(c)	(d)						
2 30 Acres Land - Warren 3 Cash Surrender Value - Life Insurance 4 Cash Surrender Value - Policy Loan 5 6 Total 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24			57,495 2,935,641 (626,185) 2,366,951	542,011 (26,524) 515,487						

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 43 of 115

Year Ending

3/31/2014

Date of Report

(Mo, Da, Yr)

INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)										
List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.  3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.  4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite  Commission, date of authorization, and case or docket number.  5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.  6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cos of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).										
Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Revenues for Year	Gain or Loss from Investment Disposed of	Line No.					
(e)	(f)	(g)	(h)	(i)	1					
- - -	- - -	57,495 3,477,652 (652,709)	- - -	- - -	1 2 3 4 5					
		2,882,438			6 7 8 9 10 11 12 13 14 15 16 17 18 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40					

This Report Is:

X An Original

A Resubmission

Name of Respondent

National Grid

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 44 of 115

Name	e of Respondent	This Report Is:		Date of Repor	t	Year Ending
Natio	onal Grid	X An Original		(Mo, Da, Yr)		March 31, 2014
		A Resubmission				
	INVESTMENTS	IN SUBSIDIARY CO	MPAN	IIES (ACCOUI	NT 123.1)	
Report below investments in Accounts 123.1, Investments In Subsidiary Companies.     Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g), and (h).     (a) Investment In Securities - List and describe each security own For bonds give also principal amount, date of issue, maturity, and interest rate.			show who note go note is 3. Resince a	ment advances w bject to current se whether the advar iving date of issua a renewal. eport separately the	hich are subject to attlement. With re- nce is a note or op- ance, maturity dat the equity in undistricted in column (e)	tely the amounts of loans or or repayment, but which are spect to each advance on account. List each e, and specifying whether tributed subsidiary earnings should equal the amount
Line No.	Description of Investi	ment		Date Acquired	Date of Maturity	Amount of Investment at
	(-)				•	Beginning of Year
	(a)			(b)	(c)	(d)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	N/A					
28						
29						
30 31						
32						
33						
34						
35 36						
37						
38						
39						
40	TOTAL Cost of Account 123.1 \$				TOTAL	-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 45 of 115

A Rosubmission   A Rosubmission   March 31, 2014   A Rosubmission   NVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)	Name of Respondent	This Report Is:	Date of Report	Year Ending							
A. Designate in a footnote any securities, notes, or accounts that were pledged, and share the name of legigles and upunce of the pledge.  5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of commission, related of suthorization, and case or discket number.  6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.  Equity in Subsidiary  Earnings for Year  (e)  (f)  (g)  Amount of Investment at End of Year  Amount of Investment at End of Year  (g)  (h)  Investment Disposed of Investment Disposed Only Investment Disposed of Investment Disposed of Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investment Disposed Only Investme	National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014							
4. Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge.  5. If Commission approval was required for any advance made or recently acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.  6. Report no cluding such revenues from securities disposed of during the year.  Fequily in Subsidiary Earnings for Year  (e)  (f)  (g)  (h)  1. Report no Line 40, column (a) the total cost of Account 123.1.  Amount of Investment at End of Year  End of Year  (g)  (h)  1. Report no Line 40, column (a) the total cost of Account 123.1.  Amount of Investment Disposed of Univestment Disposed Only University Disposed Only University Disposed Only University Disposed Only University Disposed Only University Disposed Only University Disposed Only University Disposed Only University Disposed Only University Disposed Only University Disposed Only University Disposed Only Universit		A Resubmission									
were pledged, and state the name of pledges and purpose of the pledge.  5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of the investments, children and case or obceted number.  6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.    Equity in Subsidiary   Revenues for Year    INVESTMEN	TS IN SUBSIDIARY COMP	ANIES (ACCOUNT 123.1) (Cor	ntinued)								
Eamings for Year	were pledged, and state the name of pledges and purpose of the pledge.  5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.  6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of										
N/A  2 2 3 3 4 4 5 6 6 7 7 8 9 9 9 10 10 111 12 12 13 13 14 15 15 16 16 17 7 18 19 9 20 21 12 22 23 24 25 26 27 28 28 29 30 30 31 31 32 33 34 35 36 36 36 36 36 36 36 37 37 37 37 37 37 37 37 37 37 37 37 37		Revenues for Year									
N/A	(e)	(f)	(g)	(h)							
	N/A				2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 38 38 38 38 38 38 38 38 38 38 38 38						

Nan	ne of Respondent	This Report Is:			Date of Re	port	Year	Ending		
Nati	ional Grid	X An Origina	(Mo, Da, \	(r)	Marc	h 31, 2014				
		A Resubm	ission							
		<del></del>	NTS (ACCOL	JNT 165)						
1 [	Report below the particulars (details) on each prepayn									
1. 1	report below the particulars (details) on each prepaying	Nature of Prepay	yment				В	alance at End of		
Line							١	Year (in dollars)		
No.		(a)						(b)		
1	Prepaid Insurance		15,739							
3	Prepaid Rents							- 24 770 204		
4	Prepaid Taxes Prepaid Interest							21,770,301		
	Miscellaneous Prepayments							1,697,012		
6	TOTAL							23,483,052		
		RDINARY PROF	PERTY LOSS	ES (ACCOUN	IT 182.1)					
Line	Description of Extraordinary Loss [Include the	Balance at	Total	Losses		TTEN OFF	J	Balance at		
No.	date of loss, the date of Commission	Beginning	Amount			Recognized		ING YEAR		End of Year
	authorization to use Account 182.1 and period of	of Year	of Loss	During Year						
	amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data.				Account Charged	Amount				
	(a)	(b)	(c)	(d)	(e)	(f)	•	(g)		
7	\ <sup>2</sup> /	\\ \'\	X-7	(1)	(3)			137		
8	NONE									
9										
10										
11										
12										
13										
14										
15	TOTAL									
	UNRECOVERED PL	ANT AND REGI	ULATORY ST	UDY COSTS	(ACCOUN	T 182.2)				
Line	Description of Unrecovered Plant and Regulatory	Balance at	Total	Costs	WRI	TTEN OFF		Balance at		
No.	Study Costs [Include in the description of costs,	Beginning	Amount	Recognized	DUR	ING YEAR		End of Year		
	the date of Commission authorization to use Account 182.2, and period of amortization (mo,	of Year	of Charges	During Year						
	yr, to mo, yr)] Add rows as necessary to report									
	all data. Number rows in sequence beginning				_					
	with the next row number after the last row number used for extraordinary property losses.				Account Charged	Amount	t			
	(a)	(b)	(c)	(d)	(e)	(f)		(g)		
16	, ,	, ,						107		
17	NONE									
18										
19										
20										
21							- 1			
22										
23										
24										
25							+			
26	TOTAL			Ī		1				

Name o	f Respondent	This Report Is:				Date of Report	Year Ending
Nationa	al Grid	_ <b>X</b> _An	Original	(Mo, Da, Yr)	March 31, 2014		
		A R	Resubmis				
		OTHER REGUL	ATORY A	ASSETS (ACCOUNT	182.3)		
1. Rep	orting below the details called for concerning	other regulatory		3. Minor items (5% c	f the Balance at End	d of Year for Account	
assets wh	ich are created through the ratemaking actio	ns of regulatory		182.3 or amounts less	than \$250,000, which	chever is less) may be	
agencies (	(and not includable in other accounts).			grouped by classes.			
2. For	regulatory assets being amortized, show per	iod of		<ol> <li>Report separately</li> </ol>	any "Deferred Regu	latory Commission	
amortizatio	on in column (a).			Expenses" that are also reported on pages 350-351, Regulatory			
				Commission Expenses	i.		
Line	Description and Purpose of	Balar	nce at	Debits	WR	ITTEN OFF	Balance at
No.	Other Regulatory Assets	Beg	inning		DURING YEAR End of Year		
		of '	Year				
					Account	Amount	
					Charged		

				Commission Expenses.	-		
Line No.	Description and Purpose of Other Regulatory Assets		Balance at Beginning of Year	Debits		TTEN OFF RING YEAR	Balance at End of Year
					Account Charged	Amount	
	(a)		(b)	(c)	(d)	(e)	(f)
	Deferred FAS 109 Expense	1823002	13,111,979	14,821,486	282, 283	12,348,709	15,584,757
	Fiber Optic Lease Income (2003-2015)	1823003	533,332	616,666	253	816,666	333,332
	Environmental Response Fund	1823005	140,922,867	19,824,411	182	22,747,764	137,999,513
	Asset Retirement Obligation	1823043	4,688,052	6,670,917	403	6,902,022	4,456,948
	Year 2000 Expense	1823048	747,959	903,783	405	1,277,762	373,980
	NEG & Keyspan Costs to Achieve	1823065	(1,850,806)	13,112,910	407	11,262,104	-
	Pension / Fas 158	1823158	159,006,746	23,762,831	190, 253, 283	30,980,256	151,789,321
	OPEB / Fas 158	1823159	46,783,139	1,540,470	190, 253, 283	11,207,115	37,116,494
	Pension / Fas 106	1823250	26,347,430	2,439,580	926	8,294,572	20,492,438
	OPEB Expense Deferred	1823254	713,952	7,167,735	926	6,020,299	1,861,387
	Pension Expense Deferred	1823253	1,863,396	10,568,792	926	11,115,847	1,316,341
	Gas Futures - Gas Supply	1823070	5,565,433	39,540,462	804	34,479,562	10,626,333
	Rate Case Expense	1823078	1,629,424	865,986	407, 925	1,527,944	967,466
	Long-Term Contracting For Renewable Energy I	1823086	(113,848)	10,930,905	456, 429	6,342,365	4,474,692
	RDM Revenue Decoupling	1823012	5,564,911	4,981,607	456	9,451,597	1,094,921
	Capital Tracker	1823303	21,277	3,404,986	431, 480	3,426,263	-
	Under Collect-Access Charge	1823015	2,374,795	173,899	456, 419	2,543,048	5,646
	Oth A/R-DAC Coll-Syst Pressure	1823304	(52,164)	3,864,416	431, 480	2,655,590	1,156,661
	Net Metering Deferral	1823087	453,256	466,620	456	826,853	93,023
	Advantage System Book Value	1823083	3,057,994	3,352,032	407	4,057,723	2,352,303
	Commodity Admin	1823018	(677,888)	1,778,443	456, 419	538,591	561,964
	Under Collect-Commodity	1823001	2,050,595	28,510,388	449, 419	5,704,573	24,856,410
	Storm Costs	1823006	86,608,376	32,869,978	924	43,140,450	76,337,904
	Renewable Energy Credit Obligation	1823013	12,818,463	82,331,946	449	83,995,438	11,154,971
	ARP Deferral	1823021	1,211,371	-		1,178,925	32,446
	ISR Reconciliation	1823232	277,693	1,691,142		1,453,312	515,523
	NECO 2003 VERO Deferral	1823030	2,065,858	-		2,065,858	•

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 48 of 115

	Gas Cost recovery	-	42,452,999	-	42,452,999
44	TOTAL	515,723,594	358,645,389	326,361,208	548,007,774

Nam	e of Respondent	This Report Is:		Date of Report Yea		Year Ending
Natio	onal Grid	X An Original				March 31, 2014
		A Resubmiss	sion			
		MISCELLANEOUS DEFERR		JNT 186)		
	Report below the details called for co- deferred debits.	ncerning miscellaneous	amortization in colu	ımn (a).	mortized, show perio	
	T T				0) may be grouped	
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	REDITS Amount	Balance at End of Year
	(a)	(b)		Charged (d)	(e)	(f)
1	. ,	, ,		, ,	• • • • • • • • • • • • • • • • • • • •	,,
3	Miscellaneous Deferred Debits	-	759,891	various	32,680	727,21
4 5 6	KS-Deriv Gas Cont-Reg-LT	-	2,652,595		2,414,376	238,21
7						
8 9						
10						
12 13						
14 15						
16 17						
18 19						
20 21						
22 23						
24 25						
26						
27 28						
29 30						
31 32						
33 34						
35 36						
37 38						
39 40						
41						-
42		-	3,412,486		2,447,056	965,43

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 50 of 115

Name	of Respondent	This Repo	rt Is:	Date of Report	Year Ending
Nation	al Grid	X An Ori	<u>iginal</u>		03/31/2014
		A Res	<u>ubmission</u>		
	ACCUMUL	ATED DEFF	ERED INCOME TAXES (AC	COUNT 190)	
	port the information called for below concernin dent's accounting for deferred income taxes.	g the	deductions.  3. At lines 4 and 6	fy), include deferrals relating to , add rows as necessary to rep al rows in sequence 4.01, 4.02	oort all data
Line	Account Subdivisions		Balance at	CHANGES D	JRING YEAR
No.			Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)		(b)	(c)	(d)
1	Account 190 N/A				
2	Electric		-	-	-
3	Gas		-	-	-
4	Other (Define)		-	-	-
5	Total (Total of lines 2 thru 4)		-	-	-
6	Other (Specity)		166,588,497	13,127,118	-
6.01					
6.02					
7	TOTAL Account 190 (Total of lines 5 thru 6)	)	166,588,497	13,127,118	-
8	Classification of TOTAL				
9	Federal Income Tax		166,588,497	13,127,118	-
10	State Income Tax				
11	Local Income Tax				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 51 of 115

Name of Respondent			This Report Is:			Date of Report	Year Ending	
National Grid			X An Origin	al		(Mo, Da, Yr)	03/31/20	)14
			A Resubm	ission				
	ACCUMU	LATED DEFFE	RED INCOME	TAXES (ACCC	UNT 190) (Co	ntinued)		
<ol> <li>If more space is needed, use separate pages as required.</li> <li>In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other".</li> </ol>								
CHANGES D	URING YEAR		ADJUST	MENTS		Balance at		Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	DEE	BITS	CRE	DITS	End of Year		No.
(e)	(f)	Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)	(k)		
								1
-	-		-		-		-	2
-	-		-		-		-	3
-	-		-		-		-	4
-	-		-		-		-	5
-	-		-		-	179,	715,615	6
							-	6.01
							-	6.02
-	-		-		-	179,	715,615	7
								8
-	-		-		-	179,	715,615	9
								10
								11

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 52 of 115

Name of Respondent		This R	eport Is:	Date of Report	Year Ending
National Grid		_ <b>X</b> _ Aı	n Original	(Mo, Da, Yr)	March 31, 2014
		A	Resubmission		
	CAPITAL STOCK	(ACC	OUNTS 201 and 204	·)	
<ol> <li>Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.</li> <li>Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year</li> <li>Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</li> </ol>					
No.	ss and Series of Stock and Name of Stock Exchange (a)		Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1 Account 201 2 Common Stock 3 4 5 Account 204 6 Cumulative Preferred Sto	ock		1,132,487	\$ 50.00 \$ 50.00	-
7 4.50% Series 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 24 25 33 34 35 36 37 38 39 40					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 53 of 115

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		X An Original			March 31, 2014	
		A Resubmission	on			
	CAPITAL ST	OCK (ACCOUNTS 2	01 and 204) (Contir	nued)	-	
the dividend rate and who noncumulative.	f each class of preferred shether the dividends are difference if any capital stock that he standing at end of year.	cumulative or	issued capital sto	ck, reacquired stock, which is pledged, sta	n (a) of any nominally , or stock in sinking ting name of pledgee	
OUTSTANDING PER	BALANCE SHEET		HELD BY RE	SPONDENT		
(Total amount outs reduction for amounts h	•	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		Lir
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (i)	1
1,132,487	56,624,350	-	-	-	-	1 2 3 4
49,089	2,454,450	-	-	-	-	5 6 7 8
						10

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 54 of 115

Nam	ne of Respondent	This Report Is:		Date of Report	Year Ending
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2014
		A Resubmiss	sion		
	CAPITAL STOCK SUBSCR	IBED, CAPITAL STO	OCK LIABILIT	TY FOR CONVERSION,	
	PREMIUM ON CAPITAL STOC	K, AND INSTALLME	ENTS RECEI	IVED ON CAPITAL STOCK	
	(ACCOU!	NTS 202, 203, 205, 2	206, 207, and	1 212)	
	Show for each of the above accounts the amounts applyie each class and series of capital stock.     For Account 202, Common Stock Subscribed, and Account Preferred Stock Subscribed, show the subscription price and to	unt 205, the	which a conve Stock Liability Liability for Co 4. For Prem asterisk in colu	in a footnote the agreement an ersion liability existed under Accifor Conversion, or Account 20 enversion, at the end of year. nium on Account 207, Capital Sumn (b), any amounts represer received over stated values of	ount 203, Common 6, Preferred Stock tock, designate with an tting the excess of
	Name of Associational		*	Niverban	A
_ine	Name of Account and			Number	Amount
No.	Description of Item		(b)	of Shares	(d)
	(a)		(b)	(c)	(u)
1 2	N/A				
3	IN/A				
4					
5					
6					
7 8					
9					
10					
11					
12					
13 14					
15					
16					
17					
18 19					
20					
21					
22					
23					
24 25					
26					
27					
28					
29 30					
31					
32					
33					
34					
35 36					
37					
38					
39					
40	TOTAL				-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 55 of 115

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014
	A Resubmission		
OTHER PAI	D-IN CAPITAL (ACCOUNTS 2	208-211)	
Report below the balance at the end of the year and the	· /	n in Par of stated Value of Capit	,

- Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

  (a) Donations Received from Stockholders (Account 208) State amount and briefly explain the origin and purpose of each donation.
- (b) Reduction in Par of stated Value of Capital Stock (Account 209) State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line	Item	Amount
No.	(a)	(b)
1	Account 211 - Miscellaneous Paid-In-Capital	
2		
3	Balance at beginning of year:	
4	-Beginning Balance (2003)	805,601,492
5	-Reallocated to PIC (2006)	(4,920,224)
6 7	-Reallocation from NEES (2006) -Purchase of Narragansett Gas (2006)	(139,394) 493,138,390
8	-Pulchase of Narragansett Gas (2006) -Receipt of NG USA (2007)	493,138,390 60,000,000
9	-Receipt of No. 03A (2007) -Gain on Capital Stock - Preferred Stock 4.64% Series (2007)	(121,246)
10	-Stock Compensation Adjustment (2013)	1,374,940
11		.,5. 4,540
12		
13		
14		
15		
16		
17		
18		
19 20		
21		
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31 32		
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38		
39		
40		1,354,933,958

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 56 of 115

Nam	ne of Respondent	This Report Is:		Date of Report	Year Ending
Nati	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 2014
		A Resubmiss	sion		
	DISCOUNT (	ON CAPITAL STO	OCK (ACCOL	JNT 213)	
	Report the balance at end of year of discount on capital sto each class and series of capital stock. Use as many rows as necessary to report all data.	ock for	respect to any details of the c	nge occurred during the ye class or series of stock, at hange. State the reason for fy the account charged.	
Line No.	Class and	Series of Stock			Balance at End of Year (b)
1 2 3 4 5 6 7 8 9 10 11 12 13	N/A				
15	TOTAL				
	CAPITAL S	STOCK EXPENSE	(ACCOUN	T 214)	·
	Report the balance at end of year of capital stock expense each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence sta from the last row number used for Discount on Capital Stock a	arting	respect to any details of the	nnge occurred during the year class or series of stock, a change. State the reason to and specify the account of	ttach a statement giving or any charge-off of capital
Line	Class and	Series of Stock			Balance at End of Year
No.		(a)			(b)
16 17 18 19 20 21 22 23 24 25 26 27 28	N/A				
29	TOTAL				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 57 of 115

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014
	A Resubmission		
SECURITIES ISSU	JED OR ASSUMED AND		
SECURITIES REFUNDED (	OR RETIRED DURING THE YEAR		
Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.  2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.	as appropriate, the interest or diversely date, aggregate principal and number of shares. Give also name of the principal underwritin transactions were consummated 4. Where the accounting for an or retired is other than that specil Uniform System of Accounts, cite the different accounting and state 5. For securities assumed, give the liability on the securities was transactions whereby the respon another company. If any unamo and gains or losses were taken or	nounts relating to securities refunded fied in General Instruction 17 of the ethe Commission authorization for	
N/A			

Name	of Respondent	This Report Is:		Date of Report		Year Ending
National Grid		X An Original		(Mo, Da, Yr)		March 31, 2014
		A Resubmiss	ion			
	LONG-TE	RM DEBT (ACCOL	JNTS 221, 222, 2	223, and 224)		
	Report by Balance Sheet Account the details conterm debt included in Account 221, Bonds, 222, Rea 223, Advances from Associated Companies, and 22 Term Debt.     For bonds assumed by the respondent, include in name of the issuing company as well as a description.	ncquired Bonds, 4, Other Long- n column (a) the	advances on notes demand notes as s companies from wh 4. For receivers' of	from Associated Co and advances on o uch. Include in colu nich advances were certificates, show in ourt order under whi	open accounts. Do imn (a) names of received. column (a) the na	esignate associated me of the
Line No.	Class and Series of C Name of Stock E			Nominal Date of Issue	Date of Maturity	Outstanding (Total amount outstanding without reduction for amounts held by respondent)
	Account 221			(b)	(c)	(d)
2 2 3 3 4 4 5 5 6 6 6 7 7 8 8 9 9 100 111 122 133 144 155 166 17 7 18 8 19 9 100 12 12 12 12 12 12 12 12 12 12 12 12 12	Series O - 8.46% Series P - 8.09% Series R - 7.50% Series S - 6.82% 4.534% Senior Notes 5.638% Senior Note Subtotal  Account 223 Advances from Associated Companies			6/1/1990 9/1/1992 9/1/1995 12/1/1995 4/1/1998 03/15/2010 03/15/2010 10/12/2012	5/30/2020 9/30/2022 9/20/2022 12/15/2025 4/1/2018 03/15/2020 03/15/2040 10/12/2042	10,000,000 12,500,000 5,625,000 9,000,000 14,464,000 250,000,000 250,000,000 851,589,000
37 38 39 40						1,101,589,000

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 59 of 115

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014
	A Resubmission		

## LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)

- 5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 6. If the respondent has pledged any of its long-term debt securities, give particluars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- 7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

T		NTEREST FOR YEAR HELD BY RESPONDENT			INTEREST
Line No	Redemption Price Per \$100 at End of Year	Sinking and Other Funds	Reacquired Bonds (Account 222)	Amount	Rate (In %)
₩	(i)	(h)	(g)	(f)	(e)
				002.000	0.0200/
	-	-	-	963,000 1,057,500	9.630% 8.460%
	-	-	-	480,344	8.090%
	-	-	-	714,688	7.500%
		-	-	986,445	6.820%
	-	_	-	11,893,858	4.534%
	-	_	-	17,115,587	5.638%
	_	_	_	10,425,000	4.170%
	_	_	_	10,423,000	4.17070
	_	_	_		
	_	_	_	_	0.00%
	_	_	_		0.0070
	_	_	_		
	_	_	_		
	-	_	_		
	-	_	_		
	-	_	_		
	-	_	_		
	-	_	_		
	-	_	_		
1				<u>.</u>	
			_	43,636,422	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 60 of 115

Name	e of Respondent	This Report Is:		Date of Report	Year Ending	
Natio	onal Grid	X An Origina	al	(Mo, Da, Yr)	March 31, 20	14
		A Resubm	nission			
	UNAMORTIZED DEBT EXPENSE, PREMI			RM DEBT (ACCOL	JNTS 181, 22	5, 226)
E	Report under separate subheadings for Unamortiz Expense, Unamortized Premium on Long-Term Debt a Discount on Long-Term Debt, details of expense, prem applicable to each class and series of long-term debt.	ed Debt nd Unamortized	Show premium an     In column (b) sho     term debt originally iss     In column (c) sho	mounts by enclosing th w the principal amount	e figures in parer of bonds or othe m or discount wit	ntheses. r long-
Line No.	Designation of Long-Term Debt		Principal Amount of Debt Issued	Total Expense, Premium or	AMORTI PER	
	(a)		(b)	Discount (c)	Date From (d)	Date To (e)
1						
3	Series N - 9.63%		10,000,000	4,061	6/1/1990	5/30/2020
4	Series O - 8.46%		12,500,000	4,311	9/1/1992	9/30/202
5	Series P - 8.09%		5,625,000	3,449		9/30/202
6	Series R - 7.50%		9,000,000	4,071		12/15/202
7	Series S - 6.82%		14,464,000	7,028		4/1/201
8	4.534% Senior Notes		300,000,000	82,255		03/15/202
9	5.638% Senior Notes		250,000,000	119,224		03/15/204 10/12/204
10	4.17% Senior Note		250,000,000	70,291	10/12/2012	10/12/204
11						
12						
13						
14						
15						
16						
17						
18 19						
20						
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38						
39						
40						
41						
42						
43						
44	TOTAL		851,589,000	294,689	<u> </u>	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 61 of 115

ame of Respondent		This Report Is:		Date of Report	Year Ending	
ational Grid		X An Original		(Mo, Da, Yr)	March 31, 2014	
		A Resubmission				
UNAMORTIZED DEBT EXPENSE, PREMIUM	AND	DISCOUNT ON LONG-T	ERM D	EBT (Accts. 181, 225, 22	26) (Cont.)	
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		dentify separately undisin prior years.     Explain any debits and a Amortization of Debt Discour Amortization of Premium on I	credits of	her than amortization debitorpense, or credited to Accou	ed to Account 428,	_
Balance at Beginning of Year		Debits During Year		Credits During Year	Balance at End of Year	Line No.
(f)		(g)	(h)		(i)	
29,113 40,982 32,786 51,780 35,178 2,218,847 829,994 1,855,159		179,126		4,061 4,311 3,449 4,071 7,028 82,255 119,224 70,291	710,770	7 8 9

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 62 of 115

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014
	A Resubmission		
	FOOTNOTE DATA		
Account			
428 Amortization of Debt Di			
	tion Expense	294,689	
	ed Discount	(27,214)	
Commitm		11,404	
Various o		(5,479)	
Total Ba	lance	273,399	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 63 of 115

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014
	A Resubmission		

## UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- 2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- 4. Show loss amounts by enclosing the figures in parentheses.
- 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line	Designation of	Date	Principal	Net Gain or	Balance at	Balance at
No.	Long-Term Debt	Reacquired	of Debt	Net Loss	Beginning	End of Year
			Reacquired		of Year	
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	Series N - 9.63%		10,000,000	68,642	68,642	-
3	Series O - 8.46%		12,500,000	132,463	154,540	22,077
4	Series P - 8.09%		5,625,000	107,606	896,718	789,112
5	Series R - 7.50%		9,000,000	74,031	209,754	135,723
6	Series S - 6.82%		14,464,000	77,149	2,724,123.02	2,646,974
7	4.534% Senior Notes		250,000,000	-	-	-
8	5.638% Senior Notes		300,000,000	-	-	-
9	4.17% Senior Note		250,000,000	-	-	-
10						
11						
12						
13						
14	Total		851589000	459,891	4,053,777	3,593,886
15						
16						
17						
18						
19						
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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 64 of 115

Nan	ne of Respondent	This Report Is:	Date of Report	Year Ending			
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2014			
		A Resubmission					
	TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
	1. Give details of the combined prepaid and accrued tax accounts page is not affected by the inclusion of these taxes.						
	and show the total taxes charged to operations and other accounts  3. Include in column (d) taxes charged during the year, taxes			during the year, taxes			
	during the year. Do not include gasoline and other sales taxes which	ng the year. Do not include gasoline and other sales taxes which charged to operations and other accounts through (a) accruals credited					
	have been charged to the accounts to which the taxed material was	to taxes accrued, (b) amounts credited to the portion of prepaid taxes					
	charged. If the actual or estimated amounts of such taxes are known,	own, chargeable to current year, and (c) taxes paid and charged direct to					
	show the amounts in a footnote and designate whether estimated or	operations or accounts other than accrued and prepaid tax accounts.					
	actual amounts.	4.	List the aggregate of each kind of tax	in such a manner that the			
	2. Include on this page, taxes paid during the year and charged	tota	al tax for each State and subdivision c	an readily be ascertained.			
	direct to final accounts, (not charged to prepaid or accrued taxes).						
	Enter the amounts in both columns (d) and (e). The balancing of this						
			BALANCE AT BEGINNING OF YEAR				
Line	Kind of Tax		Taxes	Prepaid			
No.	(See Instruction 5)		Accrued	Taxes			
	(a)		(b)	(c)			
1			ı	11			

		BALANCE AT BEGINNING OF YEAR		
Line	Kind of Tax	Taxes	Prepaid	
No.	(See Instruction 5)	Accrued	Taxes	
	(a)	(b)	(c)	
1	Income Taxes			
2	Federal	(2,093,245)	79,642,838	
3	State		16,078	
4	City	-		
5	Taxes Other than Income			
6	Municipal Property Tax	10,491,540	500,000	
7	Gross Receipts Tax	-		
8	FUTA	29,331		
9	SUTA	312,318		
10	FICA	98,873		
11	Use Taxes	561,229		
12	Franchise - Gross Income 186a	(440,481)	2,833,698	
13				
14				
15				
16				
17				
18	TOTAL	8,959,564	82.992.614	

	DISTRIBUTION	N OF TAXES CHARGED (Sh	now utility department wher	e applicable and account cha	irged.)
Line No.		Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Department Act 163,187 & 184 (k)	Other Income and Deductions (Account 408.2, 409.2) (I)
1	Income Taxes				
2	Federal (409151,409160) State (409121,409123)	1,240,822			(987,170)
4	City				
5	Taxes Other than Income				
6	Payroll (408100,408110,408130)				
7	Use Taxes	456,306			70,506
8	Gross Receipts Tax				
9	Franchise - Gross Income 186a	48,064,866			
10	Municipal Property Tax	51,723,635			71,624
11	FUTA	84,344			
12	SUTA	470,255			
13	FICA	5,291,305			90,734
14					
15					
16					
17					
18	TOTAL	107,331,532	-	-	(754,306)

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 65 of 115

Name of Respondent National Grid		This Report Is: X An Original		Year Ending #REF!		
	A Resubmission	<u>1</u>	(Mo, Da, Yr)			
	TAXES ACCRUED, PREPAI	D AND CHARGED D	URING YEAR (Continue	ed)		
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).  6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.  7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.  8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.  9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.  10. Items under \$250,000 may be grouped.						
			BALANCE AT	END OF YEAR		
Taxes Charged	Taxes Paid	Adjustments	Taxes Accrued	Prepaid Taxes	Line	
During Year	During Year		(Account 236)	Included in Acct. 165)	No.	
(d)	(e)	(f)	(g)	(h)		
					1	
253,651	(25,234,462)	(38,620,096)		18,135,176	2	
		(16,078)		-	3	
					4	
					5	
51,795,259	49,790,503	-	12,496,296	500,000	6	
			-		7	
84,344	82,784	-	30,890		8	
470,255	348,542	(2,601)	431,429		9	
5,382,038	5,528,016	299,764	252,660		10	
526,812	2,159,923	2,131,391	1,059,508		11	
48,064,866	48,531,794	(12,481)	(919,890)	3,135,125	12	
					13	
					14	
					15	
					16	
106,577,226	81,207,102	(36,220,102)	13,350,894	21,770,301	17 18	
100,377,220	81,207,102	(30,220,102)	13,330,694	21,770,301	10	
DISTE	DIBLITION OF TAYES CHARCED (Sh	ou utility doportmon	t where applicable and a	accust charged \		
DISTR	RIBUTION OF TAXES CHARGED (Sh T	low utility department	t where applicable and a	ccount charged.)		
Extraordinary Items	Other Utility Opn. Income		to Ret. Earnings	Other		
(Account 409.3)	(Account 408.1, 409.1)	(Acc	ount 439)	(~)	Line	
(m)	(n)		(o)	(p)		
					_	
					1	
					2	
					3	
					4	
					5	
					6	
					7	
					8 9	
					10 11	
					11 12	
					12 13	
					13 14	
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					17	
				_	18	
					.5	

Name	e of Respondent	This Report Is:		Date of Report	Year Ending
Natio	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 2014
		A Resubmissi	on		
	MISCELLANEOUS CUR	RENT AND ACCR	UED LIABILIT	TIES (ACCOUNT 24	42)
	Describe and report the amount of other cur liabilities at the end of year.	rent and accrued	Minor item appropriate title		may be grouped under
Line No.		Item (a)			Balance at End of Yea
1 2 3 4	ACCRUED PAYROLL ACCRUED HEALTH CARE ACCRUED VACATIONS				730,853 1,069,31 5,190,95
5 6	NGUSA INCENTIVE ACCRUAL MISCELLANEOUS ENERGY EFFICIENCY GAS CO-PAY				2,279,245 461,695
7 8 9	ACCRUED PENSION RENEWABLE ENERGY OBLIGATION				4,194,592 228,473 23,255,340
10 11 12	POLE RENTAL REVENUE				1,271,26
13 14 15					
6					
8 9 20					
21 22 23					
24 25					
:6 :7 :8					
9 80 81					
2 3 4					
5 6					
7 8 9					
0 1 2					
3					
14	TOTAL				38,681,73

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 67 of 115

	e of Respondent	This Report Is:			Year Ending		
Natio	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 2014		
		A Resubmission					
		OTHER DEFERRED CREDITS (ACCOU	NT 253)				
Re credits.	port below the details called for concerning other deferred		<ol> <li>For any deferred credits being amortized, show the period of amortization.</li> <li>Minor items (less than \$250,000) may be grouped by classes.</li> </ol>				
			DEBITS				
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Contra Account	Amount (d)	Credits (e)	Balance at End of Year (f)	
1	HIGHWAY RELOC BILLED	0	Various	1,123,633	3,013,856	1,890,223	
1 2 3 4 4 5 6 6 7 7 8 8 9 9 10 11 12 2 13 14 4 15 5 6 6 17 8 18 19 20 2 23 3 24 2 5 26 6 2 9 3 3 1 3 2 2 3 3 3 4 4 3 5 5 3 6 3 7 3 8 8 3 9 4 0 4 4 1 4 2	HIGHWAY RELOC BILLED PENSION PROVISION HAZARDOUS WASTE PROVISION PR HEALTH PROVISION FAS 112 DERIVATIVE - MARK TO MARKET FIN48 - INTEREST PAYABLE Def Cr-Misc. Oth Def Cr Deferred Income-Prepaid Leas Deferred Revenue	0 63,869,181 136,713,864 82,671,413 7,998,660 12,359 22,695,047 (24,346,146) 533,332 394,256	Various Various Various Various Various Various Various Various Various Various Various	1,123,633 11,206,861 6,163,909 9,275,885 4,691,304 42,826,023 5,979,628 200,000 74,939	3,013,856 - 1,178,473 5,095,329 3,495,421 43,728,559 70,320	1,890,223 52,662,320 130,549,955 73,395,528 9,177,133 416,384 (16,635,555) 13,402,785 333,332 389,637	
43 44 45 46						_	
47		290,541,965		81,542,182	56,581,959	265,581,742	

	of Respondent nal Grid	This Report Is:  X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending 03/31/2014
	ACCUMULATED DEFERRED		ROPERTY (ACCOUNT 282)	
	Report the information called for below concerning the respondent's accounting for deferred income taxes relating to p not subject to accelerated amortization.	roperty	For Other, include deferrals rel deductions.	lating to other income and
Line No.	Account Subdivisions	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282 N/A			
2	Electric	312,192,776		9,102,654
3	Gas	113,422,210		45,589,086
4	Other (Define)			
5	Total (Enter Total of lines 2 thru 4)	425,614,986	-	54,691,741
6	Other (Specify)	-	-	-
6.01				
6.02				
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	425,614,986	-	54,691,741
8	Classification of TOTAL			
9	Federal Income Tax	425,614,986	-	54,691,741
10	State Income Tax			
11	Local Income Tax			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 69 of 115

ame of Respondent			This Report Is:			Date of Report Year Ending			
National Grid			X An Original		(Mo, Da, Yr)	03/31/2014			
			A Resub						
	ACCUMULATED						ed)		
	3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and								
6.01, 6.02, etc. Use separa	ate pages as required.								
CHANGES D	CHANGES DURING YEAR								
			bits	Cre	edits	†			
Amounts Debited	Amounts Credited					Ва	lance at	Line	
to Account 410.2	to Account 411.2	Acct No.	Amount	Acct No.	Amount	End	d of Year	No.	
(e)	(f)	(g)	(h)	(i)	(j)		(k)		
					1	ı	204 205 420	1	
			-		-		321,295,430	2	
					-		159,011,297	3	
								4	
			-		-		480,306,727	5	
								6	
								6.01	
								6.02	
			-		-		480,306,727	7	
								8	
			-		-		480,306,727	9	
								10	
								11	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 70 of 115

Name	e of Respondent	This Report Is:		Date of Report	Year Ending
Natio	onal Grid	X An Original		(Mo, Da, Yr)	03/31/2014
		A Resubmission			
	ACCUMULAT	TED DEFERRED INCO	ME TAXES - OTHE	R (Account 283)	-
	Report the information called for below respondent's accounting for deferred income recorded in Account 283.	•	2. For Other, include deductions.	deferrals relating to othe	r income and
				CHANGES	DURING YEAR
Line No.	Account Subdivisi	ons	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283		(b)	(c)	(u)
2	Electric				
3	Gas				
4	Other (Define)				
5	Total (Total of lines 2 thru 4)		-	-	-
6	Other (Specify)		174,730,794	-	40,712,849
6.01					
6.02					
6.03					
6.04					
6.05					
6.06					
6.07					
6.08					
6.09					-
6.10					
7	TOTAL Account 283 (Total of lines 5 th	nru 6)	174,730,794	-	40,712,849
8	Classification of TOTAL				
9	Federal Income Tax		174,730,794	-	40,712,849
10	State Income Tax				
11	Local Income Tax				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 71 of 115

Name of Respondent National Grid	ational Grid			This Report Is:  X An Original  A Resubmission			ear Ending 3/31/2014	
	ACCI	JMULATED DEF	FERED INCOME TAXES-OTHE	R (ACCOUNT 2	283) (Continued)			
3. Provide in a footnote e Include amounts relating to i	xplanations for pages 276 ar	nd 277. r Other.	4. Add additonal rows as necessar are added, the additional row numbe 4.01, 4.02, and 6.01, 6.02, etc. Use	y to report all data	. When rows sequence,			
CHANGES D	URING YEAR		ADJUSTMENT	S				
Amounts Debited to Account 410.2	Amounts Debited Amounts Credited		Debits		Credits		ce at Year	Line No.
(e)	to Account 411.2 (f)	Account No. (g)	Amount (h)	(i)	Amount (j)	Elid di (k)		NO.
								1
								2
							-	3
							-	4
-	-		-		-		-	5
-	-		-		-		134,017,944	6
					-		-	6.01
					-		-	6.02
			-				-	6.03
			-				-	6.04
			-		-		-	6.05
					-		-	6.06
			-				-	6.07
			-				-	6.08
			-				-	6.09
					-		-	6.10
-	-		-		-		134,017,944	7
								8
			-		-		134,017,944	9
							-	10
								11

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Name of Respondent	This Report Is:	Date of Report	Year Ending			
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014			
	A Resubmission					

## OTHER REGULATORY LIABILITIES (ACCOUNT 254)

Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

- For regulatory liabilities being amortized, show period of amortization in column (a).
   Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

$\vdash$				DEBITS			
Line	Description and Purpose of		Balance at	Account	Amount	Credits	Balance at
No.	Other Regulatory Liabilities		Beginning of Year	Credited			End of Year
	(a)		(b)	(c)	(d)	(e)	(f)
1	DEFERRED REVENUE NON-FIRM MARGIN	2540050	249,806		721,079	628,035	156,762
2	EARNINGS SHARING	2540105	(836)		54,345,478	54,346,314	-
3	GAS FUTURES - GAS SUPPLY	2540569	6,396,342		13,019,845	14,755,850	8,132,347
4	CAPITAL TRACKER	2540232	-		720,795	1,053,011	332,216
5	FAS 109	2540000	1,341,364		1,321,308	1,158,374	1,178,430
6	MISCELLANEOUS LIABILITIES	2540080					-
7	AGT	2540587	43,430		2,494,125	5.056.665	2,605,970
8	SERVICE QUALITY PENALTIES	2540070	79,722		653,694	590,125	16,153
9	ISR DEFERRAL	2540003	(622,443)		560,666	1,430,723	247,613
10	ENERGY EFFICIENCY	2540002	24,436,372		56,847,197	66.397.249	33,986,424
11	GCC	2540019	545,266		58,236,301	58,363,412	672,377
12	LIHEAP ENHANCEMENT PROGRAM	2543309	7,037,345		4,952,937	5,990,402	8,074,809
13	EUA Pension/OPEB-Purchase Accounting Ad	2540011	2,514,580		1,779,543	523,395	1,258,432
14	Over Collect - Transmission	2540013	6,807,346		18,799,277	14,160,706	2,168,776
15	Renewable Energy Standard	2540015	5,767,634		13,671,599	18,435,274	10,531,309
16	Defd Rev-Weather Mitigation Imp	2540020	(66,767)		520,116	586,883	-
17	Providence/East Providence Cust Credit	2540025	8,364,179		8,314,829	8.708.424	8.757.774
18	Def Cr-Environmental Response Fund	2540033	1,872,204		4,127,479	4,624,676	2,369,401
19	NEES Pension/OPEB-Purchase Accounting A	2540060	18,025,035		6,711,192	3,711,536	15,025,379
20	Def Pension/FAS 106 Amort	2540316	2,793,012		79,225	269,365	2,983,152
21	Deferred Storm Costs	2540315	2,700,012		. 0,220	2,127	2,127
22	Revenue Decoupling	2540012	1,452,546		9,798,287	25,132,821	16,787,080
23	LIHEAP - DAC Contribution	2040012	1,402,040		0,700,207	66,233	66,233
24	Cost to Achieve					1.850.806	1,850,806
25	Odd to Monieve					1,000,000	1,000,000
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
45	TOTAL		87,036,137		257,674,973	287,842,404	117,203,569

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Nam	e of Resp	ondent		This Report Is:	Date of Report	Year Ending			
Nati	onal Grid	ı		X An Original	(Mo, Da, Yr)	March 31, 2014			
				A Resubmission					
			GAS OPERATING	REVENUES					
	prescribed detailed da	t below natural gas operating revenues for each account total. The amounts must be consistent witten on succeeding pages.  sues in columns (b) and (c) include transition costs operations.		<ol> <li>Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.</li> </ol>					
			REVENUES	for Transition Costs	REVEN	IUES for			
Line No.		Title of Account	and T Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year			
		(a)	(b)	(c)	(d)	(e)			
4	480-484	Sales		_					
1			-		-	-			
2	485	Intracompany Transfers	-		-	-			
3	487	Forfeited Discounts	-	-	-	-			
5	488 489.1	Miscellaneous Service Revenues  Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-			
6	489.2	Revenues from Transportation of Gas of Others Through Transmission Facilities	_	_	_	_			
7	489.3	Revenues from Transportation of Gas of Others Through Distribution Facilities	-	_	-	-			
8	489.4	Revenues from Storing Gas of Others	-	_	-	-			
9	490	Sales of Prod. Ext. from Natural Gas	-	_	-	-			
10	491	Revenues form Natural Gas Proc. by Others	-	-	-	-			
11	492	Incidental Gasoline and Oil Sales	-	_	-	-			
12	493	Rent from Gas Property	-	-	-	-			
13	494	Interdepartmental Rents	-	-	-	-			
14	495	Other Gas Revenues	-	_	-	-			
15		Subtotal:	-	_	-	-			
16	496	(Less) Provision for Rate Refunds	-	_	-	-			
17		TOTAL:	-	_	-	-			
•				+	<b>!</b>	<del>!</del>			

Name	of Respondent			This Report Is:	Date of Report	Year Ending
Nation	al Grid			X An Original	(Mo, Da, Yr)	March 31, 2014
				A Resubmission		
		GAS	OPERATING REVEN	JES (Continued)		
	from previously reported figure footnote.	ormation on major changes o	es in a luring the	Report the revenues from are bundled with storage serv revenue.	•	
	OTHER REVEN	IUES	TOTAL OPERAT	ING REVENUES	MCF OF N	ATURAL GAS
Line No.	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amounts for Current Year	Amount for Previous Year
	(f)	(g)	(h)	(i)	(j)	(k)
1	441,323,737	371,783,657	441,323,737	371,783,657	27,570,123	23,450,18
2	-	-	-	-	_	
3			-	-		
4	(1,147)	(235)	(1,147)	(235)		
5						
7	33,295,672	27,612,431	33,295,672	27,612,431	12,123,611	10,792,74
8	-	-	-	-	-	
9	-	-	-	-	-	
10	-	-	-	-		
11	-	-	-	1		
12	286,608	306,561	286,608	306,561		
13			-	-		
14	(18,667,129)	(1,574,502)	(18,667,129)	(1,574,502)		
15	456,237,740	398,127,911	456,237,740	398,127,911		
16	-	-	<u>-</u>			
17	456,237,740	398,127,911	456,237,740	398,127,911		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 75 of 115

Nam	e of Respondent		This Report Is:	Date of Report	Year Ending
Natio	onal Grid		X An Original	(Mo, Da, Yr)	March 31, 2014
			A Resubmission		
	REVENUES FROM TRANSPORTATIO	ON OF GAS OF OTH	IERS THROUGH GATH	ERING FACILITIES (A	ACCOUNT 489.1)
	1. Report revenues and Dth of gas delivered facilities by zone of receipt (i.e. state in which g system).		Revenues for penalties overruns must be reported or a series of the		uthorized
			or Transition Costs	REVEN GRI ar	UES for
Line	Rate Schedule and	Amount for	ake-or-Pay  Amount for	Amount for	Amount for
No.	Zone of Receipt	Current Year	Previous Year	Current Year	Previous Year
	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					
4 5					
6					
7					
8					
9					
10					
11					
12					
13					
14 15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 76 of 115

Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2014	
			A Resubmission			
REVENUES F	ROM TRANSPORT	ATION OF GAS OF C	THERS THROUGH GAT	HERING FACILIT	IES (Continued)	
<ol> <li>Other Revenues in correceived by the pipeline plucolumns (b) through (e).</li> </ol>			4. Delivered Dth of gas r	nust not be adjusted fo	or discounting.	
OTHER REV	ENUES	TOTAL OPERA	ATING REVENUES	MCF OF N	ATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
						1
N/A						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13 14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

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Year Ending

Date of Report

National Grid			X An Original	(Mo, Da, Yr)	March 31, 2014			
		A Resubmission						
	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)							
by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate re			received by the pipeline p	d on page 308.  blumns (f) and (g) include re  blus usage charges for trans  effected in columns (b) throu	portation and hub			
		REVENUES	for Transition Costs	REVEN	IUES for			
			Take-or-Pay		nd ACA			
Line No.	Zone of Delivery, Rate Schedule	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year			
140.	rate concade	Current real	Trevious real	ourion rour	1 TOVIOUS TOU			
	(a)	(b)	(c)	(d)	(e)			
1								
2	N/A							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17 18								
19								
20								
21								
22								
23								
24								

This Report Is:

Name of Respondent

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 78 of 115

Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2014	
			A Resubmission			
REVENUES FR	OM TRANSPORTA	TION OF GAS OF OT	HERS THROUGH TRAN	ISMISSION FACIL	ITIES (Continued)	
	must not be adjusted for described and each indivorantely reported.		Where transportation report total revenues but			
OTHER REV	/ENUES	TOTAL OPER	ATING REVENUES	MCF OF N	NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
						1
N/A						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12 13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 79 of 115

Name of Respondent			This Report Is:	Date of Report	Year Ending
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2014
			A Resubmission		
	REVENUES FRO	OM STORING GAS	OF OTHERS (ACCOU	JNT 489.4)	
	Report revenues and Dth of gas withdrawn from storal Schedule and in total.     Revenues for penalties including penalties for unauthoverruns must be reported on page 308.			columns (f) and (g) includ njection and withdrawal ch through (e).	
			for Transition Cost Take-or-Pay		/ENUES for I and ACA
ine No.	Rate Schedule	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

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Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2014	
			A Resubmission			
	REVENUES FRO	M STORING GAS C	F OTHERS (ACCOUNT 4	89.4) (Continued)		
Dth of gas withdraw discounting.	n from storage must not be	adjusted for	5. Where transportation report only Dth withdrawn		vith storage services,	
OTHER RE	EVENUES	TOTAL OPER	RATING REVENUES	DEKATHERM	OF NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14 15
						16
						17
						18
						19
						20
						21
						22
						23
						24
				1		25

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Name	e of Respondent	This Report Is:	Date of Report	Year Ending
National Grid				March 31, 2014
		A Resubmission		
	OTHER GAS REVEN	IUES (ACCOUNT 495)		
	For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material	and supplies, sales of stea royalties, revenues from de others, and gains on settle report revenues from cash	ehydration, other process ments of imbalance rece	ing of gas of
Line	Description of Trans	saction		Revenues
No.				(in dollars)
	(a)			(b)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	OTHER REVENUE  1MM 4/10-3/11 - EXCESS SHARING  OTHER REVENUE - 1MM GUARANTEE - April, 2012 @ (1  OTHER REVENUE - REVENUE DECOUPLING  OTHER REVENUE - OFF SYSTEM GAS SALES  OTHER GAS REV CONTRACT SHARING  OTHER DEF GAS REVENUE	,000,000)		(2,228,282) (5,434,678) (1,000,000) (21,271,902) 8,538,636 (745,288) 3,474,385
23				
24				
25	TOTAL			(18,667,129)

Name of Respondent			This Report Is:	Date of Report	Year Ending
National Grid			x An Original	(Mo, Da, Yr)	March 31, 2014
			A Resubmission		
		GAS OPERAT	TON AND MAINTENANCE EXP	ENSES	
	1. Repor	t operation ad maintenance expenses. If the am	ount for 2. Provide in footno	otes the source of the index of	used to determine
	previous ye footnote.	ear is not derived from previously reported figure	s, explain in the price for gas sup	plied by shippers as reflected	I on line 74.
Line		Account		Amount for	Amount for
No.		(a)		Current Year	Previous Year (c)
		. , ,	NOTO		(0)
3	Manufa	1. PRODUCTION EXPE		14,168	367,366
4		B. Natural Gas Producti		,	331,333
5		B1. Natural Gas Production and Gat	thering		
6	Operation		5	-	-
7	750	Operation Supervision and Engineering		-	-
8	751	Production Maps and Records		-	-
9	752	Gas Well Expenses		-	-
10	753	Field Lines Expenses		-	-
11	754	Field Compressor Station Expenses		-	-
12	755	Field Compressor Station Fuel and Power	r	-	-
13	756	Field Measuring and Regulating Station E	xpenses	-	-
14	757	Purification Expenses		-	-
15	758	Gas Well Royalties		-	-
16	759	Other Expenses		-	-
17	760	Rents		-	9
18		TOTAL Operation (Total of lines 7 th	ru 17)	-	9
19	Maintena	nce			
20	761	Maintenance Supervision and Engineering	g	-	
21	762	Maintenance of Structures and Improvem	ents	-	-
22	763	Maintenance of Producing Gas Wells		-	-
23	764	Maintenance of Field Lines		-	-
24	765	Maintenance of Field Compressor Station	Equipment	-	-
25	766	Maintenance of Field Measuring and Reg	ulating Station Equipment	-	-
26	767	Maintenance of Purification Equipment		-	-
27	768	Maintenance of Drilling and Cleaning Equ	ipment	-	-
28	769	Maintenance of Other Equipment		-	-
29		TOTAL Maintenance (Total of lines 20		-	-
30	TOT	TAL Natural Gas Production and Gathering	(Total of lines 18 and 29)	-	9

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 83 of 115

## NATIONAL GRID MANUFACTURED GAS PRODUCTION SUPPLEMENTAL STATEMENT

_	FERC		AMOUNT	AMOUNT
Α	CCOUN	T DESCRIPTION	CURRENT YEAR	PREVIOUS YEAR
			March 31, 2014	March 31, 2013
1	717	Liquid Petroleum Gas Expense	-	-
2	728	Liquid Petroleum Gas	-	-
3	735	Miscellaneous Production Expense	-	6,020
4	741	Maintenance of Structures & Improvements	8,353	37,814
5	742	Maintenance of Production Equipment	5,815	40,035
6	586	Dist. Oper-Electric Meters	-	-
7	723	Fuel Liquefied Petro Gas Proc	-	-
8	718	Other Process Prod Expenses	-	283,497
9		Total	14,168	367,366

Name of Respondent		ondent	This Report Is:	Date of Report	Year Ending
National Grid			x An Original	(Mo, Da, Yr)	March 31, 2014
		GAS OPERATION AN	D MAINTENANCE EXPENSES	(Continued)	
Line No.		Account		Amount for Current Year (b)	Amount for Previous Year (c)
31		B2. Products Extraction	on .		
32	Operation				
33	770	Operation Supervision and Engineering			
34	771	Operation Labor			
35	772	Gas Shrinkage			
37	774	Power			
38	775	Materials			-
39	776	Operation Supplies and Expenses			
40	777	Gas Processed by Others			-
41	778	Royalties on Products Extracted			-
42	779	Marketing Expenses			-
43	780	Products Purchased for Resale			
44	781	Variation in Products Inventory			
45	(Less)	782 Extracted Products Used by the Utility - Cred	it		
46	783	Rents			
47		TOTAL Operation (Total of lines 33 thru 46)			
48	Maintenar	nce			
49	784	Maintenance Supervision and Engineering			
50	785	Maintenance of Structures and Improvements			
51	786	Maintenance of Extraction and Refining Equipment			
52	787	Maintenance of Pipe Lines			
53	788	Maintenance of Extracted Products Storage Equipm	ent		-
54	789	Maintenance of Compressor Equipment			_
55	790	Maintenance of Gas Measuring and Regulating Equ	ipment		
56	791	Maintenance of Other Equipment			
57		TOTAL Maintenance (Total of lines 49 ti	hru 56)		
58		TOTAL Products Extraction (Total of lines 47	and 57)		

Name of Respondent  National Grid  This Report Is x An Origin			Date of Report (Mo, Da, Yr)	Year Ending March 31, 2014
	A Resubmission			
		GAS OPERATION AND MAINTENANG	•	
Line No.		Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59		C. Exploration and Development		
60	Operation			
61	795	Delay Rentals		
62	796	Nonproductive Well Drilling		
63	797	Abandoned Leases		
65	-	TOTAL Exploration and Development (Total of lines 61 th	iru 64) -	
66		D. Other Gas Supply Expenses		
67	Operation			
68	800	Natural Gas Well Head Purchases		-
69	800.1	Natural Gas Well Head Purchases, Intracompany Tran	sfers -	
70	801	Natural Gas Field Line Purchases		
71	802	Natural Gas Gasoline Plant Outlet Purchases		
72	803	Natural Gas Transmission Line Purchases		
73	804	Natural Gas City Gate Purchases	240,787,886	194,086,517
74	804.1	Liquefied Natural Gas Purchases		
75	805	Other Gas Purchases		- (0
76	(Less)	805.1 Purchased Gas Cost Adjustments		
77		TOTAL Purchased Gas (Total of lines 68 thru 7	(6) 240,787,886	194,086,517
78	806	Exchange Gas		.   -
79	Purchase	ed Gas Expenses		
80	807.1	Well Expense - Purchased Gas		
81	807.2	Operation of Purchased Gas Measuring Stations		
82	807.3	Maintenance of Purchased Gas Measuring Stations		
83	807.4	Purchased Gas Calculations Expenses		
84	807.5	Other Purchased Gas Expenses		
85		TOTAL Purchased Gas Expenses (Total of lines 80 tl	nru 84)	

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2014
		A Resubmission		
	GAS OPERATION	ON AND MAINTENANCE EXPENSE	S (Continued)	_
Line No.	Accou	ınt	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - D	Pebit	18,424,122	8,615,275
87	(Less) 808.2 Gas Delivered to Storag	ge - Credit	(12,499,561)	(1,372,540)
88	809.1 Withdrawals of Liquefied Natura	I Gas for Processing - Debit	4,532,570	2,857,437
89	(Less) 809.2 Deliveries of Natural Ga	as for Processing - Credit	(2,987,730)	(562,033)
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station	on Fuel - Credit	-	-
92	811 Gas Used for Products Extraction	n - Credit	-	-
93	812 Gas Used for Other Utility Opera	tions - Credit	(276,912)	(228,270)
94	TOTAL Gas Used in Utility Operati	ons - Credit (Total of lines 91 thru 93)	(276,912)	(228,270)
95	813 Other Gas Supply Expenses		(4,860,290)	(987,052)
96	TOTAL Other Gas Supply Exp. (To	243,120,087	202,409,334	
97	TOTAL Production Expenses (Tota	243,134,255	202,776,710	
98	2. NATURAL GAS STORAGE, TERMINAL	ING AND PROCESSING EXPENSES		
99	A. Underground S	torage Expense		
100	Operation			
101	814 Operation Supervision and Engi	neering	-	-
102	815 Maps and Records		-	-
103	816 Wells Expenses		-	-
104	817 Lines Expenses		-	-
105	818 Compressor Station Expenses		-	-
106	819 Compressor Station Fuel and Po	ower	-	-
107	820 Measuring and Regulating Station	on Expenses	-	-
108	821 Purification Expenses		-	-
109	822 Exploration and Development		-	-
110	823 Gas Losses		-	-
111	824 Other Expenses		-	-
112	825 Storage Well Royalties		-	-
113	826 Rents		-	-
114	TOTAL Operation (To	tal of lines 101 thru 113)	-	-

Name of Respondent			This Report Is:	Date of Report	Year Ending
National Grid			<u>x</u> An Original	(Mo, Da, Yr)	March 31, 2014
			A Resubmission		
		GAS OPERATION	ON AND MAINTENANCE EXPENSES	(Continued)	
Line		Accou	nt	Amount for	Amount for
No.		(a)		Current Year (b)	Previous Year (c)
115 M	1aintenance	e			
116	830	Maintenance Supervision and Er	ngineering	-	-
117	831	Maintenance of Structures and I	mprovements	-	-
118	832	Maintenance of Reservoirs and \	Vells	-	-
119	833	Maintenance of Lines		-	-
121	835	Maintenance of Measuring and F	Regulating Station Equipment	-	-
122	836	Maintenance of Purification Equi	pment	-	-
123	837	Maintenance of Other Equipmen	t	-	-
124	TO	OTAL Maintenance (Total of lines	116 thru 123)	-	-
125	TO	OTAL Underground Storage Expe	enses (Total of lines 114 and 124)	-	-
126		B. Other Storag	ge Expenses	_	
127 O	peration				
128	840	Operation Supervision and Engir	neering	-	117,818
129	841	Operation Labor and Expenses		475,891	48,026
130	842	Rents		2,198	3,282
131	842.1	Fuel		-	-
132	842.2	Power		-	-
133	842.3	Gas Losses		-	-
134	TO	OTAL Operation (Total of lines 12	8 thru 133)	478,088	169,125
135 M	1aintenance	e			
136	843.1	Maintenance Supervision and Er	ngineering	-	244
137	843.2	Maintenance of Structures and I	mprovements	-	-
138	843.3	Maintenance of Gas Holders		-	-
139	843.4	Maintenance of Purification Equi	pment	-	-
140	843.5	Maintenance of Liquefaction Equ	ipment	-	-
141	843.6	Maintenance of Vaporizing Equip	oment	4,454	13,500
142	843.7	Maintenance of Compressor Equ	uipment	-	-
143	843.8	Maintenance of Measuring and F	Regulating Equipment	-	-
144	843.9	Maintenance of Other Equipmen	t	-	-
145	TO	OTAL Maintenance (Total of lines	136 thru 144)	4,454	13,745
146	T	OTAL Other Storage Expenses (1	otal of lines 134 and 145)	482,542	182,870

Name of Respondent This Repo			This Report Is:	Date of Report	Year Ending
National Grid <u>x</u> An Original				(Mo, Da, Yr)	March 31, 2014
		GAS OPERATI	ON AND MAINTENANCE EXPEN	NSES (Continued)	
Line No.		Accou	ınt	Amount for Current Year	Amount for Previous Year
		(a)		(b)	(c)
147		C. Liquefied Natural Gas Termina	ling and Processing Expenses		
148	Operation				
149	844.1	Operation Supervision and Engi	neering	318,225	114,004
150	844.2	LNG Processing Terminal Labor	and Expenses	146,253	(75,951)
151	844.3	Liquefaction Processing Labor a	nd Expenses	-	-
153	844.5	Measuring and Regulating Labo	r and Expenses	-	-
154	844.6	Compressor Station Labor and E	xpenses	-	-
155	844.7	Communication System Expense	es	-	-
156	844.8	System Control and Load Dispat	ching	-	-
157	845.1	Fuel		26,061	(8,105)
158	845.2	Power		13,555	3,006
159	845.3	Rents		2,862	6,926
160	845.4	Demurrage Charges		-	-
161	(Less)	845.5 Wharfage Receipts - Cr	edit	-	-
162	845.6	Processing Liquefied or Vaporize	ed Gas by Others	-	-
163	846.1	Gas Losses		_	-
164	846.2	Other Expenses		108,974	25,286
165		TOTAL Operation (Total of I	ines 149 thru 164)	615,929	65,167
166	Maintenan	ce			
167	847.1	Maintenance Supervision and Er	ngineering	6,605	2,417
168	847.2	Maintenance of Structures and I	mprovements	83,936	47,282
169	847.3	Maintenance of LNG Processing	Terminal Equipment	11,744	112,321
170	847.4	Maintenance of LNG Transporta	tion Equipment	-	-
171	847.5	Maintenance of Measuring and F	Regulating Equipment	97,677	5,968
172	847.6	Maintenance of Compressor Sta	tion Equipment	_	-
173	847.7	Maintenance of Communication	Equipment	-	-
174	847.8	Maintenance of Other Equipmen		607,658	476,811
175	-	ΓΟΤΑL Maintenance (Total of lines	167 thru 174)	807,621	644,799
176		iquefied Nat Gas Terminaling and	· ·	1,423,550	709,965
177	-	ΓΟΤΑL Natural Gas Storage (Total	of lines 125, 146, and 176)	1,906,092	892,835

Name of Respondent National Grid		This Report Is: _x_ An Original	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2014
		A Resubmission		
	GAS O	PERATION AND MAINTENANCE EXP	ENSES (Continued)	T
Line No.		Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSI	MISSION EXPENSES	,	
179	Operation			
180	850 Operation Supervision and	Engineering	2,008	1,379
181	851 System Control and Load		-	-
182	852 Communication System E	<u> </u>	-	_
184	854 Gas for Compressor Station		-	-
185	855 Other Fuel and Power for	Compressor Stations	-	-
186	856 Mains Expenses		-	-
187	857 Measuring and Regulating	Station Expenses	2,613	30,168
188	858 Transmission and Compre	ssion of Gas by Others	-	-
189	859 Other Expenses		60	5
190	860 Rents		-	-
191	TOTAL Operation (Total of li	nes 180 thru 190)	4,680	31,552
192	Maintenance			
193	861 Maintenance Supervision	and Engineering	1,887	6,614
194	862 Maintenance of Structures	and Improvements	-	-
195	863 Maintenance of Mains		26	207,130
196	864 Maintenance of Compress	or Station Equipment	-	-
197	865 Maintenance of Measuring	and Regulating Station Equipment	380	2,646
198	866 Maintenance of Communic	cation Equipment	-	_
199	867 Maintenance of Other Equ	ipment	-	-
200	TOTAL Maintenance (Total of	f lines 193 thru 199)	2,292	216,390
201	TOTAL Transmission Expen	ses (Total of lines 191 and 200)	6,973	247,942
202	4. DISTRI	BUTION EXPENSES		
203	Operation			
204	870 Operation Supervision and	Engineering	1,781,363	1,842,912
205	871 Distribution Load Dispatch		55,230	485,044
206	872 Compressor Station Labor		-	4,619
207	873 Compressor Station Fuel a	•	76,282	68,721

Name of Respondent		This Report Is:	Date of Report	Year Ending
Natio	onal Grid	x An Original	(Mo, Da, Yr)	March 31, 2014
		A Resubmission		
	G <i>F</i>	AS OPERATION AND MAINTENANCE EXPEN	SES (Continued)	
Line		Account	Amount for	Amount for
No.		(a)	Current Year (b)	Previous Year (c)
208	874 Mains and Services Ex	penses	1,593,858	1,554,038
209	875 Measuring and Regula	nting Station Expenses - General	619,595	956,057
210	876 Measuring and Regula	ting Station Expenses - Industrial	30,138	139,259
211	877 Measuring and Regula	ting Station Expenses - City Gas Check Station	-	-
212	878 Meter and House Reg	ulator Expenses	2,406,526	2,310,267
213	879 Customer Installations	Expenses	182,060	9,208
214	880 Other Expenses		1,275,269	2,754,855
215	881 Rents		11,911	781
216	TOTAL Operation (Total	of lines 204 thru 215)	8,032,233	10,125,763
217	Maintenance			
218	885 Maintenance Supervis	ion and Engineering	512,055	1,413,177
219	886 Maintenance of Struct	ures and Improvements	-	-
220	887 Maintenance of Mains		2,853,162	5,187,478
221	888 Maintenance of Comp	ressor Station Equipment	-	-
222	889 Maintenance of Measu	ring and Regulating Station Equipment - General	323,603	355,965
223	890 Maintenance of Meas.	and Reg. Station Equipment - Industrial	1,173,931	569,485
224	891 Maintenance of Meas.	and Reg. Station Equip City Gate Check Station	64,321	144,676
225	892 Maintenance of Service	es	4,471,715	6,012,276
226	893 Maintenance of Meters	s and House Regulators	775,986	1,378,313
227	894 Maintenance of Other	Equipment	65,645	118,914
228	TOTAL Maintenance (To	tal of lines 218 thru 227)	10,240,417	15,180,284
229	TOTAL Distribution Expe	nses (Total of lines 216 and 228)	18,272,650	25,306,047
230	5. CUSTO	MER ACCOUNTS EXPENSES		
231	Operation			
232	901 Supervision		203,904	147,472
233	902 Meter Reading Expens	ses	2,375,896	1,627,001
234	903 Customer Records and	d Collection Expenses	4,503,069	4,827,219

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending
Nati	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2014
		A Resubmission		
	GAS OPERAT	ION AND MAINTENANCE EXPENSES	(Continued)	
Line	Acc	ount	Amount for	Amount for
No.	(	a)	Current Year (b)	Previous Year (c)
235	904 Uncollectible Accounts		4,894,439	5,732,567
236	905 Miscellaneous Customer Acco	ounts Expenses	986,286	724,475
237		enses (Total of lines 232 thru 236)	12,963,593	13,058,736
238	6. CUSTOMER SERVICE AND	INFORMATIONAL EXPENSES		·
239	Operation			
240	907 Supervision		-	148
241	908 Customer Assistance Expense	es	19,332,062	16,379,142
242	909 Information and Instructional E	Expenses	90,357	586,855
243	910 Miscellaneous Customer Serv	ice and Informational Expenses	41,591	107,207
244	TOTAL Customer Service and Ir	nformation Expenses (Total of lines 240 thru 243)	19,464,010	17,073,352
245	7. SALES	EXPENSES		
246	Operation			
247	911 Supervision		17,167	4,868
248	912 Demonstrating and Selling Ex	penses	961,527	1,994,995
249	913 Advertising Expenses		436,923	80,235
250	916 Miscellaneous Sales Expense	s	61,025	(256,477
251	TOTAL Sales Expenses (Total o	f lines 247 thru 250)	1,476,641	1,823,620
252	8. ADMINISTRATIVE AN	ID GENERAL EXPENSES		
253	Operation			
254	920 Administrative and General Sa	alaries	8,708,169	10,605,127
255	921 Office Supplies and Expenses		3,415,073	5,475,536
256	(Less) 922 Administrative Expenses	Transferred - Credit	-	6
257	923 Outside Services Employed		7,001,852	5,188,329
258	924 Property Insurance		79,897	26,644
259	925 Injuries and Damages		3,266,783	1,303,441
260	926 Employee Pensions and Bene	fits	16,614,985	16,132,560
261	927 Franchise Requirements		-	-
262	928 Regulatory Commission Expe	nses	2,047,410	2,711,070
263	(Less) 929 Duplicate Charges - Cr	edit	-	-
264	930.1 General Advertising Expenses	5	101,353	189,632
265	930.2 Miscellaneous General Expen	ses	(67,760)	(6,771)
266	931 Rents		3,666,910	2,000,487
267	932 Maintenance of General Plant		650	529
268	TOTAL Operation (Total of lines	254 thru 267)	44,835,321	43,626,590
269				
270	935 Maintenance of General Plant		5,053	88,497
271	TOTAL Administrative and Gene	eral Expenses (Total of lines 267 and 269)	44,840,373	43,715,087
272	TOTAL Gas O&M Expenses (Total	al of lines 97, 177, 201, 229, 237, 244, 251, and 271)	342,064,583	304,894,329

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 92 of 115

Nam	ne of Respondent	Respondent This Report Is: Date of Report Year Endir			Year Ending			
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2014			
			A Resubmission					
	EXCHANGE AND IMBALANCE TRANSACTIONS							
	<ol> <li>Report below details by zone and rate schedule con gas quantities and related dollar amounts of imbalance a system balancing and no-notice service. Also, report cer natural gas exchange transactions during the year. Prov for imbalance and no-notice quantities for exchanges.</li> </ol>	ssociated with tificated	If respondent does not have s schedule. Minor exchange trabe grouped.					
Line No.	Zone/Rate Schedule	Gas Rec From C		Gas De to Ot				
	(a)	Amount (b)	Mcf (c)	Amount (d)	Mcf (e)			
1	N/A	. ,	. ,	, ,	,			
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
	TOTAL	-	-	-	-			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 93 of 115

Name of Respondent			This Report Is:		Date of Report	Year Ending			
National Grid			X An Original		(Mo, Da, Yr)	March 31, 2014			
			A Resubmission						
	GAS USED IN UTILITY OPERATIONS								
	Report below details of credits during the y 811, and 812.	ear to Accounts 810,		2. If any natural gas w was not made to the applist separately in column column (d).		nse or other account,			
Line	Purpose for Which Gas Was Used	Account		Natur	al Gas				
No.	•	Charged	Gas Used	Amount of	Gas Used	Amount of			
			(Mcf)	Credit (in dollars)	(Dth)	Credit			
	(a)	(b)	(c)	(d)	(e)	(f)			
1	810 Gas Used for Compressor Station Fuel - Credit								
2	811 Gas Used for Products Extraction - Credit								
3	Gas Shrinkage and Other Usage in Respondent's Own Processing								
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others								
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	405,040	276,912					
6	,		,	,					
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25	TOTAL		405,040	276,912	-	-			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 94 of 115

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2014	
			A Resubm	ission		
	TRANSMIS	SSION AND COMPRESSION	ON OF GAS BY	OTHERS (ACC	OUNT 858)	
for r amo (les	Report below details concerning gas transpirespondent by others equaling more than 1,0 ounts of payments for such services during the stan 1,000,000) Dth may be grouped. Also amounts paid as transition costs to an upstre	00,000 Dth and ne year. Minor items o, include in column		receipt of gas. D	give name of companies esignate points of delivery readily on a map of respoi ssociated companies with	and receipt so that they andent's pipeline system.
Line No.	Name of Company and Description of	Service Performed		*	Amount of Payment (in dollars)	Dth of Gas Delivered
	(a)			(b)	(c)	(d)
1						
2 N/A	A					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14 15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25				TOTAL		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 95 of 115

Name	of Respondent	This Report Is:	Date of Report	Year Ending
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2014
		A Resubmission		
	OTHER GAS SUPPLY	EXPENSES (ACCOUNT 8	13)	
	Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account	associated wi classification	ith storage separately. Ind	which any expenses relate.
Line No.	Description			Amount (in dollars)
1	(a)			(b)
2	System Pressure			(4,860,290)
3				
4				
5 6				
7				
8				
9				
10				
11				
12				
13				
14 15				
16				
17				
18				
19				
20				
21				
22				
24				
25	TOTAL			(4,860,290)

Name	e of Respondent	This Report Is:	Date of Report	Year Ending
National Grid X An		X An Original	(Mo, Da, Yr)	March 31, 2014
	MISCELLANEOUS GENERAL	EXPENSES (ACCOUNT 930.2	2)	
	Provide the information requested below on miscellaneous general expenses.	2. For Other Expenses, show the (a) pamount of such items. List separately a however, amounts less than \$250,000 r of items of so grouped is shown.	amounts of \$250,000 or	r more
Line	Description	<u> </u>		Amount
No.				(in dollars)
	(a)			(b)
1	Industry association dues.			-
2	Experimental and general research expenses. a. Gas Research Institute (GRI) b. Other			-
3	Publishing and distributing information and reports to stockholders, trustee, regis agent fees and expenses, and other expenses of servicing outstanding securities			-
4	Other expenses			
5	Other Miscellaneous General Expenses (no items > \$250,000	)		112,273
6	Meter Services			217,193
7	R&D and Training			8,460
8	Environmental Matters			(405,686
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total			(67,760

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 97 of 115

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending					
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2014					
		A Resubmission							
	DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)  (Except Amortization of Acquisition Adjustments)								
	Report in Section A the amounts of depreciation expense,	2. Report in Section B, column (b	all depreciable or amortizable						
	depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.	plant balances to which rates are a (If more desirable, report by plant	applied and show a composite total.						
	according to the plant functional groups shown.		-printed in column (a). Indicate in a						
		footnote the manner in which colur	nn (b) balances are						
	Section A. Summary of De	preciation, Depletion, and Amortiz	ation Charges						
Line	Functional Classification	Depreciation Expense	Amortization and	Amortization of					
No.		(Account 403)	Depletion of	Underground Storage					
			Producing Natural Gas Land and Land	Land and Land Rights					
			Rights	(Account 404.2)					
			(Account 404.1)						
	(a)	(b)	(c)	(d)					
1	Intangible plant	-	-	-					
2	Production plant, manufactured gas	210,497	-	-					
3	Production and gathering plant, natural gas	-	-	-					
4	Environmental	-	-	-					
5	Products extraction plant	-	-	-					
6	Underground gas storage plant	-	-	-					
7	Other storage plant	353,412	-	-					
8	Base load LNG terminaling and processing plant	-	-	-					
9	Transmission plant	-	-	-					
10	Distribution plant	21,606,054	-	-					
11	General plant	1,090,920	-	-					
12	Common plant - gas	-	-	-					
13	TOTAL	23,260,883	-	-					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 98 of 115

Name of Respondent		This Report Is:	Date of Report Year Ending		
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2014	
		A Resubmission			
DEPRECIATIO	ON, DEPLETION, AND AMORTIZ	ZATION OF GAS PLANT (AC	CCOUNTS 403, 40	)4.1, 404.2, 404.3, 405)	
	(Except Amortizati	on of Acquisition Adjustments)	(Continued)		
•	s are used, state the method of averaging	•	-	note any revisions	
, , ,	available information for each plant in column (a). If composite depreciation	made to estimated gas res 3. If provisions for depre		ng the year in	
	ailable information called for in columns	addition to depreciation pro		• •	
(b) and (c) on this basis. Whe	ere the unit-of-production method is used	in footnote the amounts an	d nature of the provision	ns and the plant	
		items to which related.			
	Section A. Summary of I	Depreciation, Depletion, and Am	nortization Charges		
Amortization of	Amortization of	Total	Fund	ctional Classification	Line
Other Limited-term	Other Gas Plant	(b to f)			No.
Gas Plant (Account 404.3)	(Account 405)				
(Account 404.3)	(f)	(g)		(a)	
· ·	··		.,		
-	4,041,287	4,041,287	Intangible plant		1
-	-	210,497	Production plant, m	anufactured gas	2
-	-	-	Production and gat	hering plant, natural gas	3
-		-	Environmental		4
<u>-</u>	-	-	Products extraction	plant	5
-	-	-	Underground gas s	torage plant	6
-	-	353,412	Other storage plant	<u> </u>	7
-	-	-	Base load LNG terr	minaling and processing plant	8
-	-	-	- Transmission plant		9
-	-	21,606,054	Distribution plant		10
-	-	1,090,920	General plant		11
-	-	-	Common plant - gas 12		
-	4,041,287	27,302,170	TOTAL		13

Name of Respondent National Grid			This Report Is:  X Original A Resubmission	Date of Report (Mo, Da, Yr)	March 31, 20
DEI	PRECIATION,	DEPLETION, AND AMOR	RTIZATION OF GAS PLAN	IT (Continued)	I
	DEP	RECIATION, DEPLETION AND March 31	AMORTIZATION OF GAS PLANT , 2014	-	
			Depreciable	Applied Dep	reciation Rates
	Account Numb	er	Plant Base	(Pe	rcent)
	Intangible Plant	200	040		
		302 303	213 29,930	10.00%	STL
	Total	303	30,143	10.00%	SIL
	Total		00,140	•	
	Production Plan	t			
		304	197	0.00%	)
		305	1,446	-5.04%	)
		307	46	-11.41%	)
		311	1,854	-15.02%	)
		320	327	-9.51%	)
		360	261	0.00%	)
		361	3,316	1.89%	
		362	4,661	0.27%	)
		363	10,345	2.81%	•
	Total		22,453	2	
	Distribution Plar	nt			
	2.01.1241.01.1 141	3740	810	0.00%	•
		3750	8,539	2.89%	
		3760	144,331	3.23%	
		37612	223,369	3.27%	,
		37613	7,471	2.87%	
		3770	249	4.84%	
		3780	11,618	3.42%	
		3790	6,466	3.48%	
		37901	1,400	3.48%	
		3800	246,377	3.26%	
		3810	38,311	2.49%	)
		38140	20,379	6.66%	)
		38200	49,211	2.49%	)
		3830	470	5.53%	)
		3840	637	0.00%	
		3850	62	4.99%	
		38501	256	4.99%	)
		3860	382	4.99%	•
		3870	580	4.77%	)
	Total		760,918	3	
	General Plant				
		3890	285	0.00%	)
		3900	5,408	2.61%	•
		39101	8,157	2.59%	
		39202	2,086	19.84%	
		3930	56	0.87%	
		3940	3,036	3.79%	
		3950	339	5.59%	
		3970 3981	2,887 3,483	10.29% 3.52%	
					•
	Total		25,737	4	
	Grand Total		839,251		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014
	A Resubmission		

## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deducitons, of the Uniform System of Accounts.

Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

	<u> </u>	
Line	Item	Amount
No.	(a)	(b)
1 2		
3		
4	426 Miscellaneous Income (Deductions)	
5	Building Exp	2,319
6	Civic and Political Actvty	149,019
7	Community Service	7,275
8	Donations	7,273
9	Employee Exp	471,854
10	Federal Government Affairs	28,483
11		(347,210)
	Life insurance	
12	Lobbying	57,119
13 14	Other Sponsorships	2,842,322 163,966
	State Government Affairs	
15		218,300
16 17	Total Account 426	4,335,904
18 19	404 Other laterest Frances	
19	431 Other Interest Expense	07.000
20	Deferred Compensation	87,238 502,770
20 21	Energy Efficiency Gas Cost Deferral	
22	Money Pool	(286,854)
23	Other	1,233,556 1,427,297
24	Renewable Energy Deferral	203,217
25	Revenue Decoupling	160,913
26	Rhode Island Taxes	(514,561)
27	Total Account 431	2,813,577
28	Total Account 431	2,013,377
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
* * •		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 101 of 115

Name of Respondent		This Report Is:		Date of Report	Year Ending			
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2014			
		A Resubmis	sion					
REGULATORY COMMISSION EXPENSES (Account 928)								
	1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.  2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.							
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year			
	(a)	(b)	(c)	(d)	(e)			
1	RIPUC Assessment		1,883,908	1,883,908				
2	Others		163,502	163,502				
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25	Sub-Total	-	2,047,410	2,047,410	-			

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		X An Original		March 31, 2014
		<u> </u>		
		A Resubmission		
	DISTRIBUTION	N OF SALARIES AND WAGES		
	Report below the distribution of total salaries and wages for the ye Segregate amounts originally charged to clearing accounts to <i>Utilit</i> <i>Departments, Construction, Plant Removals, and Other Accounts</i> , enter such amounts in the appropriate lines and columns provided	charged to clearin and substantially corre other accounts, ea	s segregation of salaries ar g accounts, a method of a ct results may be used. W nter as many rows as nece ng with 74.01, 74.02, etc.	oproximation giving hen reporting detail of
			Allocation of	
Line	Classification	Direct Payroll	Payroll Charged for	Total
No.		Distribution	Clearing Accounts	
	(a)	(b)	(c)	(d)
1	Electric			
	Operation			
3 4	Production	- 40.66	-	10.664
5	Transmission Distribution	9,082,43		12,661 9,082,430
5 6	Customer Accounts	2,068,86	_	2,068,868
7	Customer Service and Informational	527.06		527,060
8	Sales	9,13		9,136
9	Administrative and General	3,300,53	_	3,300,534
10	TOTAL Operation (Total of lines 3 thru 9)	15,000,68	_	15,000,689
11	Maintenance			
12	Production	-	-	-
13	Transmission	294,93	2 -	294,932
14	Distribution	7,246,74	-0	7,246,740
15	Administrative and General	g	- 0	90
16	TOTAL Maintenance (Total of lines 12 thru 15)	7,541,76	2 -	7,541,762
17	Total Operation and Maintanence			
18	Production (Total of lines 3 and 12)	-	-	-
19	Transmission (Total of lines 4 and 13)	307,59		307,593
20	Distribution (Total of lines 5 and 14)	16,329,17		16,329,171
21	Customer Accounts (line 6)	2,068,86	_	2,068,868
22	Customer Service and Informational (line 7)	527,06		527,060
23	Sales (line 8)	9,13		9,136
24	Administrative and General (Total of lines 9 and 15)	3,300,62	_	3,300,624
25 26	TOTAL Operation and Maintenance (Total of lines 18 the Gas	ru 24) 22,542,45	1 136,250	22,542,451
27	Operation			
28	Production - Manufactured Gas	-	_	_
29	Production - Natural Gas (Including Exploration and Deve		<del>-</del>	_
30	Other Gas Supply	-	_	_
31	Storage, LNG Terminaling and Processing	400,42	-6	400,426
32	Transmission	2,02	_	2,023
33	Distribution	4,085,26		4,085,261
34	Customer Accounts	2,672,64	_	2,672,647
35	Customer Service and Informational	13,47		13,478
36	Sales	10,64	7 -	10,647
37	Administrative and General	4,415,88		4,415,880
38	TOTAL Operation (Total of lines 28 thru 37)	11,600,36	-	11,600,362
	Maintenance			
40	Production - Manufactured Gas	-	-	-
41	Production - Natural Gas (Including Exploration and Deve	opment) -	-	-
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminaling and Processing	494,38		494,383
44	Transmission	759,60	_	759,604
45	Distribution	4,565,08	9 -	4,565,089

Name of Respondent Tr		This Report Is:		Date of Report	Year Ending
National Grid		X An Original			March 31, 2014
			_!		
		A Resubmis	sion		
	DISTRIBUTION OF	SALARIES AND	WAGES (Continued	)	
			Direct Payroll	Allocation of Payroll	Total
Line	Classification		Distribution	Charged for	
No.				Clearing Accounts	
	(a)		(b)	(c)	(d)
46	Administrative and General		895	=	895
47	TOTAL Maint. (Total of lines 40 thru 46)		5,819,971	-	5,819,971
48	Gas (Continued)				
49	Total Operation and Maintanence	40)			
50	Production - Manufactured Gas (Total of lines 28 and		-	-	-
51	Production - Natural Gas (Including Expl. and Dev.)(lin	es 29 and 41)	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)	0.4 1.40	-	-	-
53	Storage, LNG Terminaling and Processing (Total of lin	es 31 and 43)	894,809	-	894,809
54	Transmission (Total of lines 32 and 44)		761,628	-	761,628
55 56	Distribution (Total of lines 33 and 45)  Customer Accounts (Total of line 34)		8,650,350	-	8,650,350
57	Customer Service and Informational (Total of line 35)		2,672,647 13.478	-	2,672,647
58	Sales (Total of line 36)		13,478		13,478 10,647
59	Administrative and General (Total of lines 37 and 46)		4,416,775	-	4,416,775
60	Other Utility Departments		4,410,773	_	4,410,773
61	Operation and Maintenance		17,420,333	105,291	17,525,624
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 6	:1)	39,962,784	241,542	40,204,326
63	Utility Plant	,	00,00=,00	,•	10,20 1,020
64	Construction (By Utility Departments)				
65	Electric Plant		14,915,199	90,150	15,005,348
66	Gas Plant		18,189,035	109,938	18,298,972
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)		33,104,233	200,087	33,304,321
69	Plant Removal (By Utility Department)				
70	Electric Plant		1,181,622	7,142	
71	Gas Plant		810,883	4,901	815,784
72	Other				-
73	TOTAL Plant Removal (Total of lines 70 thru 72)		1,992,505	12,043	2,004,548
74	Other Accounts (Specify):				
74.01	Associated Accounts Receivable		1,695,000	10,245	1,705,245
74.02	Other Miscellaneous Receivables		247,811	1,498	249,308
74.03	Preliminary Engineering		(283,385)	(1,713)	(285,098)
74.04				1	
74.05					
74.06				1	
74.07				1	
74.08				1	
74.09 74.10					
74.10 74.11				1	1
74.11 74.12				1	
74.12				1	
74.13 74.14				1	
74.14					
7.10				1	
75	TOTAL Other Accounts		1,659,426	10,030	1,669,455
				· · · · · · · · · · · · · · · · · · ·	
76	TOTAL SALARIES AND WAGES		76,718,948	463,702	77,182,650

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 104 of 115

Name of Respondent		This Report Is:		Date of Report	Year Ending				
National Grid X		X An Original		(Mo, Da, Yr)	March 31, 2014				
		A Resubmis	sion						
	COMPRESSOR STATIONS								
	<ol> <li>Report below details concerning compressor stations, prod following subheadings: field compressor stations, prod compressor stations, underground storage compressor transmission compressor stations, distribution compre and other compressor stations.</li> </ol>	ucts extraction r stations,	are used. Group relatively production areas. Show th station held under a title of	e the production areas whe small field compressor stati e number of stations group- her than full ownership. Sta- wner, the nature of respond tly owned.	ions by ed. Identify any ite in a footnote				
Line No.	Name of Station and Location		Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost				
	(a)		(b)	(c)	(d)				
1									
2	N/A								
3									
4									
5									
6									
7									
8									
9									
10									
11									
12					-				
13									
14									
15									
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21									
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24									
25									

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 105 of 115

Name of Respondent  National Grid			This Report Is:	Date of Report	Year Ending	
			X An Original	(Mo, Da, Yr)	March 31, 2014	
			A Resubmission			
		COMPRESSOR	R STATIONS (Continued)			
State in a footnote whet retired in the books of a its book cost are conten transmission compresso	nat was not operated during her the book cost of such s ccount, or what disposition aplated. Designate any cor or stations installed and put w in a footnote each unit's s	tation has been of the station and npressor units in into operation	and the date the unit was place 3. For column (e), include the natural gas. If two types of fue entries for natural gas and the	type of fuel or power, if other or power are used, show so		
Expenses (Except dep	preciation and taxes)			Operation Data		
Fuel or Power	Other	Gas for Compressor Fuel in Dth	Total Compressor Hours of Operation During Year	Number of Compressors Operated at Time of Station Peak	Date of Station Peak	Line No.
(e)	(f)	(g)	(h)	(i)	(j)	
N/A						1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20
						21
						22
						23
						24 25

	e of Respondent onal Grid	This Report Is:  X An Original A Resubmis	sion	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2014
		GAS ST	ORAGE PROJECTS		
	1. Report injections and withdrawals of gas for all	storage projects used	by respondent.		
Line No.	Item		Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in	Dth)			
1	Gas Delivered to Storage				
2	April-13		176,937		176,937
3	May-13		665,134		665,134
4	June-13		89,026		89,026
5	July-13		106,826		106,826
6	August-13		303,310		303,310
7	September-13		273,527		273,527
8	October-13		205,347		205,347
9	November-13		134,057		134,057
10	December-13		251,012		251,012
11	January-14		95,603		95,603
12	February-14		261,766		261,766
13	March-14		221,946		221,946
14	TOTAL (Total of lines 2 thru 13)		2,784,491		2,784,491
15	Gas Withdrawn from Storage				
16	April-13		155,077		155,077
17	May-13		41,528		41,528
18	June-13		20,669		20,669
19	July-13		35,937		35,937
20	August-13		5,132		5,132
21	September-13		36,605		36,605
22	October-13		91,129		91,129
23	November-13		346,235		346,235
24	December-13		737,243		737,243
25	January-14		1,038,890		1,038,890
26	February-14		1,148,990		1,148,990
27	March-14		724,779		724,779
28	TOTAL (Total of lines 16 thru 27)		4,382,214		4,382,214

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 107 of 115

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2014
		A Resubmission		
	GA	S STORAGE PROJECTS (Co	ontinued)	
	On line 4, enter the total storage capacity certificated lines.	2, 3, 4, 7. If qu	al amount in Dth or other unit, as appuantity is converted from Mcf to Dth, tor in a footnote.	
Line	ltem			Total Amount
No.	(a)	RAGE OPERATIONS		(b)
		RAGE OPERATIONS		
1	Top or Working Gas End of Year		N/A	1,364,547
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)			1,364,547
4	Certificated Storage Capacity			4,731,591
5	Number of Injection - Withdrawal Wells			11
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			3
11	Capacity of Tanks			842,227
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 108 of 115

Name of Respondent		This Report Is:		Date of Report		Year Ending
National Grid		X An Original		(Mo, Da, Yr)		March 31, 2014
		A Resubmiss	sion			
		TRANSMISSIO				
1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.  2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.			year. Enter in a foo of such a line, or a account, or what di contemplated.	tely any line that was not otnote the details and starny portion thereof, has be sposition of the line and in the of miles of pipe to or	te wheth en retrie ts book	er the book cost d in the books of costs are
Line		on (Identification)			*	Total Miles of
No.	of Line o	r Group of Lines (a)			(b)	Pipe (c)
		(α)			(6)	(0)
1	N/A					
3 4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Name	e of Respondent	This Report Is	::	Date of Report	Year Ending
National Grid		X An Origin	al	(Mo, Da, Yr)	March 31, 2014
				(, 24,)	
		A Resubn			J.
		TRANSMISSION SYST	EM PEAK DELIVERIES		
	Report below the total transmission syst Dth), excluding deliveries to storage, for the deliveries indicated below, during the 12 more	period of system peak	heating season overlapping th submitted. The season's peal date of this report, April 30, wh information required on this pa date. Number additional rows	x normally will be reached nich permits inclusion of page. Add rows as necessar	before the due eak
Line No.	Descript	ion	Dth of Gas Delivered to Interstate Pipelines	Dth of Gas Delivered to Others	Total (b) + (c)
			(b)	(c)	(d)
	SECTION A: SINGLE DA	Y PEAK DELIVERIES			
1	Date: 01-15-14	-			
2	Volumes of Gas Transported				
3	No-Notice Transportation				
4	Other Firm Transportation			155,977	155,977
5	Interruptible Transportation				
6	Other (Describe)				
6.01					
7	TOTAL			155,977	155,977
8	Volumes of gas Withdrawn form Stor	age under Storage Contracts			
9	No-Notice Storage				
10	Other Firm Storage			C	(
11	Interruptible Storage				
12	Other (Describe)				
12.01	TOTAL			0	) (
13 14	Other Operational Activities				
15	Gas Withdrawn from Storage for S	vetem Operations			
16	Reduction in Line Pack	ystem Operations			
17	Other (Describe)				
18	TOTAL				
19	SECTION B: CONSECUTIVE THE	REE-DAY PEAK DELIVERIES			
20	Dates: 01-14-14 - 01-16-14				
21	Volumes of Gas Transported				
22	No-Notice Transportation				
23	Other Firm Transportation			460,261	460,261
24	Interruptible Transportation				
25	Other (Describe)				
25.01					
26	TOTAL			460,261	460,261
27	Volumes of Gas Withdrawn from Stor	age under Storage Contracts		1	
28	No-Notice Storage			_	
29	Other Firm Storage			9,417	9,417
30	Interruptible Storage			+	
31	Other (Describe)				
31.01	TOTAL			0.447	0.44
32 33	Other Operational Activities			9,417	9,417
34	Gas Withdrawn from Storage for S	System Operations			
35	Reduction in Line Pack	iyəlem Operalions		+	
36	Other (Describe)				
37	TOTAL				1

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-2 Page 110 of 115

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014
	A Resubmission		

#### **AUXILIARY PEAKING FACILITIES**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on **February 1** of the heating season overlapping the Accounts. year-end for which this report is submitted.

For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of

	year-end for which this report is subm	illed.		T		
Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility Dth	Cost of Facility (in dollars)	on D Trans	acility Operated lay of Highest smission Peak Delivery?
			DAILY	DEMAND COST	Yes	No
	(a)	(b)	(c)	(d)	(e)	(f)
1	PA,WV,NY	UG STG-DOMINION	25,105		X	
2	NY,PA,,NY,WV	UG STG-COLUMBIA	2,545		X	
3	NY,PA,WV,MD	UG STG-TETCO	15,746		X	
4	PA	UG STG-TENNESSEE	21,169	597,648	X	
5						
6						
7						
8						
9						
10 11						
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30	L					

Name of Respondent	This Report Is:	Date of Report	Year Ending		
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2014		
	A Resubmission				
GAS ACCOUNT - NATURAL GAS					

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent
- 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- 3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.
- 4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantifies are listed.
- 5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.
- 6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline

transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.

that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.

8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.

01	NAME OF SYSTEM	eport all data, numbered 1-	
Line	Item	Ref.	Amount of Mcf
No.		Page	
		No.	
	(a)	(b)	(c)
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		23,468,238
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	-
6	Gas of Others Received for Distribution (Account 489.3)	301	13,615,140
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-
8	Exchanged Gas Received from Others (Account 806)	328	-
9	Gas Received as Imbalances (Account 806)	328	-
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
11	Other Gas Withdrawn from Storage (Explain) Page 512 Line 28		4,382,214
12	Gas Received from Shippers as Compressor Station Fuel		-
13	Gas Received from Shippers as Lost and Unaccounted for		-
14	Other Receipts (Specify)		-
15	Total Receipts (Total of lines 3 thru 14)		41,465,592
16	GAS DELIVERED		
17	Gas Sales (Account 480-484)	301	27,570,123
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	-
19	Deliveries of Gas Transported for Others (Account 489.2)	305	-
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	12,123,611
21	Deliveries of Contract Storage Gas (Account 489.4)	307	
22	Exchanged Gas Delivered to Others (Account 806) Manchester Street	328	-
23	Gas Delivered as Imbalances (Account 806)	328	-
24	Deliveries of Gas to Others for Transportation (Account 858)	332	
25	Other Gas Delivered to Storage (Explain)		
26	Gas Used for Compressor Station Fuel - Company Use	509	-
27	Other Deliveries (Specify)		502,547
28	Total Deliveries (Total of lines 17 thru 27)		40,196,281
29	GAS UNACCOUNTED FOR		,
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses		1,269,311
34	Storage System Losses		,
35	Other Losses (Specify)-Imbalances		
36	Total Unaccounted For (Total of lines 30 thru 35)		1,269,311
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		41,465,592

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 1 of 114

# ANNUAL REPORT OF NATURAL GAS COMPANIES

(Class A and Class B)

OF

#### The Narragansett Electric Company, d/b/a National Grid

#### **Gas Division**

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

#### 280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

#### TO THE

### **Rhode Island Public Utilities Commission**

# FOR THE Year Ended March 31, 2015

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

Mia DeMontigny, Assistant Controller

One MetroTech Center, Brooklyn, NY, 11201, (929) 324-4271

COVER

## INSTRUCTIONS FOR FILING THE FERC FORM NO. 2

#### **GENERAL INFORMATION**

#### I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

#### II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

#### III. What and Where to Submit

(a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary Federal Energy Regulatory Commission Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:
  - contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

#### **GENERAL INFORMATION**

(ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

Schedules	Reference <u>Pages</u>
Comparative Balance Sheet Statement of Income Statement of Retained Earnings Statement of Cash Flows Notes to Financial Statements	110-113 114-116 118-119 120-121

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

> Public Reference and Files Maintenance Branch Washington, DC 20426 (202) 208-2356

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or and aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs. Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

#### **GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a). Enter the words "Not Applicable" on the particular page(s), or
  - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ( ).
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:

Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 5 of 114

#### DEFINITIONS

- I. Btu per cubic foot -- The total heating value, expressed in Btu, produced by the combustion, at consta pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
- II. <u>Commission Authorizatior</u> -- The authorization of the Federal Energy Regulatory Commission, or any oth Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu
- IV. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality whose behalf the report is made.

#### **EXCERPTS FROM THE LAW**

#### (Natural Gas Act; 15 U.S.C. 717-717w)

"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

#### GENERAL PENALTIES

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

FERC FORM NO. 2: ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES IDENTIFICATION 01 Exact Legal Name of Respondent 02 Year of Report The Narragansett Electric Company, d/b/a National Grid March 31, 2015 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 280 Melrose Street Providence, RI 02907 05 Name of Contact Person 06 Title of Contact Person Mia DeMontigny Assistant Controller 07 Address of Contact Person (Street, City, State, Zip Code) One Metrotech Center Brooklyn, NY 11201 08 Telephone of Contact Person, Including 10 Date of Report (Mo, Da, Yr) lo9 This Report Is Area Code (929) 324-4271 X An Original A Resubmission ATTESTATION The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. Charles V. DeRosa Vice-President and Controller 13 Signature Date Signed 14 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its iurisdiction.

LEON CHANG
NOTARY PUBLIC-STATE OF NEW YORK
NO. 01CH6275929
Qualified in Kings County
My Commission Expires February 04, 20

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 7 of 114

Name o	of Respondent	This Report Is:	Date of Report		Year of Report
Nation	al Grid	X An Original	(Mo, Da, Yr)		March 31, 2015
		A Resubmission			
	LIS	Γ OF SCHEDULES (Natural	Gas Company)		
Enter in	column (d) the terms "none," "not applicable," or "N	A," as appropriate, where no inform	nation or amounts have bee	n reported for	
	ages. Omit pages where the responses are "none,"				
Line	Title of Sche	dule	Reference	Date Revised	Remarks
No.			Page No.		
	(a)		(b)	(c)	(d)
	GENERAL CORPORATE				
	FINANCIAL STA	TEMENTS			
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2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103		
4	Security Holders and Voting Powers		107		
5	Important Changes During the Year		108		
6 7	Comparative Balance Sheet Statement of Income for the Year		110-113 114-116		
<i>7</i> 8	Statement of Income for the Year Statement of Retained Earnings for the Year	r	118-119		
9	Statements of Cash Flows		120-121		
10	Notes to Financial Statements		122		
	BALANCE SHEET SUPPO				
	(Assets and Oth				
11	Summary of Utility Plant and Accumulated P				
	Amortization, and Depletion		200-201		
12	Gas Plant in Service		204-209		
13	Gas Property and Capacity Leased from Oth	ners	212		
14	Gas Property and Capacity Leased to Other	s	213		
15	Gas Plant Held for Future Use		214		
16	Construction Work in Progress Gas	ad Dagas duna	216		
17	General Description of Construction Overhe		218		
18 19	Accumulated Provision for Depreciation of G Gas Stored	as Utility Plant	219 220		
20	Investments		222-223		
21	Investments in Subsidiary Companies		224-225		
22	Prepayments		230		
23	Extraordinary Property Losses		230		
24	Unrecovered Plant and Regulatory Study Co	osts	230		
25	Other Regulatory Assets		232		
26	Miscellaneous Deferred Debits		233		
27	Accumulated Deferred Income Taxes		234-235		
	BALANCE SHEET SUPPO	RTING SCHEDULES			
	(Liabilities and Ot				
	,	•			
28	Capital Stock		250-251		
29 Capital Stock Subscribed, Capital Stock Liab		-			
20	Capital Stock, and Installments Received on Capital Stock		252		
30 31	Other Paid-in Capital Discount on Capital Stock		253 254		
32			254		
33	Securities issued or Assumed and Securities	s Refunded or Retired During	207		
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37	Reconciliation of Reported Net Income with	Taxable Income for Federal			
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Name of Respondent  National Grid		This Report Is:	Date of Repor	t	Year of Report
		X An Original	(Mo, Da, Yr)		March 31, 2015
		A Resubmission			
	LIST O	F SCHEDULES (Natural Gas Con	nnany) (Continued)		I.
		•			
	column (d) the terms "none," "not applicab		information or amounts	have been repor	ted for
Ertain pa	ages. Omit pages where the responses are	s "none," "not applicable," or "NA."  Schedule	Reference	Date Revised	Remarks
No.	Tide 0	Scriedule	Page No.	Date Neviseu	Remarks
		(a)	(b)	(c)	(d)
	BALANCE SHEET SUE	PPORTING SCHEDULES	, ,	` '	` ,
	(Liabilities and Othe				
38 39	Taxes Accrued, Prepaid and Charged Dur Miscellaneous Current and Accrued Liabili		262-263 268		
40	Other Deferred Credits	ues	269		
40	Accumulated Deferred Income Taxes-Other	ar Property	274-275		
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46	Revenue from Transportation of Gas of Ot		304-305		
47	Revenue from Storage Gas of Others	•	306-307		
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	Charges Accounts		340		
	СОММО	N SECTION			
57	Regulatory Commission Expenses		350-351		
58	Distribution of Salaries and Wages		354-355		
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63	Transmission System Peak Deliveries		518		
64	Auxiliary Peaking Facilities		519		
65	Gas Account-Natural Gas		520		
66	System Map		522		
67	Footnote Reference		551		
68	Footnote Text		552		
69	Stockholders' Reports (check appropriate	box)	-		
70	_X_ Four copies will be submitted.				
	•			•	

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 10 of 114

Name of Respondent	This Report Is:	Date of Report	Year of Report
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
	A Resubmission		
	GENERAL INFORM	MATION	
Provide name and title of officer having of corporate books are kept and address of off if different from that where the general corporate in the corporate corporate in the corporate corporate in the corporate corporate in the corporate corporate in the corporate corpora	ice where any other corporate book orate books are kept.		ce where the general
Charles V. DeRosa, Vice-President a One Metrotech Center Brooklyn, NY 11201	and Controller		
Provide the name of the State under the special law, give reference to such law. If n	·	·	•
On August 23, 2006, National Grid c Union Company and is operating th			ern
<ol><li>If at any time during the year the propert such receiver or trustee took possession, (or possession by receiver or trustee ceased.</li></ol>			
N/A			
State the classes of utility and other serv	ices furnished by respondent during	the year in each State in which t	he respondent operated.
State of Rhode Island: Natural Gas			
Have you engaged as the principal acco for your previous year's certified financial st		ents as an accountant who is not	the principal accountant
(1) YesEnter the date when such inc	dependent accountant was initially e	ngaged:	
(2) _ <b>X</b> No			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 11 of 114

Name of	Name of Respondent This Report Is: Date of Report Year of Report								
Nationa	l Grid	X An Original		(Mo, Da, Yr)		March 31, 2015			
		A Resubmis	ssion						
	CORPORATIONS CONTROLLED BY RESPONDENT								
simil any t parti 2. right	Report below the names of all corporations, business ar organizations, controlled directly or indirectly by restime during the year. If control ceased prior to end of yould collars (details) in a footnote.  If control was by other means than a direct holding of young the properties of the properties	pondent at rear, give roting	the fact in a footnote  4. In column (b) de	eld jointly with one or and name the other esignate type of cont ndirect, or a "J" for jo	r interests.				
		DE	FINITIONS						
2. an ir 3.	S National Grid  Direct control is that which is exercised without interpolatermediary.  Indirect control is that which is exercised by the interpolatermediary that exercises direct control.		control or direct activoting control is equipole holds a veto power agreement or under have control within t	that in which neither on without the conse allyl divided between over the other. Joint standing between tw the meaning of the d Accounts, regardless	nt of the other, as two holders, or ea control may exist l o or more parties v efinition of control i	where the ach party by mutual who together n the			
Line	Name of Company Controlled	Type of Control	Kind of Busin	ess	Percent Voting	Footnote			
No.	(a)	(b)	(c)		Stock Owned (d)	Ref. (e)			
	N/A	(5)	(0)		(u)	(0)			
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 12 of 114

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 13 of 114

Nam	ne of Respondent	This Report Is:		Date of Report		Year of Report
National Grid		X An Original		(Mo, Da, Yr)		March 31, 2015
		A Resubmission				
		SECURITY HOLDS	ERS AND V	OTING POWERS		
	Give the names and addresses of the 10 security hol			other important details conc	erning the voting ri	ghts of
respondent who, at the date of the latest closing of the stock book or such security. State whether voting rights are						
	compilation of list of stockholders of the respondent, prior to of the year, had the highest voting powers in the respondent,			cribe the contingency. ass or issue of security has	any special priviled	ges in the
	state the number of votes that each could cast on that date if	а	election of dire	ctors, trustees, or managers,	or in the determin	
	meeting were held. If any such holder held in trust, give in a the known particulars of the trust (whether voting trust, etc.),	footnote		n by any method, explain bri details concerning any optic		ahte
	duration of the trust, and principal holders of beneficiary inter	ests in the		the end of the year for others		
	trust. If the company did not close the stock book or did not			or any securities or other as		
ı	a list of stockholders within one year prior to the end of the yesince it compiled the previous list of stockholders, some other			cluding prices, expiration date ating to exercise of the option		
	security has become vested with voting rights, then show suc			ount of such securities or as		
	security holders as of the close of the year. Arrange the name			pany, or any of the 10 large		
	security holders in the order of voting power, commencing wi highest. Show in column (a) the titles of officers and director			hase. This instruction is inap any securities substantially		tible
	included in such list of 10 security holders.		outstanding in	he hands of the general pub	lic where the optio	ns,
	2. If any security other than stock carries voting rights, e		warrants, or rig	hts were issued on a prorata	basis.	
	supplemental statement how such security became vested w					
	Give date of the latest closing of the stock book prior to end of year, and, in a			votes cast at the latest and of year for election of		Give the date and place of such meeting:
	footnote, state the purpose of such closing:			d number of such votes		medang.
cast by proxy.						
Stock book not closed Total:						
		By proxy:				
		•		VOTING SEC	JRITIES	
		4. Number of votes as of (	date):	November 14, 2001	1	
Line	Name (Title) and Address of	Total Votes	С	ommon Stock	Preferred	Other
No.	Security Holder (a)	(b)		(c)	Stock (d)	(e)
5	N/A	(b)		(6)	(u)	(e)
6						
7						
8						
9						
10						
12						
13						
15						
16       17						
18						
19 20						
21						
22						
24						
25					L	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 14 of 114

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Name	of Respondent	This Report Is:	Date of Report	Year of Report	
National Grid		X An Original		March 31, 2015	
		A Resubmission		, , , , ,	
	COMPARATIVE BALANCE SHEET		DERITS)		
Line	Title of Account	Reference	Balance at End	Balance at End	
No.	Title of Account	Page Number	of Current Year	of Previous Year	
	(a)	(b)	(in dollars) (c)	(in dollars) (d)	
	(a) UTILITY PLANT	(b)	(C)	(a)	
1					
2	Utility Plant (101-106,114)	200-201	3,794,975,681	3,599,223,22	
3	Construction Work in Progress (107)	200-201	216,958,665	150,270,27	
4	TOTAL Utility Plant (Total of Lines 2 and 3)		4,011,934,346	3,749,493,49	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	200-201	1,112,360,463	1,064,069,38	
6	Net Utility Plant (Total of line 4 less 5)		2,899,573,883	2,685,424,11	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.9)	5)			
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of Lines 6 and 9)		2,899,573,883	2,685,424,11	
11	Utility Plant Adjustments (116)				
12	Gas Stored - Base Gas (117.1)				
13	System Balancing Gas (117.2)				
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)				
15	Gas Owned to System Gas (117.4)				
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		5,281,520	5,277,23	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		50,640	42,93	
19	Investments in Associated Companies (123)	222-223			
20	Investments in Subsidiary Companies (123.1)	224-225			
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223	2,692,462	2,882,43	
24	Special Funds (125 thru 128)		5,233,436	4,785,72	
25	Long-Term Portion of Derivative Assets (175)		428,260	238,21	
26	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		13,585,038	13,140,68	
27	CURRENT AND ACCRUED ASSETS				
28	Cash (131)		19,310,003	12,536,45	
29	Special Deposits (132-134)		44,498,211	29,882,73	
30	Working Funds (135)		44,430,211	29,862,73	
31	Temporary Cash Investments (136)		-	30	
32	Notes Receivable (141)				
33	Customer Accounts Receivable (142)		259,897,410	225,182,36	
34	Other Accounts Receivable (142)		12,415,478	13,469,48	
35	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		34,860,588	30,202,06	
36	Notes Receivable from Associated Companies (145)		34,000,000	156,863,09	
37	Accounts Receivable from Associated Companies (145)		122,599,609	39,287,87	
38	Fuel Stock (151)		122,039,009	55,261,01	
39	Fuel Stock (131)  Fuel Stock Expenses Undistributed (152)		-		
40	Residuals (Elec) and Extracted Products (Gas) (153)			1	
41	Plant Materials and Operating Supplies (154)		10,971,530	10,809,97	
42	Merchandise (155)		10,371,530	10,009,97	
	Other Materials and Supplies (156)				
43					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 16 of 114

Name	e of Respondent	This Report Is:	This Report Is	S:	Date of Report	Year of Report
National Grid		X An Original	X An Origin	nal	(Mo, Da, Yr)	March 31, 2015
		A Resubmission	A Resubr	mission		
		COMPARATIVE BALANCE SH			inued)	
Line No.	Title of Account				Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)
45	Allowances (158.1 and	(a)		(b)	(c) 11,022,389	(d) 12,100,375
46	(Less) Noncurrent Po	,			11,022,309	12,100,373
47	Stores Expense Undis				25,231	380
48	Gas Stored Undergrou			220	5,904,442	
49		Stored and Held for Processing (164.2 thru 1	164.3)	220	1,449,914	
50	Prepayments (165)	etered and ried for ricededing (10 mz mile		230	1,512,053	
51	Advances for Gas (16	6 thru 167)		200	.,0.2,000	20,100,002
52	Interest and Dividends	,				
53	Rents Receivable (17)	` '			208,453	1,271,693
54	Accrued Utility Reven	ues (173)			69,014,531	61,639,516
55		t and Accrued Assets (174)			(28,065)	
55	Derivative Instruments	s Assets - Hedges (176)			525,954	6,243,367
56	TOTAL Current and	Accrued Assets (Total of lines 27 thru 55)			524,466,555	569,672,00
57		DEFERRED DEBITS			, i	
58	Unamortized Debt Exp	pense (181)			1,935,300	2,003,696
59	Extraordinary Property	y Losses (182.1)		230		
60	Unrecovered Plant an	d Regulatory Study Costs (182.2)		230		
61	Other Regulatory Asse	ets (182.3)		232	651,871,232	546,202,455
62	Preliminary Survey an	d Investigation Charges (Electric) (183)			500,712	2,013,921
63	Preliminary Survey an	d Investigation Charges (Gas) (183.1, 183.2)			67,968	67,968
64	Clearing Accounts (18	34)			-	(11,788
65	Temporary Facilities (	185)				
66	Miscellaneous Deferre	ed Debits (186)		233	100,524	727,212
67	Deferred Losses from	Disposition of Utility Plant (187)				
68		ent, and Demonstration Expend. (188)			-	-
69	Unamortized Loss on	. , ,			3,313,023	
70	Accumulated Deferred	( )		234-235	268,917,464	199,468,397
71	Unrecovered Purchas	,				
72		bits (Total of lines 58 thru 71)			926,706,223	
73	TOTAL Assets and C	Other Debits (Total of lines 10-15,25,56,and 7	2)		4,364,331,699	4,022,302,553

Name of Respondent This Re		This Report Is	:	Date of Report	Year of Report
		X An Original A Resubmission		(Mo, Da, Yr)	March 31, 2015
					,
	I. COMPARATIVE BALANCE SHE			D CDEDITS)	1
	1	LT (LIABILITIE:		,	T
Line No.	Title of Account		Reference Page Number	Balance at End of Current Year	Balance at End of Previous Year
			-	(in dollars)	(in dollars)
	(a) PROPRIETARY CAPITAL		(b)	(c)	(d)
1				50.004.050	50.004.05
2	Common Stock Issued (201)		250-251	56,624,350	56,624,35
3	Preferred Stock Issued (204)		250-251	2,454,450	2,454,45
4	Capital Stock Subscribed (202, 205)		252		
5	Stock Liability for Conversion (203, 206)		252		
6	Premium on Capital Stock (207)		252		
7	Other Paid-In Capital (208-211)		253	1,354,952,183	1,354,933,95
8	Installments Received on Capital Stock (212)		252		
9	(Less) Discount on Capital Stock (213)		254		
10	(Less) Capital Stock Expense (214)		254		
11	Retained Earnings (215, 215.1, 216)		118-119	316,712,016	238,574,15
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119		
13	(Less) Reaquired Capital Stock (217)		250-251		
14	Accumulated Other Comprehensive Income (219)			(2,111,998)	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			1,728,631,001	1,648,679,49
16	LONG TERM DEBT				
17	Bonds (221)		256-257	850,214,000	851,589,00
18	(Less) Reacquired Bonds (222)		256-257		
19	Advances from Associated Companies (223)		256-257	-	250,000,00
20	Other Long-Term Debt (224)		256-257		
21	Unamortized Premium on Long-Term Debt (225)		258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		258-259	2,750,181	2,974,57
23	(Less) Current Portion of Long-Term Debt				
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			847,463,819	1,098,614,42
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)				
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)			12,108,070	11,556,06
29	Accumulated Provision for Pensions and Benefits (228.3)				
30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)				
32	Long-Term Portion of Derivative Instrument Liabilities - Hedg	es		7,595,730	416,38
33	Asset Retirement Obligations (230)			2,061,298	3,151,29
34	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 3	1)		21,765,098	15,123,74

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 18 of 114

Name of Respondent This Re		This Report Is:	Date of Report	Year of Report	
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2015	
		A Resubmission		ŕ	
	001401040111/501141105011557/14011475		2		
	COMPARATIVE BALANCE SHEET (LIABILITIE	S AND OTHER CREDITS)(0	Continued)		
Line No.	Title of Account	Reference Page Number	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	
	(a)	(b)	(c)	(d)	
35	CURRENT AND ACCRUED LIABILITIES				
36	Current Portion of Long-Term Debt				
37	Notes Payable (231)				
38	Accounts Payable (232)		146,583,959	122,457,727	
39	Notes Payable to Associated Companies (233)		237,202,986	-	
40	Accounts Payable to Associated Companies (234)		107,538,804	42,853,602	
41	Customer Deposits (235)		13,313,950	8,556,789	
42	Taxes Accrued (236)	262-263	10,474,937	13,543,631	
43	Interest Accrued (237)		5,466,936	5,511,992	
44	Dividends Declared (238)		27,613	27,613	
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				
47	Tax Collections Payable (241)		2,942,623	2,727,858	
48	Miscellaneous Current and Accrued Liabilities (242)	268	54,291,370	38,681,739	
49	Obligations Under Capital Leases-Current (243)				
50	Derivative Instrument Liabilities - Hedges (245)		18,983,264	10,372,444	
51	TOTAL Current and Accrued Liabilities (Total of lines 34 thru 47)		596,826,442	244,733,395	
52	DEFERRED CREDITS				
53	Customer Advances for Construction (252)		28	(10)	
54	Accumulated Deferred Investment Tax Credits (255)		330,084	510,444	
55	Deferred Gains from Disposition of Utility Plant (256)				
56	Other Deferred Credits (253)	269	340,411,391	265,165,358	
57	Other Regulatory Liabilities (254)	278	94,230,120	115,398,250	
58	Unamortized Gain on Reaquired Debt (257)	260			
59	Contributions in aid of Construction (271)				
60	Accumulated Deferred Income Taxes (281-283)	276-277	734,673,716	634,077,453	
61	Operating Reserves				
62	TOTAL Deferred Credits (Total of lines 50 thru 57)		1,169,645,339	1,015,151,495	
63	TOTAL Liabilities and Other Credits (Total of lines 15, 24,32,48, and 58)		4,364,331,699	4,022,302,553	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 19 of 114

Name of Respondent		This Report Is:		Date of Report	Year of Report	
National Grid		X An Original A Resubmission		(Mo, Da, Yr)	March 31, 2015	
	STATEMENT OF IN	COME FOR TH	HE YEAR	1		
1 Pop	ort amounts for accounts 412 and 413, Revenue and 2.	Poport amounts i	n discount	114, Other Utility Operating	Incomo	
				s 412 and 413 above.	mcome,	
				d 10 for Natural Gas compa	nies	
,	• • • • • • • • • • • • • • • • • • • •			4.3, 407.1, and 407.2.	11100	
	(d) totals.	onig accounte to the	.,	,, and		
Line	Title of Account	F	Reference		Total	
No.	The STAGGAR		ge Number	Current Year (in dollars)	Previous Year (in dollars)	
	(a)		(b)	(c)	(d)	
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	;	300-301	1,500,029,043	1,416,428,336	
3	Operating Expenses					
4	Operation Expenses (401)	;	317-325	1,090,140,383	1,014,146,185	
5	Maintenance Expenses (402)	;	317-325	36,194,593	44,288,623	
6	Depreciation Expense (403)		336-338	86,963,220	81,257,262	
7	Depreciation Expense for Asset Retirement Costs (403.1)	;	336-338		-	
8	Amortization & Depletion of Utility Plant (404-405)		336-338	3,780,225	3,790,722	
9	Amortization of Utility Plant Acu. Adjustment (406)		336-338			
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Co	sts (407.1)				
11	Amortization of Conversion Expenses (407.2)					
12	Regulatory Debits (407.3)			(1,145,106)	705,691	
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	:	262-263	127,903,574	106,090,711	
15	Income Taxes Federal (409.1)	:	262-263	(2,836,921)	1,240,821	
16	Income Taxes Other (409.1)	:	262-263			
17	Provision of Deferred Income Taxes (410.1)	:	234-235	32,237,950	39,751,038	
18	(Less) Provision for Deferred Income Taxes Credit (411.1)	:	234-235	-	-	
19	Investment Tax Credit Adjustment Net (411.4)			(180,360)	(302,593)	
20	(Less) Gains from Disposition of Utility Plant (411.6)					
21	Losses from Disposition of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)			-	214,750	
25	Income from Utility Plant leased to others					
26	TOTAL Utility Operating Expenses (Total of lines 4 thru 23)			1,373,057,558	1,291,183,210	
27	Net Utility Operating Income (Total of lines 2 less 24)			126,971,485	125,245,126	
	(Carry forward to page 116, line 25			126,971,485	125,245,126	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 20 of 114

Name of Respondent			This Report Is:	Date of Report	Year of Report	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2015	
			A Resubmission		, , , , ,	
			A Resubillission			
ELEC UTILITY		GAS UTILIT	Υ	OTHE	RUTILITY	
Current Year (in dollars)	Previous Year (in dollars)	Current Year (in dollars)	Previous Year (in dollars)	Current Year (in dollars)	Previous Year (in dollars)	Line
(e)	(f)	(g)	(h)	(i)	(j)	
						1
1,079,950,429	960,190,596	420,078,614	456,237,740			2
						3
782,478,738	683,140,199	307,661,644	331,005,986			4
26,547,870	33,230,023	9,646,723	11,058,600			5
60,882,146	57,996,379	26,081,074	23,260,883			6
-	-	-	-			7
(2,103)	(250,565)	3,782,328	4,041,287			8
						9
						10
(4.050.000)	204 500	705 700	44444			11
(1,850,806)	291,580	705,700	414,111			12
92,648,339	75,892,886	35,255,235	30,197,825			14
(26,683,983)	915,875	23,847,062	324,946			15
(20,000,000)	010,010	20,041,002	02 1,0 10			16
51,386,561	29,341,058	(19,148,611)	10,409,980			17
-	-	-	-			18
(180,360)	(302,593)	-	-			19
						20
						21
						22
						23
27,681	39,300	(27,681)	175,450			24
						25
985,254,083	880,294,142	387,803,474	410,889,068			26
94,696,346	79,896,454	32,275,140	45,348,672			27

Name of Respondent This I		This Report Is:		Date of Report	Year of Report	
Natio	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 2015	
		A Resubmission				
	STATE	MENT OF INCOME FOR T	HE YEAR (Contir	nued)		
Lina	Title of Assount		Poforonco	Total	Total	
Line No.	Title of Account		Reference Page Number	Total Current Year	Total Previous Year	
INO.			r age rumber	(in dollars)	(in dollars)	
	(a)		(b)	(c)	(d)	
25	Net Utility Operating Income (Carried forward to	from page 114)	(1)	126,971,485	125,245,12	
26	OTHER INCOME AND DE	DUCTIONS				
27	Other Income					
28	Nonutility Operating Income					
29	, , ,	d Contract Morle (445)		_		
	Revenues From Merchandising, Jobbing, ar			-	-	
30	(Less) Costs and Expense of Merchandising	g, Job & Contract Work	_	4 700 774	40.40	
31	Revenues From Nonutility Operations (417)	17.1		1,798,774	10,49	
32	(Less) Expenses of Nonutility Operations (4	17.1)		1,600,326	1,317,29	
33	Nonoperating Rental Income			-	-	
34	Equity in Earnings of Subsidiary Companies	(418.1)	119	-	-	
35	Interest and Dividend Income (419)			5,258,263	3,763,86	
36	Allowance for Other Funds Used During Const	ruction (419.1)		347,470	2,537,75	
37	Miscellaneous Nonoperating Income (421)			236,825	786,48	
38	Gain on Disposition of Property (421.1)			-	92,51	
39	TOTAL Other Income (Total of lines 29 thru	38)		6,041,006	5,873,82	
40	Other Income Deductions					
41	Loss on Disposition of Property (421.2)					
42	Miscellaneous Amortization (425)		340			
43	Miscellaneous Income Deduction (426.1-426.5	)	340	2,177,472	4,335,90	
44	TOTAL Other Income Deductions (Total of I	,		2,177,472	4,335,90	
45	Taxes Applic. to Other Income and Deductions	•		, ,	, ,	
46	Taxes Other Than Income Taxes (408.2)		262-263	19,960	232,86	
47	Income Taxes Federal (409.2)		262-263	974,468	1,243,22	
48	Income Taxes Other (409.2)		262-263	-	.,2.10,22	
49	Provision for Deferred Income Taxes (410.2)		234-235	_	_	
50	(Less) Provision for Deferred Income Taxes	Credit (/11 2)	234-235	_	461,05	
51	Investment Tax Credit Adjustments Net (411		234-233	-	401,00	
52	(Less) Investment Tax Credits (420)	.5)		_	-	
53	, ,	ione (Total of lines 40, 50)		994,428	1 015 02	
	TOTAL Taxes on Other Income and Deduct			· · · · · · · · · · · · · · · · · · ·	1,015,03	
54	Net Other Income and Deductions (Total of line			2,869,106	522,88	
55	INTEREST CHARG	GES				
56	Interest on Long-Term Debt (427)			43,529,609	43,636,42	
57	Amortization of Debt Disc. and Expense (428)		258-259	292,788	273,39	
58	Amortization of Loss on Reacquired Debt (428.1)			280,863	459,89	
59	(Less) Amortization of Premium on Debt-Credit (	429)	258-259	-	-	
60	(Less) Amortization of Gain on Reacquired Debit	-Credit (429.1)		-	-	
61	Interest on Debt to Associated Companies (430)		340	72,764	233,78	
62	Other Interest Expense (431)		340	7,450,852	2,980,51	
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit			34,598	1,784,58	
64	Net Interest Charges (Total of lines 56 thru 63)			51,592,278	45,799,43	
65	Income Before Extraordinary Items (Total of lines 25, 54, and 64)			78,248,313		
66	EXTRAORDINARY I	•		, ,		
67	Extraordinary Income (434)					
68	(Less) Extraordinary Deductions (435)					
69	Net Extraordinary Items (Total of line 67 less line	68)			+	
70	Income Taxes Federal and Other (409.3)	00)	262.262		+	
71	Extraordinary Items After Taxes (Total of line 69	loss line 70)	262-263			
	,	icoo iiiie 10)	+	70 040 040	70.000.57	
72	Net Income (Total of lines 65 and 71)			78,248,313	79,968,57	

		This Report Is:		Date of Report	Year of Report	
		<b>X</b> An (	Original	(Mo, Da, Yr)	March 31, 2015	
		A Resubmission		(, = 2,)		
	T	A K	Contra Primary	Current Year	Previous Year	
Line No.	Item		Account Affected	Amount (in dollars)	Amount (in dollars)	
	(a)		(b)	(c)	(d)	
	UNAPPROPRIATED RETAINED EARNINGS					
1	Balance Beginning of Year		·	238,574,154	158,716,031	
2	Changes (Identify by prescribed retained earnings accou	nts)				
3	Adjustments to Retained Earnings (Account 439)					
3.01						
3.02				-	-	
3.03						
3.04						
3.05						
4	TOTAL Credits to Retained Earnings (Account 439)			-	-	
	(Total of lines 3.01 thru 3.05)					
4.01						
4.02						
4.03						
4.04						
4.05						
5	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)			-	-	
6	Balance Transferred from Income (Account 433 less Account	ınt 418.1)		78,248,313	79,968,574	
7	Appropriations of Retained Earnings (Account (436)					
7.01						
7.02						
7.03						
7.04						
8	TOTAL Appropriations of Retained Earnings (Account (Total of lines 7.01 thru 7.04)	436)				
9	Dividends Declared Preferred Stock (Account 437)					
9.01				(110,451)	(110,451)	
9.02						
9.03						
9.04						
10	TOTAL Dividends Declared Preferred Stock (Accou	nt 437)		(110,451)	(110,451)	
11	Dividends Declared Common Stock (Account 438)					
11.01	, , , , , , , , , , , , , , , , , , , ,		•	•	•	
11.02						
11.03						
11.04						
12	TOTAL Dividends Declared Common Stock (Accou	nt 438)		-	-	
40	(Total of lines 11.01 thru 11.04)					
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings					
14	Balance End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, a	and 13)		316,712,016	238,574,154	

Name o	lame of Respondent This Report Is: Date of Report Year of			Year of Report	
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2015
		A Resubmission			
	STATEMEN'	T OF RETAINED EARNINGS	FOR THE Y	EAR	
	w separately the State and Federal income tax effect of Account 439, <i>Adjustment to Retained Earnings</i> .	reser recuri appro 8. A	ved or appropriate the apriate as well the lines 3, 4, 7,	tnote the basis for determin iated. If such reservation o number and annual amount as the totals eventually to b 9, 11, and 15, add rows as e.g., 3.01, 3.02, etc.	r appropriation is to be s to be reserved or e accumulated.
Line	Iter	n		Current Year	Previous Year
No.	(a)			Amount (in dollars) (b)	Amount (in dollars) (c)
		OPRIATED RETAINED EARN	INGS (Acco		(-)
ĺ	State balance and purpose of each appropriated reta applications of appropriated retained earnings during	ined earnings amount at end of ye	•	,	
15.01					
15.02					
15.03					
15.04 15.05					
15.06					
15.07					
15.08					
16	TOTAL Appropriated Retained Earnings (A	ccount 215)			
	APPROPRIATED RETAINE State below the total amount set aside through approprovisions of Federally granted hydroelectric project normal annual credits hereto have been made during	licenses held by the respondent.	of the end of t If any reductio	ne year, in compliance with	the
17	TOTAL Appropriated Retained Earnings- Reserve, Federal (Account 215.1)	Amortization			
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)				
	(Total of lines 16 and 17)				
19	(Total of lines 16 and 17)  TOTAL Retained Earnings (Account 215, (Total of lines 14 and 18)	215.1, 216)		316,712,016	238,574,154
19	TOTAL Retained Earnings (Account 215, (Total of lines 14 and 18)	215.1, 216) D UNDISTRIBUTED SUBSIDI	ARY EARNI		238,574,154
19	TOTAL Retained Earnings (Account 215, (Total of lines 14 and 18)	. ,	ARY EARNI		238,574,154
	TOTAL Retained Earnings (Account 215, (Total of lines 14 and 18)  UNAPPROPRIATE	O UNDISTRIBUTED SUBSIDI	ARY EARNI		238,574,154
20	TOTAL Retained Earnings (Account 215, (Total of lines 14 and 18)  UNAPPROPRIATEI  Balance Beginning of Year (Debit or Credit)	O UNDISTRIBUTED SUBSIDI	ARY EARNI		238,574,154
20	TOTAL Retained Earnings (Account 215, (Total of lines 14 and 18)  UNAPPROPRIATEI  Balance Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account	O UNDISTRIBUTED SUBSIDI	ARY EARNI		238,574,154

	of Respondent  This Report Is:  (1) _X_ An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  March 31, 2015
	'_		
	PART VI: STATEMENT OF CASH FLOWS	Current Year to	Previous Year to
Line	Description (See Instructions for Explanation of Codes)	Date	Date
No.	(a)	(b)	(c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 63(b) on page 8)	78,248,313	79,968,574
3	Noncash Charges (Credits) to Income:		
4	Depreciation, depletion and amortization	90,743,445	85,047,984
5	Amortization of Regulatory Debits	(1,145,106)	705,691
	Amortization of Loss on Reacquired Debt	280,863	459,89
6	Amortization of Debt Discount and Expense	292,788	273,399
7	Deferred by some Towns (Not)	22 227 252	00 000 00
8	Deferred Income Taxes (Net)	32,237,950	39,289,984
9	Investment Tax Credit Adjustments (Net)	(180,360)	(302,593
10 11	Net (Increase) Decrease in Receivables	(35,314,291) (724,388)	(39,422,582 6,479,242
12	Net (Increase) Decrease in Inventory  Net (Increase) Decrease in Allowances Inventory	1,077,986	(8,860,765
13	Net (increase) Decrease in Allowances inventory  Net Increase (Decrease) in Payables and Accrued Expenses	31,488,066	19,770,235
14	Net (Increase) Decrease in Other Regulatory Assets	(103,684,515)	(53,194,327
15	Net Increase (Decrease in Other Regulatory Liabilities	(22,722,991)	47,630,432
16	(Less) Allowance for Other Funds Used During Construction	347,470	2,537,753
17	Contributions and Advances from Assoc. and Subsidiary Companies	347,470	2,557,750
18	Other, Net	23,775,339	(39,214,082
19	Accumulated provision for injuries and damages	23,113,333	(39,214,002
20	Prepaid and other current assets	28,003,301	61,149,783
21	Net increase (decrease) in deferred credits	75,246,033	(21,307,548
22	The more accordance in action of creation	10,240,000	(21,007,010
23		407.074.000	175.005.505
24 25	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)	197,274,963	175,935,565
26	Cash Flows from Investment Activities:		
27	Construction and Acquisition of Plant (including land):		
28	Gross Additions to Utility Plant (less nuclear fuel)	(286,767,788)	(226,997,000
29	Gross Additions to Nuclear Fuel	<u> </u>	
30	Gross Additions to Common Utility Plant		
31	Gross Additions to Nonutility Plant	(4,289)	
32	(Less) Allowance for Other Funds Used During Construction	(347,470)	(2,537,753
33	Other: Plant Retirement Costs Net Of Salvage	(14,110,714)	(13,026,000
34			
35			
36	Cash Outflows for Plant (Total of lines 28 thru 35)	(300,535,321)	(237,485,247
37			
38	Acquistion of Other Noncurrent Assets (d)		
39	Proceeds from Disposal of Noncurrent Assets (d)		
40	Acquisition of NE Gas Distribution Assets		
41	Proceeds from Sale of Fixed Assets		
42	Investments in and Advances to Assoc. and Subsidiary Companies		
43	Contributions and Advances from Assoc. and Subsidiary Companies		
44	Disposition of Investments in (and Advances to)		
45	Associated and Subsidiary Companies		
46 47	Durchage of Investment Cognition (a)		
47	Purchase of Investment Securities (a)		
48	Proceeds from Sales of Investment Securities (a)		

Name	of Respondent	This Report Is: (1) _X_ An Original	Date of Report (Mo, Da, Yr)	Year of Report
Natio	nal Grid	(2) A Resubmission		March 31, 2015
		PART VI: STATEMENT OF CASH FLOWS		
Line No.	Description (See	e Instructions for Explanation of Codes)	Current Year to Date	Previous Year to Date
1 1	Loans Made or Purchased	(a)	(b)	(c)
2	Collections on Loans			
3	Collections on Edans			
4	Net (Increase) Decrease in Receivables			
5	Net (Increase) Decrease in Inventory		<del></del>	
6	Net (Increase) Decrease in Allowances He	ld for Speculation		
7	Net Increase (Decrease) in Payables and	·	<del></del>	
8	Other investing activities (provide details in		694,780	(3,287,139
9	Changes in special deposits	,	(14,615,473)	(5,209,824
10	Changes in affiliated lending and receivable	es	153,297,365	(153,297,36
11	Net Cash Provided by (Used in) Investing		, , , , , , , , , , , , , , , , , , , ,	( 11, 1 , 1
12	(Total of lines 36 thru 58)	,	(161,158,649)	(399,279,57
13	( )		( , , , , , , , ,	(222)
14	Cash Flows from Financing Activities:			
15	Proceeds from Issuance of:			
16	Long-Term Debt (b)			250,000,00
17	Preferred Stock			,
18	Common Stock			
19	Capital Contribution from Parent Compar	ny (NGUSA)		
20	Other: Debt Expense			
21	·			
22	Net Increase in Short-Term Debt (c)			(24,603,452
23	Other:			
24				
25				
26	Cash Provided by Outside Sources (To	otal of lines 64 thru 73)	-	225,396,54
27				
28	Payments for Retirement of:			
29	Long-Term Debt (b)		(1,375,000)	(1,375,000
30	Preferred Stock			
31	Common Stock			
32	Advances from Affiliate		(250,000,000)	
33	Affiliate Moneypool Borrowing and Rec	eivables/Payables, Net	222,142,181	
34	Net Decrease in Short-Term Debt (c)			
35				
36	Dividends on Preferred Stock		(110,451)	(110,45
37	Dividends on Common Stock	A of the		
38	Net Cash Provided by (Used in) Financin	g Activities	(00.5 :: 5:	000 04: 55
39	(Total of lines 74 thru 85)		(29,343,270)	223,911,09
40	Natharasa (Dan Ni O I i i i	al. Espératorie		
41	Net Increase (Decrease) in Cash and Ca	sn Equivalents	0 === = : :	50- 00
42	(Total of lines 24, 60 and 87)		6,773,044	567,08
43	Oach and Oach Faul 1 1 1 1 2	t V	10 505 277	44.000.00
44	Cash and Cash Equivalents at Beginning of	or year	12,536,959	11,969,87
45	Cook and Cook Fautorious of Find (V)		10.046.000	40 500 05
46	Cash and Cash Equivalents at End of Year		19,310,003	12,536,95

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 26 of 114

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The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 27 of 114

	of Respondent	This Report Is:	Date of Report	Year Ending
Nation	al Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
		A Resubmission		
	SUMMARY OF UTILITY	PLANT AND ACCUMULATED	PROVISIONS	
	FOR DEPRECIATION	ON, AMORTIZATION, AND DE	PLETION	
Line		Item	-	Total
No.		(a)		(b)
1	UTILI	TY PLANT		
2	In Service			
3	Plant in Service (Classified)			2,792,534,53
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			236,261,32
7	Experimental Plant Unclassified			
8	TOTAL Utility Plant (Total of lines 3 thru 7)			3,028,795,85
9	Leased to Others			
10	Held for Future Use			15,016,23
11	Construction Work in Progress			216,958,66
12	Acquisition Adjustments	751,163,59		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	4,011,934,34		
14	Accumulated Provision for Depreciation, Amortization,	1,112,360,46		
15	Net Utility Plant (Total of lines 13 and 14)	2,899,573,88		
16	DETAIL OF ACCUMU			
	DEPRECIATION, AMOR	TIZATION, AND DEPLETION		
17	In Service:			
18	Depreciation			1,064,704,10
19	Amortization and Depletion of Producing Natural G	as Land and Land Rights		
20	Amortization of Underground Storage Land and La	and Rights		
21	Amortization of Other Utility Plant			21,302,56
22	TOTAL In Service (Total of lines 18 thru 21)			1,086,006,66
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25	)		
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Total of lines 28 and	29)		
31	Abandonment of Leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			26,353,80
33	TOTAL Accum. Provisions (Should agree with line	1,112,360,46		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
	A Resubmission		
	SUMMARY OF UTILITY PLANT AND	ACCUMULATED PROVISIONS	
	FOR DEPRECIATION, AMORTIZATIO		)
Electric	Gas	Other (Specify)	Common
(c)	(d)	(e)	(f)
		( )	1
			2
1,911,155,206	881,379,327		3
,. ,,			4
			5
183,725,623	52,535,702		6
			7
2,094,880,828	933,915,029		8
			9
15,016,230			10
172,298,552	44,660,113		1
516,105,537	235,058,056		1:
2,798,301,148	1,213,633,199		1;
752,786,528	359,573,935		14
2,045,514,620	854,059,263		15
			16
700 400 700	000 074 074	_	17
726,432,726	338,271,374	-	- 18 19
			20
	21,302,561	_	- 2
726,432,726	359,573,935	-	- 2
120,102,120			2:
		-	- 2
		-	- 2
	-	-	- 20
			27
		-	- 28
		-	- 29
	-	-	- 3
			3
26,353,802		-	- 32
752,786,528	359,573,935	<u> </u>	- 33

Year Ending

Date of Report

Traine of Respondent			Date of Report	Total Ending		
National Grid		d	X An Original			March 31, 2015
A Resubmission						
		(	GAS PLANT IN SERVICE	(ACCOUNTS 101,10	02,103, and 106)	
	1 Ren	oort below the original cost of gas		•	essary, and include the entr	ies in column
		ibed accounts.	plant in service according to		ed in column (c) are entries f	
		ddition to Account 101, Gas Plan	t in Service(Classified) this		of prior year reported in colu	
					significant amount of plant r	
		03, Experimental Gas Plant Uncl			ed to primary accounts at th	
		d Construction Not Classified G			a tentative distribution of suc	· ·
		ude in column (c) or (d), as appro		. ,	appropriate contra entry to the	
	additions a	and retirements for the current or	preceding year.	accumulated deprecia	ation provision. Include also	in column (d)
	4. Enc	lose in parentheses credit adjust	ments of plant accounts to	reversals of tentative	distributions of prior year's u	nclassified
	indicate th	e negative effect of such accoun	ts.	retirements. Attach su	upplemental statement show	ring the account
	5. Clas	ssify Account 106 according to pr	escribed accounts, on an	distributions of these t	entative classifications in co	lumns (c) and (d),
Line		Account			Balance at	Additions
No.		Account			Beginning of Year	Additions
140.		(a)			(b)	(c)
1		` '	NGIBLE PLANT		(=)	(-)
2	301	Organization	INGIBLE PLAINT			
3	302	Franchises and Consents			213,499	_
4	303	Miscellaneous Intangible Pla	ant		29,930,258	17,549
5	303	TOTAL Intangible Plant (E			30,143,757	17,549
		· · · · · · · · · · · · · · · · · · ·	•		30,143,737	17,549
6			DUCTION PLANT			
7		Natural Gas Production and	Gathering Plant			
8	304	Land and Land Rights			196,998	-
9	305	Structures and Improvemen	ts		1,446,351	19,827
10	306	Boiler Plant Equipment				
11	307	Other Power Equipment			46,159	-
12	311	Liquefied Petroleum Gas Ed			1,853,865	(87,507)
13	313	Generating Equipment- Other	er Processes			
14	320	Other Equipment			326,744	29,157
15	325.1	Producing Lands				
16	325.2	Producing Leaseholds				
17	325.3	Gas Rights				
18	325.4	Rights-of-Way				
19	325.5	Other Land and Land Rights	3			
20	326	Gas Well Structures				
21	327	Field Compressor Station St				
22	328	Field Measuring and Regula	iting Station Equipment			
23	329	Other Structures	1. O a mantemantition			
24	330	Producing Gas Wells Well Producing Gas Wells Well				
25	331	<u> </u>	Equipment			
26	332	Field Community Station F				
27	333	Field Compressor Station Ed				
28	334	Field Measuring and Regula				
29 30	335 336	Drilling and Cleaning Equipre Purification Equipment	IICIIL			
31	337	Other Equipment				
32	338	Unsuccessful Exploration ar	nd Develonment Costs			
33	550	•	thering Plant (Enter Total of I	ings 8 thru 22\	3,870,117	(38,523)
				1103 0 tillu 32)	3,070,117	(30,323)
34	0.10		EXTRACTION PLANT			
35	340	Land and Land Rights	1-	1		-
36	341	Structures and Improvemen			-	-
37	342	Extraction and Refining Equ	ipment		-	-
38	343	Pipe Lines	Facility and		-	
39	344	Extracted Products Storage	Equipment		-	-

This Report Is:

Name of Respondent

40

345

Compressor Equipment

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 30 of 114

Year Ending

Date of Report

National Grid		X An Original		(Mo, Da, Yr)	March 31, 2015		
		A Resubmission					
	GAS PLANT IN SEF	RVICE (ACCOUNTS 101	, 102, 103, AND 10	6) (Continued)	•		
distributions of these amoun instructions and the texts of omissions of respondent's re- service at end of year. 6. Show in column (f) re-	e prior years tentative accour its. Careful observance of the Accounts 101 and 106 will average amount for plant actu- classifications or transfers with	e above void serious ally in thin utility	and show in column (f) only the offset to the debits or credits to primary account classifications.  7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.  8. For each amount comprising the reported balance and changes in				
of primary account classifica initially recorded in Account Account 102, include in colu	o in column (f) the additions o titions arising from distribution 102. In showing the clearan mn (e) the amounts with resp epreciation, acquisition adjus	of amounts ce of pect to	Account 102, state the purchaser, and date of	property purchased or sold transaction. If proposed jo mission as required by the	, name of vendor or urnal entries have		
Retirements (d)	Adjustments (e)	Transfers (f)		Balance at End of Year (g)			
						1	
						2	
				213,499		3	
				29,947,807		4	
-	-	-	-	30,161,306		5	
						6	
						7	
				196,998		8	
				1,466,178		9	
						10	
				46,159		11	
				1,766,358		12	
				355,901		13 14	
				330,901		15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28 29	
						30	
						31	
						32	
-	-	-	-	3,831,594		33	
		· 	· 			34	
						35	
						36	
						37	
						38	
						39	
						40	

This Report Is:

Name of Respondent

Name o	of Respondent	This Report Is:	Date of Report	Year Ending
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2015
	0.40 BLANT IN OF	2) (105 (1 ) 101 100 100		
	GAS PLANT IN SER	RVICE (Accounts 101,102,103	3, and 106) (Continued)	1
Line No.	Accoun	t	Balance at Beginning of Year	Additions
	(a)		(b)	(c)
41 346	Gas Measuring and Regulating Equipr	ment	, ,	-
42 347				-
43	TOTAL Products Extraction Plant (Er	nter Total of lines 35 thru 42)	-	-
44	TOTAL Natural Gas Production Plant	t (Enter Total of lines 33 and 43)	3,870,117	(38,523
45	Manufactured Gas Production Plan	nt (Submit Supplementary Statement	· ) -	-
46	TOTAL Production Plant (Enter Total		3,870,117	(38,523
47	NATURAL GAS STORAGE AN	ID PROCESSING PLANT		
48	Underground Sto			
49 350	0.1 Land			-
50 350	0.2 Rights-of-Way			-
51 351	Structures and Improvements			-
52 352	2 Wells			-
53 352	2.1 Storage Leaseholds and Rights			-
54 352				-
55 352	2.3 Non-recoverable Natural Gas			-
56 353				-
57 354	4 Compressor Station Equipment			
58 355				
59 356				-
60 357				-
61	TOTAL Underground Storage Plar	nt (Enter Total of lines 49 thru 60)	-	-
62	Other Storage Plant	,		
63 360	· ·		261,181	1
64 361			3,316,335	122,324
65 362			4,661,322	3,280
66 363			10,345,215	326,757
67 363			= -,, -	, .
68 363				
69 363				
70 363				
71 363				
72	TOTAL Other Storage Plant (Ente	er Total of lines 63 thru 71)	18,584,053	452,362
73	Base Load Liquefied Natural Gas Terr		12,22 1,000	
74 364		J		
75 364	J			
76 364				
77 364	0 11			
78 364				
79 364				
80 364				
81 364				
82		Gas, Terminaling and Processing Pla	Nt(lines 74-81) -	_
83		cessing Plant (Total of lines 72 and 8		452,362
	· ·	•	, 10,00 F,000	102,002
84		SSION PLANT		
85 365	Š			-
86 365	,			-
87 366	Structures and Improvements			-

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	_X_ An Original	(Mo, Da, Yr)	March 31, 2015	
	A Resubmission			
GAS PLA		ounts 101, 102, 103, and 10	6) (Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
			End of Year	No.
(d)	(e)	(f)	(g)	
			-	41
			-	42
				43
			3,831,594	44
			2 924 504	45 46
			3,831,594	46
			-	48
			-	49
			-	50
			-	51
			-	52
			-	53
			-	54
			-	55
			-	56
			-	57
			-	58
			-	59
			-	60
			-	61
			22/ 122	62
(50.400)			261,182	63
(59,168)			3,379,491	64
(60,549)			4,604,053	65
(200)	)		10,671,772	66 67
			-	68
			-	69
			_	70
			-	71
(119,917)			- 18,916,498	72
(1.0,017)			-	73
			_	74
			-	75
			-	76
			-	77
			-	78
			-	79
			-	80
			-	81
<u> </u>			-	82
(119,917)			- 18,916,498	83
			-	84
			-	85
			-	86
			-	87

•			This Report Is: X An Original	·	Year Ending March 31, 2015	
			A Resubmis	sion		
		GAS PLANT IN SERVICE (ACCO	UNTS 101,102,1	03, and 106) (Contin	ued)	
Line No.		Account		Balance at Beginning of Year	Additions	
140.		(a)		(b)	(c)	
88	367	Mains			-	
89	368	Compressor Station Equipment				
90	369	Measuring and Regulating Station Equipment				
91	370	Communication Equipment				
92	371	Other Equipment				
93		TOTAL Transmission Plant (Enter Total of lin	nes 85 thru 92)			
94		DISTRIBUTION PLANT				
95	374	Land and Land Rights		810,153	22,911	
96	375	Structures and Improvements		8,539,046	366,434	
97	376	Mains		375,170,975	69,187,978	
98	377	Compressor Station Equipment		248,656	-	
99	378	Measuring and Regulating Station Equipment-	-General	11,618,465	1,733,457	
100	379	Measuring and Regulating Station Equipment-	-City Gate	7,865,484	2,437,857	
101	380	Services		246,377,241	20,612,466	
102	381	Meters		55,526,790	3,560,586	
103	382	Meter Installations		52,374,728	936,090	
104	383	House Regulators		469,616	358,930	
105		House Regulator Installations		636,736	576,346	
106		Industrial Measuring and Regulating Station E	quipment	317,555	472,119	
107		Other Property on Customers' Premisises		381,896	-	
108	387	Other Equipment		579,888	5,818	
109		TOTAL Distribution Plant (Enter Total of lines	s 95 thru 108)	760,917,229	100,270,992	
110		GENERAL PLANT				
111	389	Land and Land Rights		285,357	-	
112	390	Structures and Improvements		5,407,660	357,954	
113	391	Office Furniture and Equipment		8,157,409	32,592	
114	392	Transportation Equipment		2,085,793	-	
115	393	Stores Equipment		56,255	-	
116	394	Tools, Shop, and Garage Equipment		3,036,257	616,058	
117	395	Laboratory Equipment		338,874	-	
118	396	Power Operated Equipment		-	-	
119	397	Communication Equipment		2,887,365	105,896	
120	398	Miscellaneous Equipment		3,483,421	38,374	
121		Subtotal (Enter Total of lines 111 thru 120)		25,738,391	1,150,874	
122	399	Other Tangible Property		-	1,468	
123	399.1	Asset Retirement Costs for General Plant		776,000		
124		TOTAL General Plant (Enter Total of lines 12	21 - 123 )	26,514,391	1,152,342	
125		TOTAL (Accounts 101 and 106)		840,029,547	101,854,723	
126		Gas Plant Purchased (See Instruction 8)				
127		(Less) Gas Plant Sold (See Instruction 8)		-		
128		Experimental Gas Plant Unclassified				
129		TOTAL Gas Plant in Service (Enter Total of I	ines 125 thru 128)	840,029,547	101,854,723	

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original A Resubmission	(Mo, Da, Yr)	March 31, 2015	
	GAS PLANT IN SERVICE (ACC	OLINTS 101 102 103 and 10	06) (Continued)	
Retirements	Adjustments	Transfers	Balance at	
Retirements	Adjustitients	Transiers	End of Year	Line
(d)	(e)	(f)	(g)	No.
(4)	(3)	(1)	-	88
			_	89
			_	90
			_	91
			_	92
			_	93
·	<u>'</u>			
			- 000.004	94
(5.500)			833,064	95
(5,529)			8,899,951	96
(3,775,370)			440,583,583	97
(25.720)			248,656	98
(35,730)			13,316,192	99
(20, 200)			10,303,341	100
(29,298)			266,960,409	101
(381,479)			- 58,705,897	102
(1,339,141)			- 51,971,677	103
-			828,546	104
-+	-		1,213,082	105
-+	-		789,674	106
-	-		381,896	107
(F FCC F 47)	-		585,706	108
(5,566,547)	-		- 855,621,674	109
			285,357	110 111
			5,765,614	112
(881,122)			7,308,879	113
(001,122)	<del></del>		2,085,793	114
_			56,255	115
(80,173)			3,572,142	116
(64,458)			274,416	117
(81,188)			-	118
(857,382)			2,135,879	119
(399,643)			3,122,152	120
(2,282,778)			24,606,487	121
(2,232,173)			- 1,468	122
	-		- 776,000	123
(2,282,778)		•	- 25,383,955	124
(7,969,241)	-		- 933,915,029	125
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			333,3.3,020	126
			_	127
			_	128
(7,969,241)	-		- 933,915,029	129
\ , , , ,			, ,	

Name of	f Respondent	This Report Is:	Date of Report	Year Ending
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2015
		A Resubmissio	on	
			CAPACITY LEASED FROM OTHERS	S
	Report below the information cacapacity leased from others for		initial term of the lease exceeds	verage annual lease payment over the \$500,000, describe in column (c), if city leased. Designate associated olumn (b).
Line	Name of Lessor	*	Description of Lease	Lease Payments For
No.				Current Year
	(a)	(b)	(c)	(d)
1				
3				
4 N/A				
5				
6 7				
8				
9				
10				
11 12				
13				
14				
15				
16 17				
18				
19				
20 21				
22				
23				
24				
25 26				
27				
28				
29				
30 31				
32				
33				
34				
35 36				
37				
38				
39 40				
40 41				
42				
43				
44				
45 TO1	ΓAL			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 36 of 114

Name of Respondent		This Report Is:		Date of Report	Year Ending				
National Grid		<u>x</u> _/	An Original	(Mo, Da, Yr)	March 31, 2015				
	A Resubmission								
	GAS PROPERTY AND CAPACITY LEASED TO OTHERS								
	<ol> <li>For all leases in which the average lease income over the inital</li> <li>In column (d) provide tha lease payments received from others.</li> </ol>								
	description of each facility of leased capacity the	nat is cla	assified as gas 3. I	Designate associated companies w	rith an asterick in column (b).				
	plant in service, and is leased to others for gas	operau							
Line No.	Name of Lessor (a)	* (b)	Descri	ption of Lease (c)	Lease Payments For Current Year (d)				
1	•	(5)		(0)	(u)				
3									
	N/A				ļ				
5 6									
7									
8									
9 10					ļ				
11									
12 13									
14									
15 16									
17									
18 19									
20									
21 22									
23									
24 25									
26									
27 28									
29									
30 31									
32									
33 34									
35									
36									
37 38									
39									
40 41									
42									
43 44									
	TOTAL				-				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 37 of 114

Name of Respondent This F		Report Is:	Date of Report	Year Ending						
National Grid X		<u>X</u> _ A	An Original	(Mo, Da, Yr)	March 31, 2015					
		A	Resubmission							
	GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)									
	Report separately each property held for fuyear having an original cost of \$1,000,000 or m items of property held for future use.		roup other pre colu utili	For property having an original cost of sviously used in utility operations, now he umn (a), in addition to other required infoty use of such property was discontinued to was transferred to Account 105.	ld for future use, give in rmation, the date that					
Line No.	Description and Location of Property		Date Originally Included in this Account	Date Expected to be Used in Utility Service	Balance at End of Year					
	(a)		(b)	(c)	(d)					
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	N/A									
31 32										
33 34										
35										
36 37										
38										
39										
40 41										
42										
43										
44	TOTAL									
45	IUIAL									

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 38 of 114

Name of Respondent		This Report Is:	Date of Report	Year Ending				
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2015				
		A Resubmission						
		CONSTRUCTION WORK IN PROGRE	SS-GAS (ACCOUNT 107)					
	in process of construction 2. Show items relation	criptions and balances at end of year of projects ction (Account 107).  ng to "research, development, and cts last, under a caption Research, Development,	Accounts).	and Demonstration (see Account 107 of the Uniform System of Accounts).  3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.		Description of Project (a)	Construction Work in Progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	Line No.			
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	CRFS 219 CON0030 CON0034 CON0054 CRCC203 CRIC402 CRCC207 CON0038 CRGC403 C039267  Minor projects	Leak Invest/Repair Serv & Main - RI Exeter RI Boil -Off Compressors RI-Gas-Main Repl-Age-RI Blnkt RI-Gas-Main New Grwth-RI Blanket Bare Steel Main Replace - RI Pres Reg Facil - proactive-RI CI Main Replace <10" - RI RI-Gas-Regltr Stat Repl-RI Blanket System Automation - RI CI Joint Encapsulation  (less than \$1,000,000)	3,117,861 3,022,416 7,668,206 1,553,240 2,180,555 3,449,816 1,580,455		1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26			
27 28	·		44.000.440		27 28			
29	TOTAL		44,660,113	-	29			

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	(Mo, Da, Yr)		March 31, 2015
	A Resubmission		
GENERAL D	ESCRIPTION OF CONSTRUCT	ION OVERHEAD PROCEDURE	
For each construction overhead explain: (a) the natuof work, etc., the overhead charges are intended to cover general procedure for determining the amount capitalize method of distribution to construction jobs, (d) whether care applied to different types of construction, (e) basis of differentiation in rates for different types of construction, whether the overhead is directly or indirectly assigned.	er, (b) the ed, (c) the different rates f	construction rates, in accordance Instructions 3 (17) of the Uniform 3. Where a net-of-tax rate for bor appropriate tax effect adjustment	System of Accounts. rowed funds is used, show the

#### Construction Overhead

Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads.

#### Burdens

The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation.

### 401K Match Burden Thrift

Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto.

#### Other Post Retirement FAS 106 OPEBS and Pension Burden:

Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto.

#### Group Insurance, Healthcare, Workers' Compensation Burden

Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto.

### Payroll Taxes Burden:

Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto.

### Variable Pay Management Incentive Compensation Burden:

Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto.

#### Paid Time Not Worked:

Costs for paid absence time such as holidays,company sickness time,etc.,are allocated to costruction on the basis of direct labor charged thereto.

#### Variable Pay Non Management Gainsharing Burden:

Costs for Variable Pay Non-Mgmt Gainsharing are allocated to construction on the basis of direct labor charged thereto.

1. Components of Formula (Derived from actual book balances and ac	tual cost rates):							
Title	Amount		Capitalization Ratio (Percent)	Cost Rate Percentage				
(a)	(b)		(c)	(d)				
(1) Average Short-Term Debt	11,550,000							
(2) Short-Term Interest								
(3) Long-Term Debt	848,972,750		48.80%	5.06%				
(4) Preferred Stock	2,454,000		0.14%	4.50%				
(5) Common Equity	888,320,620		51.06%	9.50%				
(6) Total Capitalization	1,752,297,370		100%					
(7) Average Construction Work in Progress Balance								
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D + P + C))(1-(S/W) + D/W)]$	W)]	2.14%						
3. Rate for Other Funds $[1-(S/W)][p(P/(D+P+C))+c(C/D+P+C)]$	))]	4.04%						
Weighted Average Rate Actually Used for the Year:	Weighted Average Rate Actually Used for the Year:							
a. Rate for Borrowed Funds -		2.14%						
b. Rate for Other Funds -		4.04%						

Name of Respondent Th		This Report Is:			Date of Report	Year Ending
National Grid X An Origina					(Mo, Da, Yr)	March 31, 2015
		A Resubmission	2		(, = =,,	
	ACCUMULATED PI	ROVISION FOR DEPF	RECIATION OF GA	S UTILITY PLANT (	Account 108)	
	Explain in a footnote any important adjute.     Explain in a footnote any difference between cost of plant retired, line 10, column (c), and the plant in service, pages 204-209, column (d), expondereciable property.     The provisions of Account 108 in the Un Accounts require that retirements of depreciable when such plant is removed from service. If the	significant amount of plant retired at year end which has not be recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, incl costs included in retirement work in progress at year end in the appropriate functional classifications.  4. Show separately interest credits under a sinking fund or si method of depreciation accounting.  5. At lines 7 and 14, add rows as necessary to report all data Additional rows should be numbered in sequesnce, e.g. 7.01, 7 etc.				
Line	Item		Total	Gas Plant in	Gas Plant Held	Gas Plant Leased
No.			(c+d+e)	Service	for Future Use	to Others
-	(a)		(b)	(c)	(d)	(e)
	L	tion A. BALANCE A		NIDING VEAD	<u> </u>	<u> </u>
1	Balance Beginning of Year	JUJITA. DALANCE F	334,317,305	334,317,305	_	_
2	Depreciation Provisions for Year, Charge	ed to	55-,517,505	007,017,000	_	_
3	(403) Depreciation Expense	ou to	26,081,074	26,081,074	_	_
4	(413) Expense of Gas Plant Leased to	Others	20,001,014	20,001,014		_
5	Transportation Expenses - Clearing		_			
6	Other Clearing Accounts		-	-	-	-
7	Other (Specify): New England Division	n beg.bal.			-	-
7.01	Reclass of conversion balances	Ü	-		-	-
8	TOTAL Deprec. Prov. for Year		26,081,074	26,081,074	-	-
9	Net Charges for Plant Retired:					
10	Book Cost of Plant Retired		(7,969,241)	(7,969,241)	-	-
11	Cost of Removal		(2,677,508)	(2,677,508)	-	-
12	Salvage (Credit)		292	292	-	-
13	TOTAL Net Chrgs for Plant Ret. (Total of		(10,646,457)	(10,646,457)	-	-
4.4	Other Debit or Credit Items (Describe	): Net				
14 14.01a	Environmental Remidiation Contributions		-		-	-
14.01b	Cost of Removal - Environmental net	of accrual		_		_
14.02	Transfers	or accruai		_	_	_
14.03	Transfer of accumulated Reserve		(2,904,615)	(2,904,615)	_	_
14.04	Prior period adjustments		-	(=,001,010)	-	-
14.05	Out of period adjustment		(8,575,933)	(8,575,933)	-	-
15	Balance End of Year		338,271,374	338,271,374	-	-
		NCES AT END OF YEAR			CATIONS	•
16	Production-Manufactured Gas	INDES AT END OF TEAM	-	ING HONAL CLASSIFI	CATIONS _	_
17	Production and Gathering- Natural Gas		1,953,025	1,953,025	-	-
18	Products Extraction- Natural Gas			- 1,000,020	-	-
19	Underground Gas Storage		-		-	-
20	Other Storage Plant		12,189,965	12,189,965	-	-
21	Base Load LNG Terminaling and Proces	sing Plant	-	-	-	-
22	Transmission		-	-	-	-
23	Distribution		312,336,118	312,336,118	-	-
24	General		11,792,266	11,792,266	-	-
25	TOTAL (Total of lines 16 thru 24)		338,271,374	338,271,374	-	-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 41 of 114

Name of Respondent				This Report Is:		Date of Report	Year Ending			
Nati	ional Grid				X An Original		(Mo, Da, Yr)	March 31, 2015		
					A Resubr	nission				
		GAS ST	TORED (ACCO	UNTS 117.1, 1	17.2, 117.3, 1	17.4, 164.1, 164.2	! AND 164.3)			
I. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of					Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.      State in a footnote the basis of segregation of inventory between					
	stment, and account charged or c		l Oi		current and nonc	urrent portions. Also, orage (i.e. fixed assets	state in a footnote th	ne method		
Line No.	Description	(Account 117.1)	(Account 117.2)	Noncurrent (Account 117.3)	(Account 117.4)	Current (Account 164.1)	LNG (Account 164.2)	PROPANE (Account 164.3)		Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)
1	Balance at Beginning of					\$5,910,875	\$905,495	-	\$	6,816,370
	Year (2)									
2	Gas Delivered to Storage					\$ 12,946,748	\$6,780,833	-	\$	19,727,581
3	Gas Withdrawn from									
	Storage					(\$13,280,491)	(\$6,236,415)	-	\$	(19,516,906)
4	Other Debits or Credits					\$ 327,311		-	\$	327,311
5	Balance at End of Year					\$5,904,442	\$1,449,914	-	\$	7,354,356
6	Mcf					1,583,410	211,882	-	\$	1,795,292
7	Amount Per Mcf					\$ 3.729	\$ 6.843	-	\$	4.096

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 42 of 114

Name of Respondent		This Report Is:		Date of Report	Year Ending			
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2015			
		A Re	Resubmission					
	INVESTMEN	ITS (ACC	DUNT 123, 124	, AND 136)				
1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.     2. Provide a subheading for each account and list thereunder the information called for:			to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.  (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.					
Line No.	Description of Investment		*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year			
	(a)		(b)	(c)	(d)			
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	30 Acres Land - Warren Cash Surrender Value - Life Insurance Cash Surrender Value - Policy Loan Total			57,495 3,477,652 (652,709) 2,882,438	(156,527) (33,449) (189,976)			

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 43 of 114

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015	
	A Resubmission			

### INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

- 3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
- 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
- 5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Revenues for Year	Gain or Loss from Investment Disposed of	Line No.
(e)	(f)	(g)	(h)	(i)	
-	-	57,495	-	-	1 2
-	-	3,321,125 (686,158)	-	-	3 4
-		- 2,692,462			5 6
					7 8
					9 10
					11 12
					13 14
					15 16
					17 18
					19
					21 22
					23 24
					25 26
					27 28
					29
					31 32
					32 33 34
					35
					36 37
					38 39
					40

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 44 of 114

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original ( <i>Mo, Da, Yr</i> )		March 31, 2015	
	A Resubmission			

## INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1)

- 1. Report below investments in Accounts 123.1, *Investments In Subsidiary Companies*.
- 2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g), and (h).
  - (a) Investment In Securities List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
- (b) Investment Advances Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line	Description of Investment	Date	Date of	Amount of
No.		Acquired	Maturity	Investment at
				Beginning of Year
	(a)	(b)	(c)	(d)
1				
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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39				
40	TOTAL Cost of Account 123.1 \$		TOTAL	-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 45 of 114

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
	A Resubmission		

# INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)

- 4. Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- 6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustment includible in column (f).
- 8. Report on Line 40, column (a) the total cost of Account 123.1.

Equity in Subsidiary	Revenues for Year	Amount of Investment at	Gain or Loss from	Line
Earnings for Year		End of Year	Investment Disposed of	No.
(2)	(4)	(-)	(L)	
(e)	(f)	(g)	(h)	1
N/A				2
IVA				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
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_	_	_		40

Nam	ne of Respondent	This Report Is:			Date of Re	port	Year Ending	
Nati	onal Grid	X An Origina	ıl		(Mo, Da, Yr)		March 31, 2015	
		A Resubm	ission					
		PREPAYME		INT 165)	l			
1 0	Report helpy the particulars (details) on each propaga		1110 (710001	3111 100)				
1. F	Report below the particulars (details) on each prepaym	Nature of Prepay	ment				Balance at End of	
Line		. ,					Year (in dollars)	
No.		(a)					(b)	
1	Prepaid Insurance						21,198	
2	Prepaid Rents						-	
3	Prepaid Taxes						-	
4 5	Prepaid Interest Miscellaneous Prepayments						1,490,855	
	TOTAL						1,512,053	
-		DINARY PROP	ERTY LOSS	ES (ACCOU	NT 182.1)		1,512,000	
Line	Description of Extraordinary Loss [Include the	Balance at	Total	Losses		TTEN OFF	Balance at	
No.	date of loss, the date of Commission	Beginning	Amount	Recognized		RING YEAR	End of Year	
	authorization to use Account 182.1 and period of	of Year	of Loss	During Year				
	amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data.				Account Charged	Amount		
	necessary to report all data. (a)	(b)	(c)	(d)	(e)	Amount (f)	(g)	
7	``	, ,			. ,		(0)	
8	NONE							
9								
10								
11								
12								
13								
14								
15	TOTAL							
	UNRECOVERED PL	ANT AND REGI	JLATORY S	FUDY COST	S (ACCOUN	NT 182.2)		
Line	Description of Unrecovered Plant and Regulatory	Balance at	Total	Costs	WRI	TTEN OFF	Balance at	
No.	Study Costs [Include in the description of costs,	Beginning	Amount	Recognized	DUF	RING YEAR	End of Year	
	the date of Commission authorization to use Account 182.2, and period of amortization (mo,	of Year	of Charges	During Year				
	yr, to mo, yr)] Add rows as necessary to report							
	all data. Number rows in sequence beginning				_			
	with the next row number after the last row number used for extraordinary property losses.				Account Charged	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
16	· ·					, ,	1.00	
17	NONE							
18								
19								
20								
21								
22								
23 24								
25								
	TOTAL							
26	TOTAL							

	ne of Respondent onal Grid		This Report Is: X An Original			Date of Report (Mo, Da, Yr)	Year Ending March 31, 2015
			A Resubmiss				
1	Reporting below the details called for concernin			SSETS (ACCOUNT 18 3. Minor items (5% of		of Year for Account	
asset agen 2.	is which are created through the ratemaking action cies (and not includable in other accounts).  For regulatory assets being amortized, show petization in column (a).	ons of regulatory		182.3 or amounts less is grouped by classes.  4. Report separately a Expenses" that are als Commission Expenses.	than \$250,000, which any "Deferred Regulator reported on page	chever is less) may be	
Line No.	Description and Purpose of Other Regulatory Assets		Balance at Beginning of Year	Debits		ITTEN OFF RING YEAR	Balance at End of Year
	(a)			(c)	Account Charged	Amount	(f)
	(a)		(b)	(C)	(d)	(e)	(1)
	Deferred FAS 109 Expense	1823002	15,584,757	11,075,044	282, 283	12,041,206	14,618,594
	Fiber Optic Lease Income (2003-2015)	1823003	333,332		253	200,000	133,332
	Environmental Response Fund	1823005	137,999,513	7,293,470	182	8,414,387	136,878,597
	Asset Retirement Obligation	1823043	4,456,948	1,426,331	403	2,278,331	3,604,948
	Year 2000 Expense	1823048	373,980		405	373,980	-
	Transmission Revenue Adj Clause	1823014	-	15,477,844	456, 419	14,007,563	1,470,280
	Pension / Fas 158	1823158	151,789,321	56,543,815	190, 253, 283	13,878,358	194,454,778
	OPEB / Fas 158	1823159	37,116,494	32,669,215	190, 253, 283	4,977,197	64,808,512
	Pension / Fas 106	1823250	20,492,438	35,120,515	926	40,975,507	14,637,446
	OPEB Expense Deferred	1823254	1,861,387	1,977,093	926	3,304,915	533,565
	ISR Deferral	1823073	-	2,540,941	480,419	655,569	1,885,372
	Gas Futures - Gas Supply	1823070	10,626,333	87,721,895	804	68,536,268	29,811,959
	Rate Case Expense	1823078	967,466	44,262	407, 925	715,151	296,578
	Long-Term Contracting For Renewable Energy	1823086	4,474,692	19,233,233	456, 429	11,203,739	12,504,186
	RDM Revenue Decoupling	1823012	1,094,921	13,668,081	456	5,152,672	9,610,330
	Capital Tracker	1823074	(332,216)	3,485,141	431, 480	1,229,809	1,923,116
	Under Collect-Access Charge	1823015	5,646	497,389	456, 419	503,035	-
	Oth A/R-DAC Coll-Syst Pressure	1823304	1,156,661	2,784,054	431, 480	3,805,468	135,247
	Net Metering Deferral	1823087	93,023	1,234,919	456	503,856	824,086
	Advantage System Book Value	1823083	2,352,303		407	705,691	1,646,612
	Commodity Admin	1823018	561,964	340,810	456, 419	114,001	788,774
	Under Collect-Commodity	1823001	24,856,410	69,001,909	449, 419	36,128,996	57,729,323
	Storm Costs	1823006	76,337,904	20,177,029	924	14,070,790	82,444,143
	Renewable Energy Credit Obligation	1823013	11,154,971	19,432,977	449	19,976,865	10,611,082
	ARP Deferral	1823021	32,446	-		32,446	-
	Recon Factor	1823232	515,523	1,713,234		1,902,264	326,493
	RI Renewable Energy Growth Mechanism	1823114	-	138,450	921	-	138,450
	Gas Cost recovery	1823049	42,296,237	31,213,163	480431	63,453,971	10,055,429
44	TOTAL		546,202,455	434,810,814		329,142,037	651,871,232

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 48 of 114

	e of Respondent onal Grid	This Report Is:  X An Original				Year Ending March 31, 2015	
INALIC	onal Grid					March 31, 2015	
		A Resubmiss					
		MISCELLANEOUS DEFERR					
	Report below the details called for deferred debits.	concerning miscellaneous	amortization in colu	umn (a).	amortized, show per		
Line	Description of Miscellaneous	Balance at	Debits (10	(less than \$250,000) may be groupe CREDITS		Balance at	
No.	Description of Miscellarieous  Deferred Debits	Beginning of Year	Debits	Account Charged	Amount	End of Year	
	(a)	(b)		(d)	(e)	(f)	
1							
2 3	Miscellaneous Deferred Debits	727,212	27,062,254	various	27,688,942	100,52	
4 5 6	KS-Deriv Gas Cont-Reg-LT	-	428,260	186,254	428,260	-	
7							
9							
10 11							
12 13							
14 15							
16 17							
18							
19 20							
21 22							
23 24							
25 26							
27 28							
29							
30 31							
32 33							
34 35							
36 37							
38							
39 40							
41		_				-	
42	Í	727,212	27,490,514		28,117,202	100,52	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 49 of 114

Name of Respondent TI		This Repor	t ls:	Date of Report	Year Ending
Nation	al Grid	X An Ori	ginal		March 31, 2015
		A Resu	ubmission		
	ACCUMU	LATED DEFF	ERED INCOME TAXES (AC	COUNT 190)	
	oort the information called for below concernin lent's accounting for deferred income taxes.	g the	deductions.  3. At lines 4 and 6	fy), include deferrals relating to 5, add rows as necessary to repair rows in sequence 4.01, 4.02	port all data
Line	Account Subdivisions		Balance at	CHANGES D	URING YEAR
No.			Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)		(b)	(c)	(d)
1	Account 190 N/A				
2	Electric		118,613,018	32,185,354	-
3	Gas		80,855,379	37,263,713	-
4	Other (Define)		-	-	-
5	Total (Total of lines 2 thru 4)		199,468,397	69,449,067	-
6	Other (Specity)				-
6.01					
6.02					
7	TOTAL Account 190 (Total of lines 5 th	ru 6)	199,468,397	69,449,067	-
8	Classification of TOTAL				
9	Federal Income Tax		199,468,397	69,449,067	-
10	State Income Tax				
11	Local Income Tax				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 50 of 114

Name of Responde	nt		This Report Is:			Date of Report	Year E	Ending
National Grid			X An Original			(Mo, Da, Yr) Marc		ch 31, 2015
			A Resubmiss	sion				
	ACCL	IMULATED DEFF	ERED INCOME T	TAXES (ACCOUN	IT 190) (Continue	ed)		
4. If more space is ne	eded, use separate pages	as required.			cant items for which	y by amount and n deferred taxes are be s listed under "Other".	eing	
CHANGES D	URING YEAR		ADJUST	MENTS		Balance at		Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	DE	BITS	CRE	DITS	End of Year		No.
(e)	(f)	Acct No.	Amount (h)	Acct No.	Amount (j)	(k)		Ì
								1
-	-		-		-	150,7	798,372	2
-	-		-		-	118,	119,092	3
	-		-		-		-	4
-	-		-		-	268,9	917,464	5
-	-		-		-		-	6
							-	6.01
							-	6.02
-	-		-		-	268,9	917,464	7
								8
-	-		-		-	268,9	917,464	9
								10
								11

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 51 of 114

Name of Respondent This			eport Is:	Date of Report	Year Ending
Natio	onal Grid	_ <b>X</b> _ A	n Original	(Mo, Da, Yr)	March 31, 2015
		A	Resubmission		
	CAPITAL STOCI	K (ACC	OUNTS 201 and 204	)	
	Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of a general class. Show separate totals for common and preferred states.	•	Entries in column (b) authorized by the articles     Give details concerni authorized to be issued by yet been issued.	ng shares of any class a	nded to end of year. nd series of stock
Line No.	Class and Series of Stock and Name of Stock Exchange (a)		Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock		1,132,487.00	\$ 50.00	
2 3 4	Total common stock		1,132,487.00		-
5 6 6 7 7 8 9 9 100 111 122 133 144 155 166 177 188 20 221 222 233 30 311 322 333 34 355 366 37 388 39 39	Account 204 Cumulative Preferred Stock 4.50% Series		180,000.00 180,000.00	\$ 50.00 \$ 50.00	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 52 of 114

Name of Respondent This Report				Date of Report	Year Ending	
National Grid		X_ An Original			March 31, 2015	
		A Resubmissi	on			
	CAPITAL STOCK	(ACCOUNTS 201 ar				
The identification of each class the dividend rate and whether the noncumulative.     State in a footnote if any capit issued is nominally outstanding at	dividends are cumulative or tal stock that has been nomi		issued capital sto	ars (details) in columr ick, reacquired stock, which is pledged, stat ledge.	or stock in sinking	
OUTSTANDING PER BAI	LANCE SHEET		HELD BY RE	SPONDENT		
(Total amount outstanding without reduction for amounts held by respondent.)		AS REACQUI (Accou			KING AND R FUNDS	Line No.
Shares	Amount	Shares	Cost	Shares	Amount	
Common Stock	(f)	(g)	(h)	(i)	(j)	1
1,132,487 1,132,487 1,132,487 Preferred stock 4.5% 49,089 49,089	56,624,350 56,624,350 2,454,450 2,454,450					2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 34 35 36 36 37 37 38 38 38 38 39 39 30 30 30 30 30 30 30 30 30 30 30 30 30

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 53 of 114

Nan	ne of Respondent	This Report Is:		Date of Report	Year Ending
Nati	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 2015
		A Resubmis	sion		
	CAPITAL STOCK SUBSCR			TY FOR CONVERSION,	•
	PREMIUM ON CAPITAL STOC	K, AND INSTALLM	IENTS RECE	EIVED ON CAPITAL STOC	K
	(ACCOUN	ITS 202, 203, 205,	206, 207, and	d 212)	
	Show for each of the above accounts the amounts apply each class and series of capital stock.     For Account 202, Common Stock Subscribed, and Accorreferred Stock Subscribed, show the subscription price and balance due on each class at the end of year.	ount 205,	which a conve Stock Liability Liability for Co 4. For Prem asterisk in colo	in a footnote the agreement an ersion liability existed under Ac of for Conversion, or Account 2 onversion, at the end of year. nium on Account 207, Capita umn (b), any amounts represe received over stated values of	count 203, Common  06, Preferred Stock  Stock , designate with an  inting the excess of
Line	Name of Account and		*	Number	Amount
No.	Description of Item			of Shares	
	(a)		(b)	(c)	(d)
1 2 3 4 5 6 7 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 25 26 27 28 29 30 31 32 33 34 35 36 37 37	N/A				
38 39					
40	TOTAL			-	-

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 54 of 114

Year Ending

Date of Report

	•			- and an inspect	
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2015
		A Resubmis	sion		
OTHER PAID-IN CAPITAL  1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.  (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.		State amount a amounts repor class and serie (c) Gain or F (Account 210) and balance at credit and deb related.  (d) Miscellar included in this	in in Par of stated Value of Ca and briefly explain the capital ted under this caption includi es of stock to which related. Resale or Cancellation of Rea - Report balance at beginnin t end of year with a designation it identified by the class and someous Paid-In Capital (Accous a account according to caption disclose the general nature of orted amounts.	changes that gave rise to ng identification with the cquired Capital Stock g of year, credits, debits, on of the nature of each series of stock to which nt 211) - Classify amounts as that, together with brief	
Line		Item			Amount
No.		item (a)			(b)
	ellaneous Paid-In-Capital	(a)			(b)
5 -Realloca 6 -Realloca 7 -Purchase 8 -Receipt 6 9 -Gain on 1 10 -Stock Cc 11 -Stock 0	g Balance (2003) ted to PIC (2006) tion from NEES (2006) of NG USA (2007) Capital Stock - Preferred Stock 4.64% Se impensation Adjustment (2013) Compensation Adjustments- 2014 Compensation Adjustments- 2015	eries (2007)			805,601,492 (4,920,22- (139,39- 493,138,39( 60,000,000 (121,24- 1,389,086.00 (10,024.00 14,103.00

This Report Is:

Name of Respondent

40

1,354,952,183

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 55 of 114

Name of Respondent		This Report Is:		Date of Report	Year Ending				
Nati	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 2015				
		A Resubmis	sion						
	DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)								
	<ol> <li>Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.</li> <li>If any change occurred during the year in respect to any class or series of stock, attach details of the change. State the reason for an year and specify the account charged.</li> </ol>				tach a statement giving				
Line No.				Balance at End of Year (b)					
1 2 3 4 5 6 7 8 9 10 11 12 13 14	N/A								
15	TOTAL								
	CAPITAL	STOCK EXPENS	E (ACCOUN	NT 214)					
	Report the balance at end of year of capital stock expense ach class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence s from the last row number used for Discount on Capital Stock	tarting	respect to any details of the	ange occurred during the y y class or series of stock, a change. State the reason e and specify the account of	ttach a statement giving for any charge-off of capital				
Line No.	Class and	Series of Stock			Balance at End of Year (b)				
16 17 18 19 20 21 22 23 24 25 26 27 28	N/A								
29	TOTAL								

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 56 of 114

Name of Respondent	This Report Is:	Date of Report	Year Ending			
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015			
	A Resubmission					
SECURITIES ISSUED OR ASSUMED AND						
	OR RETIRED DURING THE YEAR					
Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.     Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.	3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.  4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.  5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the					
N/A						

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 57 of 114

Name of Respondent  National Grid		This Report Is:	This Report Is: X An Original		Date of Report	
		X An Original				March 31, 2015
		A Resubmiss	sion			
	LON	NG-TERM DEBT (ACCC	OUNTS 221, 222, 2	23, and 224)		
;	Report by Balance Sheet Account the determ debt included in Account 221, Bonds, 22 223, Advances from Associated Companies, a Term Debt.     For bonds assumed by the respondent, in name of the issuing company as well as a determined to the second se	2, Reacquired Bonds, and 224, Other Long- nclude in column (a) the	advances on notes demand notes as s companies from wh 4. For receivers' of	rom Associated Con and advances on op uch. Include in colur ich advances were r ærtificates, show in c ourt order under whic	en accounts. Des nn (a) names of a eceived. column (a) the nar	signate ssociated ne of the
Line No.		ries of Obligation and Stock Exchange		Nominal Date of Issue	Date of Maturity	Outstanding (Total amount outstanding without reduction for amounts held by respondent)
		(a)		(b)	(c)	(d)
1	Account 221					
2	Series N - 9.63%			06/01/1990	05/30/2020	10,000,00
3	Series O - 8.46%			09/01/1992	09/30/2022	12,500,00
4	Series P - 8.09%			09/01/1992	09/20/2022	5,000,00
5	Series R - 7.50%			12/01/1995	12/15/2025	8,250,00
6	Series S - 6.82%			04/01/1998	04/01/2018	14,464,00
7	4.534% Senior Notes			03/15/2010	03/15/2020	250,000,00
8	5.638% Senior Notes			03/15/2010	03/15/2040 10/12/2042	300,000,00
9	4.17% Senior Note			10/12/2012	10/12/2042	250,000,00 850,214,0
	Subtotal					030,214,0
11						
12	A					
	Account 223					_
14 15	Advances from Associated Companio	<del>2</del> 5				
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	TOTAL					850,214,00

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 58 of 114

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
	A Resubmission		

## LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)

- 5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 6. If the respondent has pledged any of its long-term debt securities, give particluars (details) in a footnote, including name of the pledge and purpose of the pledge.
- 7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

9.630% 963,000 2 2 2 2 2 2 3 3 3 3 3 3 3 3	INTEREST FOR YEAR		HELD BY RESPONDENT			
9.630% 963,000	(In %)		Bonds (Account 222)	Other Funds	Per \$100 at End of Year	
9.630% 963,000 2 2 2 2 2 2 3 3 3 3 3 3 3 3	(e)	(f)	(g)	(h)	(i)	
8.460%	0.0000/	000 000				1
8.090%					-	2
7.500%		1,057,500	-	-	-	4
6.820% 986.445			-	-	_	5
4.534% 11,893,858		986 445	-	-	_	6
5.638% 17,115,587			-	-	-	7
4.170% 10,425,000		17,115,587	-	-	-	8
0.00% 100			-	-	-	9
0.00%			-	-	-	10
13 14 16 16 18 18 18 20 22 22 22 22			-	-	-	11
14 15 15 17 18 18 18 18 20 22 - 22 - 22 - 23 - 33 - 33 - 3	0.00%	-	-	-	-	12
18 17 18			-	-	-	13
10 11 18 18 22 22 22			-	-	-	14
17 18 18 19 20 22 22 22 - 22			-	-		15
18 19 19 20 22 22 22 - 24 - 25 - 26 - 27 - 33 - 33 - 33 - 33 - 33 - 33 - 33 - 3			-	-		16
19 20 22 22 - 22			-	-	-	
20 22 22 23 24 24 24 25 26 27 28 30 33 33 33 33 33 33 33 33 33 33 33 33			-	-	-	
22 22 23 24 24 25 26 27 28 29 29 20 20 30 30 30 30 30 30 30 30 30 30 30 30 30			-	-		
22 22 22 22 22 23 30 33 33 33 33 33 33 33 33 33 33 33 33			-		_	
23 22 25 26 27 28 29 30 33 33 33 33 34 36 36 37 38 38 38						
22 22 23 24 25 30 33 33 33 34 34 35 36 37 38						23
26 27 28 29 30 31 32 33 34 35 36 36 37 38 38 38 38 38 38 38 38 38 38 38 38 38						24
27 22 28 30 33 33 34 36 36 36 37 38 38 38 38						25
26 22 30 33 33 34 36 36 36 36 37 38						26
29 30 31 32 33 34 36 36 37 38						
30 33 33 33 34 34 36 36 37 38						28
33 33 34 34 36 37 37 38						30
32 33 34 36 37 37 38 38						31
34 38 36 37 33 33						32
36 36 37 38 38						33
36 37 38 38						34
33 38 39						
36 35						36
38						38
						39
		43,529 609	_	_		40

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 59 of 114

Nam	Name of Respondent This Report Is:			Date of Report	Year Ending	
National Grid X An Original			(Mo, Da, Yr)	March 31, 20	015	
		A Resubmiss	sion			
	UNAMORTIZED DEBT EXPENSE, PREMI	UM AND DISCOU	NT ON LONG-TER	RM DEBT (ACCOU	NTS 181, 225	i, 226)
	Report under separate subheadings for Unamortizet Expense, Unamortized Premium on Long-Term Debt and Discount on Long-Term Debt, details of expense, premiu applicable to each class and series of long-term debt.	d Debt d Unamortized	Show premium an     In column (b) show term debt originally iss     In column (c) show	nounts by enclosing the	figures in paren of bonds or other	theses.
Line No.	Designation of Long-Term Debt		Principal Amount of Debt Issued	Total Expense, Premium or	AMORT PER	
	(a)		(b)	Discount (c)	Date From (d)	Date To (e)
1	.,		. ,		, ,	, ,
2						
3			10,000,000	4,061	06/01/1990	05/30/2020
4	Series O - 8.46%		12,500,000	4,311	09/01/1992	09/30/2022
5	Series P - 8.09%		5,625,000	3,449	09/01/1992	09/30/2022
6			9,000,000	4,071	12/01/1995	12/15/2025
7	Series S - 6.82%		14,464,000	7,028	04/01/1998	04/01/2018
8			300,000,000	82,255	03/15/2010 03/15/2010	03/15/2020 03/15/2040
9 10	5.638% Senior Notes		250,000,000	119,224	10/12/2012	10/12/2042
11	4.17% Senior Note		250,000,000	68,389	10/12/2012	10/12/2042
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
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29						
30 31						
32						
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36						
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39						
40						
41						
42						
43						
44	TOTAL		851,589,000	292,788		

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 60 of 114

Name of Respondent	This Report Is:		Date of Report	Year Ending	
National Grid	X An Original		(Mo, Da, Yr)	March 31, 2015	
	A Resubmission				
UNAMORTIZED DEBT EXPENSE, PREMIUM AI	ND DISCOUNT ON LONG-T	ERM DI	EBT (Accts. 181, 225, 22	26) (Cont.)	
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.	Identify separately undigenerately undigenerately     Explain any debits and a Amortization of Debt Discour Amortization of Premium on	credits o	ther than amortization debi	ted to Account 428,	
Balance at Beginning of Year	Debits During Year		Credits During Year	Balance at End of Year	Line No.
(f)	(g)	(h)		(i)	
25,053 36,672 29,336 47,707 28,149 2,136,591 710,769 1,963,992			4,061 4,311 3,449 4,071 7,028 82,255 119,224 68,389	20,992 32,361 25,887 43,636 21,121 2,054,336 591,545 1,895,603	1 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
4,978,269	-		292,788	4,685,481	44

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 61 of 114

ational Grid	V An Original		Year Ending
	X An Original	(Mo, Da, Yr)	March 31, 2015
	A Resubmission		
	FOOTNOTE DATA		
ccount			
428 Amortization of Debt Disc. 8			
Amortization		292,794	
Purchased D		669	
Other adjustr		(675)	=
Total Baland	e	292,788	

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 62 of 114

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015
	A Resubmission		

## UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- 2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- 4. Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

		1	OII	кеасqиігеа Debt-Creait.		
Line No.	Designation of Long-Term Debt	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year  (f)
1 1 2 3 3 4 4 5 6 6 7 8 9 10 11 12 13 14 15 16 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	(a)  Series N - 9.63% Series O - 8.46% Series P - 8.09% Series R - 7.50% Series S - 6.82% 4.534% Senior Notes 5.638% Senior Notes 4.17% Senior Note	(b)	Reacquired (c)  10,000,000 12,500,000 5,000,000 8,250,000 14,464,000 250,000,000 300,000,000 250,000,000	(d)	of Year (e)	(f)  (0) 681,506 61,692 2,569,825 3,313,023
41 42 43 44 45						

Year Ending

National Grid	X An Original	(Mo, Da, Yr)	March 31, 2015			
	A Resubmission					
TAXES ACCRUE	D, PREPAID AND CHARGED	DURING YEAR	<u> </u>			
Give details of the combined prepaid and accrued tax accounts	paç	ge is not affected by the inclus	sion of these taxes.			
and show the total taxes charged to operations and other accounts	3.	3. Include in column (d) taxes charged during the year, taxes				
during the year. Do not include gasoline and other sales taxes which	charged to operations and other accounts through (a) accruals credited					
have been charged to the accounts to which the taxed material was	to to	to taxes accrued, (b) amounts credited to the portion of prepaid taxes				
charged. If the actual or estimated amounts of such taxes are known,	chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.					
show the amounts in a footnote and designate whether estimated or						
actual amounts.	4.	List the aggregate of each k	ind of tax in such a manner that the			
2. Include on this page, taxes paid during the year and charged	tota	al tax for each State and subd	ivision can readily be ascertained.			
direct to final accounts, (not charged to prepaid or accrued taxes).						
Enter the amounts in both columns (d) and (e). The balancing of this						

This Report Is:

Date of Report

Name of Respondent

		BALANCE AT BEG	INNING OF YEAR
Line	Kind of Tax	Taxes	Prepaid
No.	(See Instruction 5)	Accrued	Taxes
	(a)	(b)	(c)
1	Income Taxes		
2	Federal		18,135,176
3	State		-
4	City		
5	Taxes Other than Income		
6	Municipal Property Tax	12,496,296	500,000
7	Gross Receipts Tax	-	
8	FUTA	30,890	
9	SUTA	431,429	
10	FICA	252,660	
11	Use Taxes	1,252,246	
12	Franchise - Gross Income 186a	(919,890)	3,135,125
13			
14			
15			
16			
17			
18	TOTAL	13,543,631	21,770,301

	DISTRIBUTION	OF TAXES CHARGED (Sh	ow utility department whe	re applicable and account o	harged.)
Line No.		Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Department Act 163,187 & 184 (k)	Other Income and Deductions (Account 408.2, 409.2) (I)
1 2 3 4 5	Income Taxes Federal (409151,409160) State (409121,409123) City Taxes Other than Income	(26,684,241) 258	23,847,062		974,468
6	Municipal Property Tax Gross Receipts Tax	47,036,759	16,220,709	(2.202)	19,960
8 9 10	FUTA SUTA FICA	23,532 198,242 3,888,353	13,615 114,694 2,249,289	(2,383) (20,072) (395,273)	
11 12 13	Use Taxes Franchise - Gross Income 186a	3,841,329 37,660,123	1,408,126 15,248,803	56,317 567,616	
14 15 16 17					
18	TOTAL	65,964,355	59,102,298	206,205	994,428

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 64 of 114

A Restablination   A Restablin	Name of Respondent  National Grid		This Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2015		
S. If any tax (exclude Federal and State income taxes) covers more than one year, sold referred and State income taxes) covers more than one year, sold referred incoments of the account of the same accounts were distributed. Show the final flag plant, show the number of account changes to utility plant, show the number of the account in count (i) and explain each algorisment in a footnoor. Designate debt adjustment in a footnoor. Designate debt adjustment in a footnoor. Designate debt adjustment is the second plant of the same accounts in count (ii) and explain each adjustment in a footnoor or otherwise pending transmitted of such taxes to the taxing authority.    Taxes Charged   Taxes Paid   During Year (iv)   During Year	National Oriu			1	(IVIO, Da, 11)			
than one year, show the required information apparately for each tax year. (Jeanning the year in column is prepaid to account in 6. Einer all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a formote. Designate debit adjustments by parenthress.  7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmitted of such taxes to the taxing authority.  Taxes Charged  During Year  (g)  (1,882,711)  (1,882,711)  (1,882,711)  (1,882,711)  (1,87,111,385)  (1,5325)  (2,871,197)  (1,87,111,385)  (1,5325)  (2,871,197)  (1,87,111,385)  (1,5325)  (2,871,197)  (1,5325)  (2,871,197)  (1,5325)  (2,871,197)  (1,5327,427  (3,347,64  (4,34,418  (4,1)  (4,1)  (3,277,427  (5,90,370,30  (1,532,774  (5,500,504  (4,1)  (5,078  (1,532,774  (1,53		TAXES AC			RING YEAR (Continued)			
Taxes Charged During Year   During Year	than one year, show the requ year, identifying the year in c 6. Enter all adjustments of column (f) and explain each adjustments by parentheses 7. Do not include on this pa income taxes or taxes collec	uired information separated information separated and preparadjustment in a footnoted.  age entries with respected through payroll decided through payroll decided information.	rately for each tax aid tax accounts in te. Designate debit at to deferred ductions or	distributed. Show charged. For taxe appropriate balan 9. For any tax a account, state in a tax.	both the utility department and es charged to utility plant, show ce sheet plant account or suba pportioned to more than one ut a footnote the basis (necessity)	I number of account the number of the ccount. ility department or		
Taxes Charged During Year   During Year			1		BALANCE AT	END OF YEAR	I	
During Year	Taxes Charged	Tax	es Paid	Adjustments			Line	
(1,862,711) (17,111,365) (15,325) (2,871,197) 1 2 2 1 3 3 4 4 4 5 1 5 6 6 7 7 8 8 9 9 1 1 5 2 1 1 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 2 1 1 2 1	During Year	Duri	ng Year	·	(Account 236)	Included in Acct. 165)	No.	
(1,862,711) (17,111,365) (15,325) (2,871,197) 2 258 (42) 16,078 (15,778) 3 4 63,277,427 59,973,020 15,300,703 6 6 7 34,764 34,418 (41) 31,277 8 292,864 373,191 39,344 311,758 9 5,742,370 5,824,394 58,386 112,250 10 5,305,774 5,500,504 1,919,488 (861,972) 11 53,476,542 51,205,059 (251,428) (1,532,104) 12 53,476,542 51,205,059 (251,428) (1,532,104) 12 13 13 14 15 15 16 17 126,267,288 105,799,179 1,766,502 10,474,937 - 18  Extraordinary items (Account 493.) Other Utility Opn. Income (Account 493.) (n) (o) (p)  Extraordinary items (Account 493.) (Account 493.) (p) (p)	(d)		(e)	(f)	(g)	(h)		
(1,862,711) (17,111,365) (15,325) (2,871,197) 2 258 (42) 16,078 (15,778) 3 4 63,277,427 59,973,020 15,300,703 6 6 7 34,764 34,418 (41) 31,277 8 292,864 373,191 39,344 311,758 9 5,742,370 5,824,394 58,386 112,250 10 5,305,774 5,500,504 1,919,488 (861,972) 11 53,476,542 51,205,059 (251,428) (1,532,104) 12 53,476,542 51,205,059 (251,428) (1,532,104) 13 14 15 16 17  126,267,288 105,799,179 1,766,502 10,474,937 - 18  Extraordinary tems (Account 490.3) (Account 490.3) (P)  Extraordinary tems (Account 490.3) (Account 490.3) (P)  Extraordinary tems (Account 490.3) (Account 490.3) (P)  Extraordinary tems (Account 490.3) (Account 490.3) (P)  Extraordinary tems (Account 490.3) (Account 490.3) (P)  Extraordinary tems (Account 490.3) (Account 490.3) (P)  Extraordinary tems (Account 490.3) (Account 490.3) (P)  Extraordinary tems (Account 490.3) (Account 490.3) (P)  Extraordinary tems (Account 490.3) (Account 490.3) (P)  Extraordinary tems (Account 490.3) (Account 490.3) (P)  Extraordinary tems (Account 490.3) (Account 490.3) (P)							1	
258	(1.862.711)		(17.111.365)	(15.325)	(2.871.197)			
63,277,427	,		· · · · · · · · · · · · · · · · · · ·					
63,277,427			` ′	,	, ,		4	
34,764 34,418 (41) 31,277 8 8 292,864 373,191 39,344 311,758 9 5,742,370 5,824,394 58,386 112,250 10 5,305,774 5,500,504 1,919,488 (861,972) 111 53,476,542 51,205,059 (251,428) (1,532,104) 12 13 14 15 11 126,267,288 105,799,179 1,766,502 10,474,937 - 18  DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)  Extraordinary Items (Account 409.3) (Account 409.1) (Account 409.1) (Account 409.1) (Co) (p)  Extraordinary Items (Account 409.1) (Account 409.1) (Account 409.1) (Account 409.1) (Co) (Diter (Account 409.1) (Co) (							5	
34,764   34,418   (41)   31,277   8   9   9   17,743,70   5,824,394   58,396   112,250   10   10   11   12   13   14   15   15   16   17   10   10   10   11   12   13   14   15   16   17   12   13   14   15   16   16   17   16   16   17   16   16	63,277,427		59,973,020		15,300,703		6	
292_864   373_191   39,344   311,758   5,742,370   5,824,394   58,386   112,250   11   11   12   13   14   15   16   17   12   13   14   15   16   17   12   13   14   15   16   17   12   13   14   15   16   17   12   13   14   15   16   17   12   13   14   15   16   17   12   13   14   15   16   17   12   13   14   15   16   17   12   13   14   15   16   17   12   13   14   15   16   16   17   12   13   14   15   16   17   12   13   14   15   16   17   12   13   14   15   16   17   12   13   14   15   16   17   12   13   14   15   16   16   17   15   16   16   17   15   16   17   16   17   17   16   17   17							7	
10   10   10   10   10   10   10   10	34,764		34,418	(41)	31,277		8	
1	292,864		373,191	39,344	311,758		9	
126,267,288   105,799,179   1,766,502   10,474,937   - 18	5,742,370		5,824,394	58,386	112,250		10	
13   14   15   16   17   126,267,288   105,799,179   1,766,502   10,474,937   - 18   18   19   17   17   126,267,288   105,799,179   1,766,502   10,474,937   - 18   18   19   17   17   18   19   19   19   19   19   19   19	5,305,774		5,500,504	1,919,488	(861,972)		11	
14   15   16   17   126,267,288   105,799,179   1,766,502   10,474,937   - 18   18   19   19   19   19   19   19	53,476,542		51,205,059	(251,428)	(1,532,104)		12	
15   16   17   17   126,267,288   105,799,179   1,766,502   10,474,937   - 18   18   19   19   19   19   19   19							13	
126,267,288   105,799,179   1,766,502   10,474,937   - 18							14	
17   126,267,288   105,799,179   1,766,502   10,474,937   - 18							15	
126,267,288   105,799,179   1,766,502   10,474,937   - 18							16	
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)							17	
Extraordinary Items (Account 409.3)	126,267,288		105,799,179	1,766,502	10,474,937	-	18	
Extraordinary Items (Account 409.3)								
Extraordinary Items (Account 409.3)	DISTRI	RUTION OF TAYE	S CHARGED (Show	utility department w	here applicable and acco	unt charged )		
(Account 409.3) (Account 408.1, 409.1) (Account 439) (p)  Line  (p)  (p)  Line  (p)  Line  (p)  1  2  3  4  5  6  7  8  9  10  11  12  13  14  15  16  17			,	· ·	• •	<i>,</i>		
(m) (n) (o) (p) 1 2 3 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	•			,	•	Other	Lino	
1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13 13 14 15 16 16 17		(Account	· ·	(ACC		(n)	Line	
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	(111)		(11)		(0)	(P)		
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16							1	
3 4 5 6 7 7 8 9 9 10 11 12 13 14 15 16 16 17								
4 5 6 7 8 9 10 11 12 13 14 15 16								
5 6 7 8 9 10 11 12 13 14 15 16 17								
6 7 8 9 10 11 12 13 14 15 16 17								
7 8 9 10 11 12 13 14 15 16 17								
8 9 10 11 12 13 14 15 16 17								
9 10 11 12 13 14 15 16 17								
10 11 12 13 14 15 16 17								
11 12 13 14 15 16 17								
12 13 14 15 16 17								
13 14 15 16 17								
14 15 16 17								
15 16 17								
16 17								
17								
						-	-	

Name	e of Respondent	This Report Is:		Date of Report	Year Ending
	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 2015
		A Resubmission	on	, , , ,	, , ,
	MISCELLANEOUS CUR	·——		ES (ACCOUNT 242	)
	Describe and report the amount of other curre liabilities at the end of year.			(less than \$250,000) ma	,
Line No.		Item (a)			Balance at End of Year (b)
1		(a)			(b)
3 4 5 6 7 8 9	ACCRUED PAYROLL ACCRUED HEALTH CARE ACCRUED VACATIONS NGUSA INCENTIVE ACCRUAL MISCELLANEOUS ENERGY EFFICIENCY GAS CO-PAY ACCRUED PENSION RENEWABLE ENERGY OBLIGATION POLE RENTAL REVENUE				1,774,011 1,129,273 5,293,334 2,893,505 278,387 21,110,947 178,000 21,633,471 442
27 28 29 30 31					
32 33 34					
35 36					
37 38 39 40					
41 42 43					
43 44	TOTAL				54,291,370
45					01,201,010

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 66 of 114

Name	e of Respondent	This Report Is:		Date of Report	Year Ending	
Natio	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 2015	
		A Resubmission	1			
	OTHER	DEFERRED CRED	ITS (ACCOU	NT 253)		
1. Recredits	eport below the details called for concerning other deferred .	For any deferred cree     Minor items (less that	-			
ine No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	Amount (d)	Credits (e)	Balance at End of Year (f)
1 2 3 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Highway Reloc Billed Pension Provision Hazardous Waste Provision PR Health Provision FAS 112 Derivative - Mark To Market FIN48 - Interest Payable Def Cr-Misc. Oth Def Cr Deferred Income-Prepaid Leas Deferred Revenue	1,890,223 52,662,320 130,549,955 73,395,528 9,177,133 - (16,635,555) 13,402,785 333,332 389,637	Various Various Various Various Various Various Various Various Various Various Various Various	135,541 86,345,500 2,996,469 15,768,080 2,698,232 11,246,519 11,470,122 16,145,647 200,000 1,199,683	123,188,007 5,305,595 43,415,578 1,096,383.00 11,246,519 28,105,677 10,141,648 952,419	1,754,682 89,504,827 132,859,081 101,043,026 7,575,284 - - 7,398,786 133,332 142,373
47		265,165,358	_	148,205,793	223,451,826	340,411,391

Name of Respondent

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 67 of 114

Name of Respondent National Grid		This Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2015	
		A Resubmission	(IVIO, Da, TT)		
	ACCUMULATED DEFERRED	INCOME TAXES-OTHER PRO	OPERTY (ACCOUNT 282)	·•	
	<ol> <li>Report the information called for below concerning the respondent's accounting for deferred income taxes relating to p not subject to accelerated amortization.</li> </ol>	property d	For Other, include deferrals rel deductions.	lating to other income and	
Line No.	Account Subdivisions	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	
	(a)	(b)	(c)	(d)	
	Account 282 N/A				
2	Electric	327,609,126	26,503,877		
3	Gas	116,694,905	17,458,757		
•	Other (Define)				
	Total (Enter Total of lines 2 thru 4)	444,304,031	43,962,633		
	Other (Specify)				
.01					
.02					
	TOTAL Account 282 (Enter Total of lines 5 thru 6)	444,304,031	43,962,633	-	
	Classification of TOTAL				
	Federal Income Tax	444,304,031	43,962,633	-	
0	State Income Tax				
1	Local Income Tax				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 68 of 114

Name of Respondent			This Report Is:			Date of Report Year Ending		
National Grid			X An Original			(Mo, Da, Yr)	March 31, 2015	
			A Resubr	nission				
	ACCUMULATED I	DEFFERED IN	COME TAXES-C	THER PROPE	RTY (ACCOL	JNT 282) (Continue	ed)	
<ol><li>Add rows as necess</li></ol>	sary to report all data. Wh	en rows are adde	ed, the additional ro	w numbers show	uld follow in sequ	ience, 4.01, 4.02 and		
6.01, 6.02, etc. Use sep	parate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS						
		Debits Credits			Balance at		Line	
Amounts Debited Amounts Credited								
to Account 410.2	to Account 411.2	Acct No.	Amount	Acct No.	Amount	En	d of Year	No
(e)	(f)	(g)	(h)	(i)	(j)		(k)	
								1
		182/283	10,129,666				343,983,337	2
		182/283	(9,038,898)				143,192,560	3
								4
			-				488,266,664	5
								6
								6.0
								6.0
			1,090,768		-		487,175,897	7
								8
		182/283	1,090,768		-		487,175,897	9
								10
			<u> </u>			1	_	11

Name of Respondent		This Report Is:		Date of Report	Year Ending
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2015
		A Resubmission			
	ACCUMULAT	ED DEFERRED INCO	ME TAXES - OTHE	R (Account 283)	•
	Report the information called for below respondent's accounting for deferred income recorded in Account 283.	=	2. For Other, include deductions.	deferrals relating to other i	ncome and
			CHANGES DURING YEAR		
Line No.	Account Subdivisio	Account Subdivisions (a)		Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283				
2	Electric	120,308,852	57,068,040		
3	Gas	69,464,583	656,344		
4	Other (Define)				
5	Total (Total of lines 2 thru 4)		189,773,435	57,724,384	
6	Other (Specify)				
6.01					
6.02					
6.04					
6.05					
6.06					
6.07					
6.08					
6.09					
6.10					
7	TOTAL Account 283 (Total of lines 5 tl	nru 6)	189,773,435	57,724,384	
8	Classification of TOTAL				
9	Federal Income Tax		189,773,435	57,724,384	
10	State Income Tax				
11	Local Income Tax				

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Attachment DIV 1-33-3 Page 70 of 114

Name of Respondent			This Report Is:		Date of Report	Year Ending	
National Grid			X An Original		(Mo, Da, Yr)	March 31, 2015	
			A Resubmiss	ion			
	ACCUMUL	ATED DEFFERED	INCOME TAXES-C	THER (ACCOUN	T 283) (Continued)	•	
	te explanations for pages 2 to insignficant items listed			nal row numbers sho	port all data. When rows uld follow in sequence, ate pages as required.		
CHANGES D	URING YEAR		ADJUST	MENTS			
	Amounts Credited to Account 411.2	De	ebits	Credits			
Amounts Debited to Account 410.2 (e)		Account No.	Amount (h)	Account No.	Amount (j)	Balance at End of Year (k)	Line No.
. ,	,,	(0)	, ,	.,	3	. ,	1
						177,376,892	2
						70,120,927	3
						-	4
_	-		-		_	247,497,819	5
-	_		-		_	-	6
					-	-	6.01
					-	-	6.02
			-			-	6.03
			-			-	6.04
			-		-	_	6.05
					-	-	6.06
			-			-	6.07
			-			-	6.08
			-			-	6.09
					-	-	6.10
-	-		-		_	247,497,819	7
							8
			-		-	247,497,819	9
						-	10
							11